



Petroleum Supply Monthly

June 2014

With Data for April 2014

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Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (Northeast Home Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery survey are published in the *PSA*. The *PSA* is published approximately six months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	251,337	--	--	226,414	13,094	6,801	475,995	8,049	0	1,086,467
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	87,559	-590	25,934	4,223	--	18,774	12,976	20,899	64,477	116,880
Pentanes Plus	11,067	-590	--	1,200	--	1,439	4,502	5,728	8	14,475
Liquefied Petroleum Gases	76,492	--	25,934	3,023	--	17,335	8,474	15,171	64,469	102,405
Ethane/Ethylene	33,132	--	166	13	--	3,809	--	507	28,995	34,613
Propane/Propylene	27,826	--	18,010	2,351	--	6,276	--	12,408	29,503	34,596
Normal Butane/Butylene	7,450	--	7,878	442	--	7,098	2,572	2,255	3,845	25,440
Isobutane/Isobutylene	8,084	--	-120	217	--	152	5,902	--	2,127	7,756
Other Liquids	--	31,852	--	36,432	22,304	1,253	78,612	7,262	3,461	301,701
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	31,856	--	913	5,138	-491	34,528	3,870	0	22,066
Hydrogen	--	--	--	--	6,498	--	6,498	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,800	--	--	85	-182	43	2,024	0	899
Renewable Fuels (including Fuel Ethanol) ...	--	30,056	--	850	-1,449	-303	27,914	1,846	0	21,120
Fuel Ethanol ⁵	--	27,837	--	457	-463	7	26,239	1,585	0	17,356
Renewable Fuels Except Fuel Ethanol	--	2,219	--	393	-986	-310	1,675	261	0	3,764
Other Hydrocarbons	--	--	--	63	4	-6	73	--	0	47
Unfinished Oils	--	--	--	18,479	--	3,152	10,069	1,796	3,462	94,408
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	17,040	17,166	-1,405	34,011	1,596	0	185,219
Reformulated	--	--	--	3,358	6,077	-632	10,009	58	0	45,714
Conventional	--	-4	--	13,682	11,088	-773	24,002	1,537	0	139,505
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-3	4	--	-1	8
Finished Petroleum Products	--	51	574,034	20,461	-15,858	351	--	82,774	495,563	275,161
Finished Motor Gasoline	--	51	291,980	1,722	-16,703	-3,564	--	11,241	269,373	30,710
Reformulated	--	--	92,005	--	-4,956	-2	--	--	87,051	43
Conventional	--	51	199,975	1,722	-11,747	-3,562	--	11,241	182,323	30,667
Finished Aviation Gasoline	--	--	430	2	--	97	--	--	335	926
Kerosene-Type Jet Fuel	--	--	44,885	4,332	--	2,436	--	3,414	43,367	38,448
Kerosene	--	--	81	--	--	-89	--	112	58	1,568
Distillate Fuel Oil ⁶	--	--	149,401	5,409	845	1,490	--	35,020	119,145	116,827
15 ppm sulfur and under ⁷	--	--	139,504	3,589	845	-31	--	30,050	113,919	98,285
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,239	108	--	329	--	2,750	268	3,762
Greater than 500 ppm sulfur	--	--	6,658	1,712	--	1,192	--	2,219	4,959	14,780
Residual Fuel Oil ⁸	--	--	12,661	5,312	--	-215	--	9,908	8,280	36,182
Less than 0.31 percent sulfur	--	--	1,339	2	--	-317	--	NA	NA	2,617
0.31 to 1.00 percent sulfur	--	--	2,253	1,042	--	-250	--	NA	NA	6,736
Greater than 1.00 percent sulfur	--	--	9,069	4,268	--	352	--	NA	NA	26,829
Petrochemical Feedstocks	--	--	8,932	1,141	--	253	--	438	9,382	4,206
Naphtha for Petro. Feed. Use	--	--	5,827	928	--	377	--	438	5,940	2,731
Other Oils for Petro. Feed. Use	--	--	3,105	213	--	-124	--	--	3,442	1,475
Special Naphthas	--	--	1,158	613	--	-142	--	1,746	167	1,292
Lubricants	--	--	5,007	741	--	146	--	2,163	3,439	8,875
Waxes	--	--	203	185	--	-79	--	181	286	523
Petroleum Coke	--	--	26,851	83	--	-616	--	17,727	9,823	8,438
Marketable	--	--	20,109	83	--	-616	--	17,727	3,081	8,438
Catalyst	--	--	6,742	--	--	--	--	--	6,742	--
Asphalt and Road Oil	--	--	8,870	918	--	528	--	788	8,472	26,632
Still Gas	--	--	20,939	--	--	--	--	--	20,939	--
Miscellaneous Products	--	--	2,636	3	--	106	--	37	2,496	534
Total	338,896	31,313	599,968	287,530	19,541	27,179	567,583	118,984	563,501	1,780,209

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	976,599	--	--	888,276	40,591	32,851	1,842,627	29,988	0	1,086,467
Natural Gas Plant Liquids and Liquefied Refinery Gases	331,095	-2,277	74,225	23,858	--	-10,172	59,399	73,455	304,219	116,880
Pentanes Plus	40,871	-2,277	--	3,235	--	150	17,430	21,409	2,840	14,475
Liquefied Petroleum Gases	290,224	--	74,225	20,623	--	-10,322	41,969	52,045	301,380	102,405
Ethane/Ethylene	125,467	--	672	45	--	4,227	--	1,833	120,124	34,613
Propane/Propylene	106,159	--	69,639	18,116	--	-10,020	--	43,329	160,605	34,596
Normal Butane/Butylene	29,450	--	4,684	1,516	--	-4,619	19,367	6,883	14,019	25,440
Isobutane/Isobutylene	29,148	--	-770	946	--	90	22,602	--	6,632	7,756
Other Liquids	--	124,805	--	122,371	71,804	13,637	261,316	33,714	10,313	301,701
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	124,821	--	3,048	19,027	421	132,116	14,359	0	22,066
Hydrogen	--	--	--	--	24,351	--	24,351	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6,784	--	429	-408	204	253	6,348	0	899
Renewable Fuels (including Fuel Ethanol)	--	118,037	--	2,310	-4,804	192	107,340	8,011	0	21,120
Fuel Ethanol ⁵	--	109,698	--	585	-738	937	101,225	7,383	0	17,356
Renewable Fuels Except Fuel Ethanol	--	8,339	--	1,725	-4,066	-745	6,115	628	0	3,764
Other Hydrocarbons	--	--	--	309	-112	25	172	--	0	47
Unfinished Oils	--	--	--	62,198	--	16,345	31,531	4,007	10,315	94,408
Motor Gasoline Blend.Comp. (MGBC)	--	-16	--	57,125	52,777	-3,130	97,668	15,348	0	185,219
Reformulated	--	--	--	15,359	27,649	-5,305	45,929	2,384	0	45,714
Conventional	--	-16	--	41,766	25,128	2,175	51,739	12,964	0	139,505
Aviation Gasoline Blend. Comp.	--	--	--	--	--	1	1	--	-2	8
Finished Petroleum Products	--	170	2,217,705	82,891	-48,045	-16,141	--	327,195	1,941,667	275,161
Finished Motor Gasoline	--	170	1,125,729	4,473	-52,039	-8,996	--	50,796	1,036,533	30,710
Reformulated	--	--	356,887	--	-26,328	-5	--	--	330,564	43
Conventional	--	170	768,842	4,473	-25,712	-8,991	--	50,796	705,969	30,667
Finished Aviation Gasoline	--	--	1,264	9	--	63	--	--	1,210	926
Kerosene-Type Jet Fuel	--	--	175,182	11,065	--	1,244	--	16,063	168,940	38,448
Kerosene	--	--	2,048	1	--	-318	--	1,588	779	1,568
Distillate Fuel Oil ⁶	--	--	569,133	33,638	3,994	-10,486	--	123,185	494,066	116,827
15 ppm sulfur and under ⁷	--	--	522,249	18,641	3,994	-6,548	--	101,341	450,091	98,285
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	14,975	2,292	--	483	--	11,999	4,785	3,762
Greater than 500 ppm sulfur	--	--	31,909	12,705	--	-4,421	--	9,845	39,190	14,780
Residual Fuel Oil ⁸	--	--	53,857	20,132	--	-1,486	--	46,341	29,134	36,182
Less than 0.31 percent sulfur	--	--	5,975	817	--	-207	--	NA	NA	2,617
0.31 to 1.00 percent sulfur	--	--	6,754	5,680	--	72	--	NA	NA	6,736
Greater than 1.00 percent sulfur	--	--	41,128	13,635	--	-1,351	--	NA	NA	26,829
Petrochemical Feedstocks	--	--	39,571	4,126	--	573	--	1,805	41,319	4,206
Naphtha for Petro. Feed. Use	--	--	26,642	3,482	--	809	--	1,805	27,510	2,731
Other Oils for Petro. Feed. Use	--	--	12,929	644	--	-236	--	--	13,809	1,475
Special Naphthas	--	--	4,836	1,649	--	-16	--	8,713	-2,212	1,292
Lubricants	--	--	18,524	3,486	--	-1,181	--	8,881	14,310	8,875
Waxes	--	--	885	578	--	-54	--	625	892	523
Petroleum Coke	--	--	103,128	725	--	-701	--	65,954	38,600	8,438
Marketable	--	--	76,422	725	--	-701	--	65,954	11,894	8,438
Catalyst	--	--	26,706	--	--	--	--	--	26,706	--
Asphalt and Road Oil	--	--	31,784	2,993	--	5,200	--	3,120	26,457	26,632
Still Gas	--	--	81,841	--	--	--	--	--	81,841	--
Miscellaneous Products	--	--	9,923	16	--	17	--	126	9,796	534
Total	1,307,694	122,698	2,291,930	1,117,396	64,350	20,175	2,163,342	464,352	2,256,199	1,780,209

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,378	--	--	7,547	436	227	15,867	268	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,919	-20	864	141	--	626	433	697	2,149
Pentanes Plus	369	-20	--	40	--	48	150	191	0
Liquefied Petroleum Gases	2,550	--	864	101	--	578	282	506	2,149
Ethane/Ethylene	1,104	--	6	0	--	127	--	17	967
Propane/Propylene	928	--	600	78	--	209	--	414	983
Normal Butane/Butylene	248	--	263	15	--	237	86	75	128
Isobutane/Isobutylene	269	--	-4	7	--	5	197	--	71
Other Liquids	--	1,062	--	1,214	743	42	2,620	242	115
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	1,062	--	30	171	-16	1,151	129	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	--	3	-6	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,002	--	28	-48	-10	930	62	0
Fuel Ethanol ⁵	--	928	--	15	-15	0	875	53	0
Renewable Fuels Except Fuel Ethanol	--	74	--	13	-33	-10	56	9	0
Other Hydrocarbons	--	--	--	2	0	0	2	--	0
Unfinished Oils	--	--	--	616	--	105	336	60	115
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	568	572	-47	1,134	53	0
Reformulated	--	--	--	112	203	-21	334	2	0
Conventional	--	0	--	456	370	-26	800	51	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,134	682	-529	12	--	2,759	16,519
Finished Motor Gasoline	--	2	9,733	57	-557	-119	--	375	8,979
Reformulated	--	--	3,067	--	-165	0	--	--	2,902
Conventional	--	2	6,666	57	-392	-119	--	375	6,077
Finished Aviation Gasoline	--	--	14	0	--	3	--	--	11
Kerosene-Type Jet Fuel	--	--	1,496	144	--	81	--	114	1,446
Kerosene	--	--	3	--	--	-3	--	4	2
Distillate Fuel Oil ⁶	--	--	4,980	180	28	50	--	1,167	3,972
15 ppm sulfur and under ⁷	--	--	4,650	120	28	-1	--	1,002	3,797
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	108	4	--	11	--	92	9
Greater than 500 ppm sulfur	--	--	222	57	--	40	--	74	165
Residual Fuel Oil ⁸	--	--	422	177	--	-7	--	330	276
Less than 0.31 percent sulfur	--	--	45	0	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	75	35	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	302	142	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	298	38	--	8	--	15	313
Naphtha for Petro. Feed. Use	--	--	194	31	--	13	--	15	198
Other Oils for Petro. Feed. Use	--	--	104	7	--	-4	--	--	115
Special Naphthas	--	--	39	20	--	-5	--	58	6
Lubricants	--	--	167	25	--	5	--	72	115
Waxes	--	--	7	6	--	-3	--	6	10
Petroleum Coke	--	--	895	3	--	-21	--	591	327
Marketable	--	--	670	3	--	-21	--	591	103
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	296	31	--	18	--	26	282
Still Gas	--	--	698	--	--	--	--	--	698
Miscellaneous Products	--	--	88	0	--	4	--	1	83
Total	11,297	1,044	19,999	9,584	651	906	18,919	3,966	18,783

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,138	--	--	7,402	338	274	15,355	250	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,759	-19	619	199	--	-85	495	612	2,535
Pentanes Plus	341	-19	--	27	--	1	145	178	24
Liquefied Petroleum Gases	2,419	--	619	172	--	-86	350	434	2,511
Ethane/Ethylene	1,046	--	6	0	--	35	--	15	1,001
Propane/Propylene	885	--	580	151	--	-84	--	361	1,338
Normal Butane/Butylene	245	--	39	13	--	-38	161	57	117
Isobutane/Isobutylene	243	--	-6	8	--	1	188	--	55
Other Liquids	--	1,040	--	1,020	598	114	2,178	281	86
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	1,040	--	25	159	4	1,101	120	0
Hydrogen	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	4	-3	2	2	53	0
Renewable Fuels (including Fuel Ethanol)	--	984	--	19	-40	2	895	67	0
Fuel Ethanol ⁵	--	914	--	5	-6	8	844	62	0
Renewable Fuels Except Fuel Ethanol	--	69	--	14	-34	-6	51	5	0
Other Hydrocarbons	--	--	--	3	-1	0	1	--	0
Unfinished Oils	--	--	--	518	--	136	263	33	86
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	476	440	-26	814	128	0
Reformulated	--	--	--	128	230	-44	383	20	0
Conventional	--	0	--	348	209	18	431	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	18,481	691	-400	-135	--	2,727	16,181
Finished Motor Gasoline	--	1	9,381	37	-434	-75	--	423	8,638
Reformulated	--	--	2,974	--	-219	0	--	--	2,755
Conventional	--	1	6,407	37	-214	-75	--	423	5,883
Finished Aviation Gasoline	--	--	11	0	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	1,460	92	--	10	--	134	1,408
Kerosene	--	--	17	0	--	-3	--	13	6
Distillate Fuel Oil ⁶	--	--	4,743	280	33	-87	--	1,027	4,117
15 ppm sulfur and under ⁷	--	--	4,352	155	33	-55	--	845	3,751
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	125	19	--	4	--	100	40
Greater than 500 ppm sulfur	--	--	266	106	--	-37	--	82	327
Residual Fuel Oil ⁸	--	--	449	168	--	-12	--	386	243
Less than 0.31 percent sulfur	--	--	50	7	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	56	47	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	343	114	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	330	34	--	5	--	15	344
Naphtha for Petro. Feed. Use	--	--	222	29	--	7	--	15	229
Other Oils for Petro. Feed. Use	--	--	108	5	--	-2	--	--	115
Special Naphthas	--	--	40	14	--	0	--	73	-18
Lubricants	--	--	154	29	--	-10	--	74	119
Waxes	--	--	7	5	--	0	--	5	7
Petroleum Coke	--	--	859	6	--	-6	--	550	322
Marketable	--	--	637	6	--	-6	--	550	99
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	265	25	--	43	--	26	220
Still Gas	--	--	682	--	--	--	--	--	682
Miscellaneous Products	--	--	83	0	--	0	--	1	82
Total	10,897	1,022	19,099	9,312	536	168	18,028	3,870	18,802

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,103	--	--	16,637	683	16,007	1,457	32,194	778	0	12,445
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,765	-13	1,616	773	835	--	692	600	1,053	5,631	3,706
Pentanes Plus	533	-13	--	--	--	--	-5	--	245	280	67
Liquefied Petroleum Gases	4,232	--	1,616	773	835	--	697	600	808	5,351	3,639
Ethane/Ethylene	1,378	--	5	--	-1,365	--	-11	--	--	29	75
Propane/Propylene	1,959	--	1,171	740	2,200	--	477	--	591	5,002	2,669
Normal Butane/Butylene	606	--	423	9	--	--	247	304	217	270	637
Isobutane/Isobutylene	289	--	17	24	--	--	-16	296	--	50	258
Other Liquids	--	825	--	16,234	48,825	7,789	-1,162	75,282	56	-504	60,304
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	828	--	483	9,679	-224	543	10,174	49	0	7,285
Hydrogen	--	--	--	--	--	125	--	125	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	828	--	483	9,679	-350	543	10,049	48	0	7,285
Fuel Ethanol ⁶	--	690	--	393	9,548	-171	700	9,715	44	0	6,249
Renewable Fuels Except Fuel Ethanol	--	138	--	90	132	-179	-157	334	3	0	1,036
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	464	--	--	-679	1,647	--	-504	4,366
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	15,287	39,146	8,013	-1,026	63,461	8	0	48,653
Reformulated	--	--	--	3,358	7,390	3,965	-1,128	15,839	2	0	16,776
Conventional	--	-3	--	11,929	31,756	4,047	102	47,622	5	0	31,877
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	108,023	12,408	47,571	-7,644	2,489	--	4,095	153,773	65,936
Finished Motor Gasoline	--	--	88,759	1,562	10,964	-7,841	-1,702	--	13	95,133	6,292
Reformulated	--	--	37,068	--	--	-2,597	-2	--	--	34,473	28
Conventional	--	--	51,691	1,562	10,964	-5,244	-1,700	--	13	60,660	6,264
Finished Aviation Gasoline	--	--	--	1	132	--	14	--	--	119	133
Kerosene-Type Jet Fuel	--	--	2,600	3,457	13,696	--	2,929	--	15	16,809	10,417
Kerosene	--	--	-40	--	--	--	-80	--	4	36	982
Distillate Fuel Oil ⁷	--	--	11,210	5,001	21,840	197	3,079	--	1,864	33,305	33,618
15 ppm sulfur and under ⁸	--	--	10,052	3,313	19,147	197	1,697	--	1,144	29,868	24,382
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	92	106	58	--	352	--	719	-815	1,038
Greater than 500 ppm sulfur	--	--	1,066	1,582	2,635	--	1,030	--	0	4,253	8,198
Residual Fuel Oil ⁹	--	--	1,805	1,676	9	--	-1,662	--	953	4,199	7,229
Less than 0.31 percent sulfur	--	--	488	--	--	--	-360	--	NA	NA	770
0.31 to 1.00 percent sulfur	--	--	186	224	--	--	-1,472	--	NA	NA	1,221
Greater than 1.00 percent sulfur	--	--	1,131	1,452	9	--	170	--	NA	NA	5,238
Petrochemical Feedstocks	--	--	99	7	--	--	22	--	--	84	217
Naphtha for Petro. Feed. Use	--	--	99	4	--	--	22	--	--	81	217
Other Oils for Petro. Feed. Use	--	--	--	3	--	--	--	--	--	3	--
Special Naphthas	--	--	12	--	--	--	-3	--	2	13	22
Lubricants	--	--	371	115	680	--	23	--	202	941	1,060
Waxes	--	--	-9	93	--	--	-19	--	66	37	132
Petroleum Coke	--	--	945	1	--	--	--	--	679	267	--
Marketable	--	--	301	1	--	--	--	--	679	-377	--
Catalyst	--	--	644	--	--	--	--	--	--	644	--
Asphalt and Road Oil	--	--	1,008	494	250	--	-116	--	280	1,588	5,808
Still Gas	--	--	1,199	--	--	--	--	--	--	1,199	--
Miscellaneous Products	--	--	64	1	--	--	4	--	18	43	26
Total	5,868	812	109,639	46,052	97,914	16,151	3,476	108,076	5,983	158,900	142,391

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	4,128	--	--	65,306	2,690	54,127	2,127	120,638	3,487	0	12,445
Natural Gas Plant Liquids and Liquefied Refinery Gases	18,545	-45	3,943	7,445	9,470	--	-1,725	2,871	1,988	36,224	3,706
Pentanes Plus	2,138	-45	--	1	--	--	-24	2	687	1,429	67
Liquefied Petroleum Gases	16,407	--	3,943	7,444	9,470	--	-1,701	2,869	1,301	34,795	3,639
Ethane/Ethylene	4,767	--	28	--	-4,229	--	48	--	--	518	75
Propane/Propylene	8,024	--	4,142	7,176	13,679	--	-1,428	--	887	33,562	2,669
Normal Butane/Butylene	2,402	--	-192	89	--	--	-390	1,790	414	485	637
Isobutane/Isobutylene	1,214	--	-35	179	20	--	69	1,079	--	230	258
Other Liquids	--	3,187	--	58,728	196,123	25,715	-4,670	285,712	1,502	1,209	60,304
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,199	--	1,169	37,018	-910	675	39,211	589	0	7,285
Hydrogen	--	--	--	--	--	487	--	487	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,199	--	1,169	37,018	-1,403	675	38,724	583	0	7,285
Fuel Ethanol ⁶	--	2,782	--	487	35,857	-266	1,002	37,281	576	0	6,249
Renewable Fuels Except Fuel Ethanol	--	417	--	682	1,161	-1,137	-327	1,443	7	0	1,036
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,271	-24	--	176	4,860	2	1,209	4,366
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	51,288	159,129	26,626	-5,521	241,641	911	0	48,653
Reformulated	--	--	--	15,359	31,791	12,294	-2,426	61,863	7	0	16,776
Conventional	--	-12	--	35,929	127,338	14,332	-3,095	179,778	904	0	31,877
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	410,853	56,376	195,275	-25,205	-4,639	--	10,299	631,640	65,936
Finished Motor Gasoline	--	--	339,417	4,067	45,516	-26,359	-613	--	400	362,854	6,292
Reformulated	--	--	141,743	--	--	-8,371	-3	--	--	133,375	28
Conventional	--	--	197,674	4,067	45,516	-17,989	-610	--	400	229,479	6,264
Finished Aviation Gasoline	--	--	--	4	233	--	-4	--	--	241	133
Kerosene-Type Jet Fuel	--	--	8,757	9,442	49,234	--	2,002	--	148	65,283	10,417
Kerosene	--	--	642	--	--	--	-490	--	101	1,031	982
Distillate Fuel Oil ⁷	--	--	40,743	31,448	96,778	1,155	-5,324	--	2,141	173,306	33,618
15 ppm sulfur and under ⁸	--	--	31,955	17,740	80,399	1,155	-2,973	--	1,207	133,015	24,382
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	815	2,091	251	--	380	--	722	2,055	1,038
Greater than 500 ppm sulfur	--	--	7,973	11,617	16,128	--	-2,731	--	213	38,236	8,198
Residual Fuel Oil ⁹	--	--	6,721	9,039	686	--	-1,998	--	3,670	14,774	7,229
Less than 0.31 percent sulfur	--	--	1,672	473	--	--	-275	--	NA	NA	770
0.31 to 1.00 percent sulfur	--	--	686	1,853	--	--	-1,280	--	NA	NA	1,221
Greater than 1.00 percent sulfur	--	--	4,363	6,713	686	--	-443	--	NA	NA	5,238
Petrochemical Feedstocks	--	--	368	60	--	--	148	--	--	280	217
Naphtha for Petro. Feed. Use	--	--	368	45	--	--	148	--	--	265	217
Other Oils for Petro. Feed. Use	--	--	--	15	--	--	--	--	--	15	--
Special Naphthas	--	--	64	--	--	--	-6	--	417	-347	22
Lubricants	--	--	1,468	366	2,091	--	-150	--	767	3,308	1,060
Waxes	--	--	-33	362	--	--	-50	--	278	101	132
Petroleum Coke	--	--	3,641	61	--	--	--	--	1,687	2,015	--
Marketable	--	--	1,252	61	--	--	--	--	1,687	-374	--
Catalyst	--	--	2,389	--	--	--	--	--	--	2,389	--
Asphalt and Road Oil	--	--	4,190	1,522	737	--	1,846	--	632	3,971	5,808
Still Gas	--	--	4,581	--	--	--	--	--	--	4,581	--
Miscellaneous Products	--	--	294	5	--	--	0	--	60	239	26
Total	22,673	3,142	414,796	187,855	403,558	54,638	-8,907	409,221	17,276	669,072	142,391

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	37	--	--	555	23	534	49	1,073	26	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	159	0	54	26	28	--	23	20	35	188
Pentanes Plus	18	0	--	--	--	--	0	--	8	9
Liquefied Petroleum Gases	141	--	54	26	28	--	23	20	27	178
Ethane/Ethylene	46	--	0	--	-46	--	0	--	--	1
Propane/Propylene	65	--	39	25	73	--	16	--	20	167
Normal Butane/Butylene	20	--	14	0	--	--	8	10	7	9
Isobutane/Isobutylene	10	--	1	1	--	--	-1	10	--	2
Other Liquids	--	27	--	541	1,628	260	-39	2,509	2	-17
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	28	--	16	323	-7	18	339	2	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	28	--	16	323	-12	18	335	2	0
Fuel Ethanol ⁶	--	23	--	13	318	-6	23	324	1	0
Renewable Fuels Except Fuel Ethanol	--	5	--	3	4	-6	-5	11	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	15	--	--	-23	55	--	-17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	510	1,305	267	-34	2,115	0	0
Reformulated	--	--	--	112	246	132	-38	528	0	0
Conventional	--	0	--	398	1,059	135	3	1,587	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,601	414	1,586	-255	83	--	137	5,126
Finished Motor Gasoline	--	--	2,959	52	365	-261	-57	--	0	3,171
Reformulated	--	--	1,236	--	--	-87	0	--	--	1,149
Conventional	--	--	1,723	52	365	-175	-57	--	0	2,022
Finished Aviation Gasoline	--	--	--	0	4	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	87	115	457	--	98	--	0	560
Kerosene	--	--	-1	--	--	--	-3	--	0	1
Distillate Fuel Oil ⁷	--	--	374	167	728	7	103	--	62	1,110
15 ppm sulfur and under ⁸	--	--	335	110	638	7	57	--	38	996
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3	4	2	--	12	--	24	-27
Greater than 500 ppm sulfur	--	--	36	53	88	--	34	--	0	142
Residual Fuel Oil ⁹	--	--	60	56	0	--	-55	--	32	140
Less than 0.31 percent sulfur	--	--	16	--	--	--	-12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	7	--	--	-49	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	48	0	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	3	0	--	--	1	--	--	3
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	0	--	--	--	0	--	0	0
Lubricants	--	--	12	4	23	--	1	--	7	31
Waxes	--	--	0	3	--	--	-1	--	2	1
Petroleum Coke	--	--	32	0	--	--	--	--	23	9
Marketable	--	--	10	0	--	--	--	--	23	-13
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	34	16	8	--	-4	--	9	53
Still Gas	--	--	40	--	--	--	--	--	--	40
Miscellaneous Products	--	--	2	0	--	--	0	--	1	1
Total	196	27	3,655	1,535	3,264	538	116	3,603	199	5,297

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	34	--	--	544	22	451	18	1,005	29	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	155	0	33	62	79	--	-14	24	17	302
Pentanes Plus	18	0	--	0	--	--	0	0	6	12
Liquefied Petroleum Gases	137	--	33	62	79	--	-14	24	11	290
Ethane/Ethylene	40	--	0	--	-35	--	0	--	--	4
Propane/Propylene	67	--	35	60	114	--	-12	--	7	280
Normal Butane/Butylene	20	--	-2	1	--	--	-3	15	3	4
Isobutane/Isobutylene	10	--	0	1	0	--	1	9	--	2
Other Liquids	--	27	--	489	1,634	214	-39	2,381	13	10
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	27	--	10	308	-8	6	327	5	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	27	--	10	308	-12	6	323	5	0
Fuel Ethanol ⁶	--	23	--	4	299	-2	8	311	5	0
Renewable Fuels Except Fuel Ethanol	--	3	--	6	10	-9	-3	12	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	52	0	--	1	41	0	10
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	427	1,326	222	-46	2,014	8	0
Reformulated	--	--	--	128	265	102	-20	516	0	0
Conventional	--	0	--	299	1,061	119	-26	1,498	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,424	470	1,627	-210	-39	--	86	5,264
Finished Motor Gasoline	--	--	2,828	34	379	-220	-5	--	3	3,024
Reformulated	--	--	1,181	--	--	-70	0	--	--	1,111
Conventional	--	--	1,647	34	379	-150	-5	--	3	1,912
Finished Aviation Gasoline	--	--	--	0	2	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	73	79	410	--	17	--	1	544
Kerosene	--	--	5	--	--	--	-4	--	1	9
Distillate Fuel Oil ⁷	--	--	340	262	806	10	-44	--	18	1,444
15 ppm sulfur and under ⁸	--	--	266	148	670	10	-25	--	10	1,108
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	7	17	2	--	3	--	6	17
Greater than 500 ppm sulfur	--	--	66	97	134	--	-23	--	2	319
Residual Fuel Oil ⁹	--	--	56	75	6	--	-17	--	31	123
Less than 0.31 percent sulfur	--	--	14	4	--	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	15	--	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	36	56	6	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	3	1	--	--	1	--	--	2
Naphtha for Petro. Feed. Use	--	--	3	0	--	--	1	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	--	--	--	--	--	0
Special Naphthas	--	--	1	--	--	--	0	--	3	-3
Lubricants	--	--	12	3	17	--	-1	--	6	28
Waxes	--	--	0	3	--	--	0	--	2	1
Petroleum Coke	--	--	30	1	--	--	--	--	14	17
Marketable	--	--	10	1	--	--	--	--	14	-3
Catalyst	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil	--	--	35	13	6	--	15	--	5	33
Still Gas	--	--	38	--	--	--	--	--	--	38
Miscellaneous Products	--	--	2	0	--	--	0	--	0	2
Total	189	26	3,457	1,565	3,363	455	-74	3,410	144	5,576

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	47,650	--	--	59,863	8,639	-13,993	-5,354	104,466	3,047	0	93,332
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,302	-540	5,304	1,738	1,862	--	5,519	2,347	6,484	9,316	33,551
Pentanes Plus	1,807	-540	--	7	3,423	--	404	582	5,114	-1,403	7,785
Liquefied Petroleum Gases	13,495	--	5,304	1,731	-1,561	--	5,115	1,765	1,371	10,718	25,766
Ethane/Ethylene	4,643	--	--	13	-958	--	97	--	507	3,094	5,561
Propane/Propylene	5,902	--	3,190	1,389	-356	--	3,064	--	227	6,834	11,438
Normal Butane/Butylene	1,688	--	2,015	161	-253	--	1,890	420	637	664	6,753
Isobutane/Isobutylene	1,262	--	99	168	6	--	64	1,345	--	126	2,014
Other Liquids	--	27,106	--	311	-7,813	7,252	2,699	23,960	1,115	-918	64,203
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,107	--	82	-18,855	434	-802	8,457	1,113	0	6,857
Hydrogen	--	--	--	--	--	870	--	870	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,107	--	25	-18,855	-422	-796	7,539	1,112	0	6,810
Fuel Ethanol ⁶	--	25,492	--	--	-18,222	-125	-830	7,065	910	0	5,993
Renewable Fuels Except Fuel Ethanol	--	1,615	--	25	-633	-297	34	474	202	0	817
Other Hydrocarbons	--	--	--	57	--	-15	-6	48	--	0	47
Unfinished Oils	--	--	--	--	-1,709	--	867	-1,658	--	-918	15,523
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	229	12,751	6,818	2,634	17,161	2	0	41,823
Reformulated	--	--	--	--	3,338	-1,078	686	1,574	--	0	5,984
Conventional	--	-1	--	229	9,413	7,896	1,948	15,587	2	0	35,839
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	51	131,210	913	7,727	-6,397	-662	--	2,074	132,092	63,018
Finished Motor Gasoline	--	51	76,808	--	1,476	-6,694	-1,166	--	2	72,805	8,657
Reformulated	--	--	10,793	--	--	1,133	--	--	--	11,926	--
Conventional	--	51	66,015	--	1,476	-7,827	-1,166	--	2	60,879	8,657
Finished Aviation Gasoline	--	--	71	1	78	--	-8	--	--	158	175
Kerosene-Type Jet Fuel	--	--	6,685	--	1,224	--	1	--	936	6,972	6,392
Kerosene	--	--	-283	--	364	--	56	--	0	25	193
Distillate Fuel Oil	--	--	31,614	122	5,757	297	-244	--	86	37,948	28,382
15 ppm sulfur and under ⁷	--	--	31,192	88	5,625	297	46	--	0	37,156	27,532
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	156	--	59	--	-34	--	50	199	474
Greater than 500 ppm sulfur	--	--	266	34	73	--	-256	--	36	593	376
Residual Fuel Oil ⁸	--	--	1,329	162	-1,317	--	72	--	319	-217	1,918
Less than 0.31 percent sulfur	--	--	--	2	--	--	20	--	NA	NA	141
0.31 to 1.00 percent sulfur	--	--	81	111	--	--	135	--	NA	NA	396
Greater than 1.00 percent sulfur	--	--	1,248	49	-1,317	--	-83	--	NA	NA	1,381
Petrochemical Feedstocks	--	--	1,179	125	-70	--	155	--	132	947	705
Naphtha for Petro. Feed. Use	--	--	891	77	-70	--	157	--	--	609	564
Other Oils for Petro. Feed. Use	--	--	288	48	--	--	-2	--	--	338	141
Special Naphthas	--	--	50	46	19	--	-4	--	--	119	82
Lubricants	--	--	244	166	298	--	2	--	187	519	600
Waxes	--	--	37	4	--	--	5	--	37	-1	51
Petroleum Coke	--	--	4,967	40	--	--	-236	--	219	5,024	3,077
Marketable	--	--	3,685	40	--	--	-236	--	219	3,742	3,077
Catalyst	--	--	1,282	--	--	--	--	--	--	1,282	--
Asphalt and Road Oil	--	--	4,176	246	-102	--	648	--	155	3,517	12,635
Still Gas	--	--	3,915	--	--	--	--	--	--	3,915	--
Miscellaneous Products	--	--	418	1	--	--	57	--	0	362	151
Total	62,952	26,617	136,514	62,825	10,415	-13,138	2,202	130,773	12,721	140,489	254,104

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	183,860	--	--	235,508	39,577	-54,780	-17,346	411,255	10,256	0	93,332
Natural Gas Plant Liquids and Liquefied Refinery Gases	57,910	-2,092	11,634	10,843	8,148	--	-4,104	11,450	22,228	56,869	33,551
Pentanes Plus	6,592	-2,092	--	16	11,603	--	598	2,609	18,333	-5,421	7,785
Liquefied Petroleum Gases	51,318	--	11,634	10,827	-3,455	--	-4,702	8,841	3,895	62,290	25,766
Ethane/Ethylene	17,505	--	--	45	-5,447	--	359	--	1,833	9,911	5,561
Propane/Propylene	22,591	--	12,718	9,312	441	--	-2,383	--	577	46,868	11,438
Normal Butane/Butylene	6,951	--	-1,164	774	55	--	-3,044	3,525	1,486	4,649	6,753
Isobutane/Isobutylene	4,271	--	80	696	1,496	--	366	5,316	--	861	2,014
Other Liquids	--	106,559	--	1,276	-42,946	18,590	6,957	72,795	4,505	-777	64,203
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	106,563	--	264	-73,463	1,992	134	32,658	2,565	0	6,857
Hydrogen	--	--	--	--	--	3,619	--	3,619	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	106,563	--	26	-73,463	-1,509	109	28,946	2,563	0	6,810
Fuel Ethanol ⁶	--	100,760	--	--	-70,991	-208	-83	27,356	2,289	0	5,993
Renewable Fuels Except Fuel Ethanol	--	5,803	--	26	-2,472	-1,301	192	1,590	274	0	817
Other Hydrocarbons	--	--	--	238	--	-120	25	93	--	0	47
Unfinished Oils	--	--	--	94	-4,404	--	3,989	-7,522	--	-777	15,523
Motor Gasoline Blend. Comp. (MGBC)	--	-4	--	918	34,921	16,598	2,834	47,659	1,940	0	41,823
Reformulated	--	--	--	--	5,841	-2,544	35	3,262	0	0	5,984
Conventional	--	-4	--	918	29,080	19,142	2,799	44,397	1,940	0	35,839
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	170	508,579	3,485	24,425	-15,090	-368	--	9,387	512,550	63,018
Finished Motor Gasoline	--	170	295,069	73	5,881	-16,391	-3,910	--	1,161	287,551	8,657
Reformulated	--	--	43,050	--	--	2,456	--	--	--	45,506	--
Conventional	--	170	252,019	73	5,881	-18,847	-3,910	--	1,161	242,045	8,657
Finished Aviation Gasoline	--	--	192	4	278	--	16	--	--	458	175
Kerosene-Type Jet Fuel	--	--	25,380	--	3,432	--	-207	--	2,493	26,526	6,392
Kerosene	--	--	428	1	442	--	20	--	312	539	193
Distillate Fuel Oil	--	--	123,217	482	18,224	1,301	-975	--	553	143,646	28,382
15 ppm sulfur and under ⁷	--	--	122,435	294	17,447	1,301	-679	--	3	142,154	27,532
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,026	--	478	--	-64	--	433	1,135	474
Greater than 500 ppm sulfur ⁷	--	--	-244	188	299	--	-232	--	118	357	376
Residual Fuel Oil ⁸	--	--	6,270	643	-4,443	--	466	--	2,425	-421	1,918
Less than 0.31 percent sulfur	--	--	--	10	--	--	-15	--	NA	NA	141
0.31 to 1.00 percent sulfur	--	--	514	327	-333	--	241	--	NA	NA	396
Greater than 1.00 percent sulfur	--	--	5,756	306	-4,110	--	240	--	NA	NA	1,381
Petrochemical Feedstocks	--	--	4,198	531	-225	--	53	--	132	4,319	705
Naphtha for Petro. Feed. Use	--	--	3,081	313	-225	--	35	--	--	3,002	564
Other Oils for Petro. Feed. Use	--	--	1,117	218	--	--	18	--	--	1,317	141
Special Naphthas	--	--	117	169	145	--	-101	--	72	460	82
Lubricants	--	--	1,045	653	1,047	--	122	--	643	1,980	600
Waxes	--	--	160	22	--	--	32	--	108	42	51
Petroleum Coke	--	--	20,407	100	--	--	1,493	--	1,036	17,978	3,077
Marketable	--	--	15,036	100	--	--	1,493	--	1,036	12,607	3,077
Catalyst	--	--	5,371	--	--	--	--	--	--	5,371	--
Asphalt and Road Oil	--	--	14,449	800	-356	--	2,577	--	449	11,867	12,635
Still Gas	--	--	16,032	--	--	--	--	--	--	16,032	--
Miscellaneous Products	--	--	1,615	7	--	--	46	--	2	1,574	151
Total	241,770	104,637	520,213	251,112	29,204	-51,280	-14,861	495,500	46,376	568,642	254,104

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,588	--	--	1,995	288	-466	-178	3,482	102	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	510	-18	177	58	62	--	184	78	216	311
Pentanes Plus	60	-18	--	0	114	--	13	19	170	-47
Liquefied Petroleum Gases	450	--	177	58	-52	--	171	59	46	357
Ethane/Ethylene	155	--	--	0	-32	--	3	--	17	103
Propane/Propylene	197	--	106	46	-12	--	102	--	8	228
Normal Butane/Butylene	56	--	67	5	-8	--	63	14	21	22
Isobutane/Isobutylene	42	--	3	6	0	--	2	45	--	4
Other Liquids	--	904	--	10	-260	242	90	799	37	-31
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	904	--	3	-629	14	-27	282	37	0
Hydrogen	--	--	--	--	--	29	--	29	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ...	--	904	--	1	-629	-14	-27	251	37	0
Fuel Ethanol ⁶	--	850	--	--	-607	-4	-28	236	30	0
Renewable Fuels Except Fuel Ethanol	--	54	--	1	-21	-10	1	16	7	0
Other Hydrocarbons	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils	--	--	--	--	-57	--	29	-55	--	-31
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	425	227	88	572	0	0
Reformulated	--	--	--	--	111	-36	23	52	--	0
Conventional	--	0	--	8	314	263	65	520	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,374	30	258	-213	-22	--	69	4,403
Finished Motor Gasoline	--	2	2,560	--	49	-223	-39	--	0	2,427
Reformulated	--	--	360	--	--	38	--	--	--	398
Conventional	--	2	2,201	--	49	-261	-39	--	0	2,029
Finished Aviation Gasoline	--	--	2	0	3	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	223	--	41	--	0	--	31	232
Kerosene	--	--	-9	--	12	--	2	--	0	1
Distillate Fuel Oil	--	--	1,054	4	192	10	-8	--	3	1,265
15 ppm sulfur and under ⁷	--	--	1,040	3	188	10	2	--	0	1,239
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	5	--	2	--	-1	--	2	7
Greater than 500 ppm sulfur	--	--	9	1	2	--	-9	--	1	20
Residual Fuel Oil ⁸	--	--	44	5	-44	--	2	--	11	-7
Less than 0.31 percent sulfur	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	4	--	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	42	2	-44	--	-3	--	NA	NA
Petrochemical Feedstocks	--	--	39	4	-2	--	5	--	4	32
Naphtha for Petro. Feed. Use	--	--	30	3	-2	--	5	--	--	20
Other Oils for Petro. Feed. Use	--	--	10	2	--	--	0	--	--	11
Special Naphthas	--	--	2	2	1	--	0	--	--	4
Lubricants	--	--	8	6	10	--	0	--	6	17
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	166	1	--	--	-8	--	7	167
Marketable	--	--	123	1	--	--	-8	--	7	125
Catalyst	--	--	43	--	--	--	--	--	--	43
Asphalt and Road Oil	--	--	139	8	-3	--	22	--	5	117
Still Gas	--	--	131	--	--	--	--	--	--	131
Miscellaneous Products	--	--	14	0	--	--	2	--	0	12
Total	2,098	887	4,550	2,094	347	-438	73	4,359	424	4,683

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,532	--	--	1,963	330	-457	-145	3,427	85	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	483	-17	97	90	68	--	-34	95	185	474
Pentanes Plus	55	-17	--	0	97	--	5	22	153	-45
Liquefied Petroleum Gases	428	--	97	90	-29	--	-39	74	32	519
Ethane/Ethylene	146	--	--	0	-45	--	3	--	15	83
Propane/Propylene	188	--	106	78	4	--	-20	--	5	391
Normal Butane/Butylene	58	--	-10	6	0	--	-25	29	12	39
Isobutane/Isobutylene	36	--	1	6	12	--	3	44	--	7
Other Liquids	--	888	--	11	-358	155	58	607	38	-6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	888	--	2	-612	17	1	272	21	0
Hydrogen	--	--	--	--	--	30	--	30	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	888	--	0	-612	-13	1	241	21	0
Fuel Ethanol ⁶	--	840	--	--	-592	-2	-1	228	19	0
Renewable Fuels Except Fuel Ethanol	--	48	--	0	-21	-11	2	13	2	0
Other Hydrocarbons	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils	--	--	--	1	-37	--	33	-63	--	-6
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	8	291	138	24	397	16	0
Reformulated	--	--	--	--	49	-21	0	27	0	0
Conventional	--	0	--	8	242	160	23	370	16	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1	4,238	29	204	-126	-3	--	78	4,271
Finished Motor Gasoline	--	1	2,459	1	49	-137	-33	--	10	2,396
Reformulated	--	--	359	--	--	20	--	--	--	379
Conventional	--	1	2,100	1	49	-157	-33	--	10	2,017
Finished Aviation Gasoline	--	--	2	0	2	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	212	--	29	--	-2	--	21	221
Kerosene	--	--	4	0	4	--	0	--	3	4
Distillate Fuel Oil	--	--	1,027	4	152	11	-8	--	5	1,197
15 ppm sulfur and under ⁷	--	--	1,020	2	145	11	-6	--	0	1,185
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9	--	4	--	-1	--	4	9
Greater than 500 ppm sulfur	--	--	-2	2	2	--	-2	--	1	3
Residual Fuel Oil ⁸	--	--	52	5	-37	--	4	--	20	-4
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	4	3	-3	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	48	3	-34	--	2	--	NA	NA
Petrochemical Feedstocks	--	--	35	4	-2	--	0	--	1	36
Naphtha for Petro. Feed. Use	--	--	26	3	-2	--	0	--	--	25
Other Oils for Petro. Feed. Use	--	--	9	2	--	--	0	--	--	11
Special Naphthas	--	--	1	1	1	--	-1	--	1	4
Lubricants	--	--	9	5	9	--	1	--	5	17
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	170	1	--	--	12	--	9	150
Marketable	--	--	125	1	--	--	12	--	9	105
Catalyst	--	--	45	--	--	--	--	--	--	45
Asphalt and Road Oil	--	--	120	7	-3	--	21	--	4	99
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	13	0	--	--	0	--	0	13
Total	2,015	872	4,335	2,093	243	-427	-124	4,129	386	4,739

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	151,118	--	--	106,915	-4,463	9,496	8,511	250,331	4,224	0	903,728
Natural Gas Plant Liquids and Liquefied Refinery Gases	54,821	-16	16,068	1,448	6,037	--	11,490	7,776	12,481	46,611	73,843
Pentanes Plus	6,289	-16	--	1,193	-2,230	--	1,034	3,097	21	1,084	6,303
Liquefied Petroleum Gases	48,532	--	16,068	255	8,267	--	10,456	4,679	12,460	45,527	67,540
Ethane/Ethylene	23,340	--	161	--	5,548	--	3,699	--	--	25,350	28,420
Propane/Propylene	16,148	--	11,886	2	819	--	2,551	--	11,167	15,137	19,073
Normal Butane/Butylene	3,437	--	4,190	253	1,210	--	4,066	1,194	1,293	2,537	15,508
Isobutane/Isobutylene	5,607	--	-169	--	690	--	140	3,485	--	2,503	4,539
Other Liquids	--	2,812	--	16,759	-50,534	2,683	1,363	-38,616	5,864	3,110	119,697
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,812	--	119	4,291	3,837	-46	8,496	2,610	0	5,006
Hydrogen	--	--	--	--	--	4,062	--	4,062	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,800	--	--	--	83	-182	43	2,022	0	899
Renewable Fuels (including Fuel Ethanol)	--	1,012	--	113	4,291	-302	136	4,391	588	0	4,107
Fuel Ethanol ⁷	--	678	--	--	4,201	-73	87	4,143	576	0	2,809
Renewable Fuels Except Fuel Ethanol	--	334	--	113	90	-229	49	248	12	0	1,298
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	15,461	1,709	--	2,863	9,423	1,773	3,111	49,133
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,179	-56,534	-1,154	-1,451	-56,539	1,481	0	65,550
Reformulated	--	--	--	--	-12,973	3,169	549	-10,409	56	0	10,306
Conventional	--	--	--	1,179	-43,561	-4,323	-2,000	-46,130	1,425	0	55,244
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	4	--	-1	8
Finished Petroleum Products	--	--	222,548	4,897	-56,724	1,375	525	--	65,160	106,411	102,875
Finished Motor Gasoline	--	--	66,419	127	-12,263	1,227	-532	--	10,193	45,850	10,215
Reformulated	--	--	12,225	--	--	-3,629	--	--	--	8,596	--
Conventional	--	--	54,194	127	-12,263	4,857	-532	--	10,193	37,254	10,215
Finished Aviation Gasoline	--	--	270	--	-210	--	32	--	--	28	322
Kerosene-Type Jet Fuel	--	--	23,580	--	-15,801	--	1,042	--	1,925	4,812	12,787
Kerosene	--	--	397	--	-364	--	-57	--	102	-12	358
Distillate Fuel Oil	--	--	82,598	84	-28,653	148	-250	--	28,361	26,065	38,149
15 ppm sulfur and under ⁸	--	--	75,475	--	-25,828	148	-736	--	24,284	26,247	31,390
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	2,367	--	-117	--	50	--	1,950	250	1,634
Greater than 500 ppm sulfur	--	--	4,756	84	-2,708	--	436	--	2,128	-432	5,125
Residual Fuel Oil ⁹	--	--	5,468	2,729	1,308	--	913	--	7,525	1,067	21,941
Less than 0.31 percent sulfur	--	--	622	--	--	--	-214	--	NA	NA	1,174
0.31 to 1.00 percent sulfur	--	--	831	697	--	--	898	--	NA	NA	4,094
Greater than 1.00 percent sulfur	--	--	4,015	2,032	1,308	--	229	--	NA	NA	16,673
Petrochemical Feedstocks	--	--	7,649	973	70	--	76	--	306	8,310	3,282
Naphtha for Petro. Feed. Use	--	--	4,832	811	70	--	198	--	--	5,209	1,948
Other Oils for Petro. Feed. Use	--	--	2,817	162	--	--	-122	--	--	3,101	1,334
Special Naphthas	--	--	1,079	567	-19	--	-152	--	1,742	37	1,155
Lubricants	--	--	3,785	400	-644	--	-9	--	1,528	2,022	6,141
Waxes	--	--	175	6	--	--	-65	--	66	180	340
Petroleum Coke	--	--	15,942	11	--	--	-261	--	13,119	3,095	3,661
Marketable	--	--	12,231	11	--	--	-261	--	13,119	-616	3,661
Catalyst	--	--	3,711	--	--	--	--	--	--	3,711	--
Asphalt and Road Oil	--	--	2,062	--	-148	--	-242	--	277	1,879	4,260
Still Gas	--	--	11,457	--	--	--	--	--	--	11,457	--
Miscellaneous Products	--	--	1,667	--	--	--	30	--	16	1,621	264
Total	205,939	2,796	238,616	130,019	-105,684	13,553	21,889	219,491	87,729	156,131	1,200,143

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	585,700	--	--	419,989	-22,495	33,172	39,910	960,215	16,241	0	903,728
Natural Gas Plant Liquids and Liquefied Refinery Gases	207,045	-59	51,487	3,687	12,689	--	-4,360	34,200	46,324	198,685	73,843
Pentanes Plus	22,639	-59	--	3,218	-7,434	--	-469	11,485	1,144	6,204	6,303
Liquefied Petroleum Gases	184,406	--	51,487	469	20,123	--	-3,891	22,715	45,181	192,480	67,540
Ethane/Ethylene	89,702	--	644	--	21,208	--	3,667	--	--	107,887	28,420
Propane/Propylene	61,039	--	45,868	2	-5,167	--	-5,519	--	40,359	66,902	19,073
Normal Butane/Butylene	13,534	--	5,565	467	3,198	--	-1,384	9,829	4,821	9,498	15,508
Isobutane/Isobutylene	20,131	--	-590	--	884	--	-655	12,886	--	8,194	4,539
Other Liquids	--	10,920	--	53,685	-189,021	8,342	10,910	-160,713	26,182	7,547	119,697
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	10,920	--	647	17,815	13,524	95	31,843	10,968	0	5,006
Hydrogen	--	--	--	--	--	14,838	--	14,838	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6,784	--	429	--	-421	204	253	6,335	0	899
Renewable Fuels (including Fuel Ethanol)	--	4,136	--	147	17,815	-822	-109	16,752	4,633	0	4,107
Fuel Ethanol ⁷	--	2,539	--	34	17,845	-113	20	15,912	4,373	0	2,809
Renewable Fuels Except Fuel Ethanol	--	1,597	--	113	-30	-709	-129	840	260	0	1,298
Other Hydrocarbons	--	--	--	71	--	-71	--	--	--	0	--
Unfinished Oils	--	--	--	49,787	4,428	--	8,856	34,655	3,155	7,549	49,133
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	3,251	-211,264	-5,182	1,958	-227,212	12,059	0	65,550
Reformulated	--	--	--	--	-46,280	18,048	-598	-30,010	2,376	0	10,306
Conventional	--	--	--	3,251	-164,984	-23,230	2,556	-197,202	9,683	0	55,244
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	1	--	-2	8
Finished Petroleum Products	--	--	856,452	15,546	-225,909	5,972	-7,843	--	259,192	400,712	102,875
Finished Motor Gasoline	--	--	257,764	150	-51,032	5,295	-2,457	--	43,549	171,085	10,215
Reformulated	--	--	47,456	--	--	-20,178	--	--	--	27,278	--
Conventional	--	--	210,308	150	-51,032	25,473	-2,457	--	43,549	143,808	10,215
Finished Aviation Gasoline	--	--	861	--	-551	--	-92	--	--	402	322
Kerosene-Type Jet Fuel	--	--	89,220	120	-56,325	--	1,051	--	9,800	22,164	12,787
Kerosene	--	--	929	--	-442	--	165	--	1,126	-804	358
Distillate Fuel Oil	--	--	312,461	992	-118,616	677	-3,348	--	103,089	95,774	38,149
15 ppm sulfur and under ⁸	--	--	279,418	--	-101,460	677	-2,174	--	85,423	95,386	31,390
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	11,100	180	-729	--	204	--	9,292	1,055	1,634
Greater than 500 ppm sulfur	--	--	21,943	812	-16,427	--	-1,378	--	8,373	-667	5,125
Residual Fuel Oil ⁹	--	--	25,071	6,655	3,757	--	133	--	35,106	244	21,941
Less than 0.31 percent sulfur	--	--	3,460	334	--	--	120	--	NA	NA	1,174
0.31 to 1.00 percent sulfur	--	--	1,702	2,431	333	--	1,041	--	NA	NA	4,094
Greater than 1.00 percent sulfur	--	--	19,909	3,890	3,424	--	-1,028	--	NA	NA	16,673
Petrochemical Feedstocks	--	--	34,985	3,388	225	--	372	--	1,672	36,554	3,282
Naphtha for Petro. Feed. Use	--	--	23,173	2,977	225	--	626	--	--	24,077	1,948
Other Oils for Petro. Feed. Use	--	--	11,812	411	--	--	-254	--	--	12,477	1,334
Special Naphthas	--	--	4,546	1,480	-145	--	81	--	7,731	-1,931	1,155
Lubricants	--	--	13,605	2,279	-2,399	--	-1,177	--	6,383	8,279	6,141
Waxes	--	--	758	43	--	--	-36	--	198	639	340
Petroleum Coke	--	--	58,907	439	--	--	-2,043	--	48,745	12,644	3,661
Marketable	--	--	44,577	439	--	--	-2,043	--	48,745	-1,686	3,661
Catalyst	--	--	14,330	--	--	--	--	--	--	14,330	--
Asphalt and Road Oil	--	--	7,308	--	-381	--	-465	--	1,742	5,650	4,260
Still Gas	--	--	43,875	--	--	--	--	--	--	43,875	--
Miscellaneous Products	--	--	6,162	--	--	--	-27	--	52	6,137	264
Total	792,745	10,861	907,939	492,907	-424,736	47,486	38,617	833,702	347,940	606,944	1,200,143

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	5,037	--	--	3,564	-149	317	284	8,344	141	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,827	-1	536	48	201	--	383	259	416	1,554
Pentanes Plus	210	-1	--	40	-74	--	34	103	1	36
Liquefied Petroleum Gases	1,618	--	536	9	276	--	349	156	415	1,518
Ethane/Ethylene	778	--	5	--	185	--	123	--	--	845
Propane/Propylene	538	--	396	0	27	--	85	--	372	505
Normal Butane/Butylene	115	--	140	8	40	--	136	40	43	85
Isobutane/Isobutylene	187	--	-6	--	23	--	5	116	--	83
Other Liquids	--	94	--	559	-1,684	89	45	-1,287	195	104
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	94	--	4	143	128	-2	283	87	0
Hydrogen	--	--	--	--	--	135	--	135	--	0
Oxygenates (excluding Fuel Ethanol)	--	60	--	--	--	3	-6	1	67	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	4	143	-10	5	146	20	0
Fuel Ethanol ⁷	--	23	--	--	140	-2	3	138	19	0
Renewable Fuels Except Fuel Ethanol	--	11	--	4	3	-8	2	8	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	515	57	--	95	314	59	104
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	39	-1,884	-38	-48	-1,885	49	0
Reformulated	--	--	--	--	-432	106	18	-347	2	0
Conventional	--	--	--	39	-1,452	-144	-67	-1,538	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,418	163	-1,891	46	18	--	2,172	3,547
Finished Motor Gasoline	--	--	2,214	4	-409	41	-18	--	340	1,528
Reformulated	--	--	408	--	--	-121	--	--	--	287
Conventional	--	--	1,806	4	-409	162	-18	--	340	1,242
Finished Aviation Gasoline	--	--	9	--	-7	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	786	--	-527	--	35	--	64	160
Kerosene	--	--	13	--	-12	--	-2	--	3	0
Distillate Fuel Oil	--	--	2,753	3	-955	5	-8	--	945	869
15 ppm sulfur and under ⁸	--	--	2,516	--	-861	5	-25	--	809	875
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	79	--	-4	--	2	--	65	8
Greater than 500 ppm sulfur	--	--	159	3	-90	--	15	--	71	-14
Residual Fuel Oil ⁹	--	--	182	91	44	--	30	--	251	36
Less than 0.31 percent sulfur	--	--	21	--	--	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	23	--	--	30	--	NA	NA
Greater than 1.00 percent sulfur	--	--	134	68	44	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	255	32	2	--	3	--	10	277
Naphtha for Petro. Feed. Use	--	--	161	27	2	--	7	--	--	174
Other Oils for Petro. Feed. Use	--	--	94	5	--	--	-4	--	--	103
Special Naphthas	--	--	36	19	-1	--	-5	--	58	1
Lubricants	--	--	126	13	-21	--	0	--	51	67
Waxes	--	--	6	0	--	--	-2	--	2	6
Petroleum Coke	--	--	531	0	--	--	-9	--	437	103
Marketable	--	--	408	0	--	--	-9	--	437	-21
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	69	--	-5	--	-8	--	9	63
Still Gas	--	--	382	--	--	--	--	--	--	382
Miscellaneous Products	--	--	56	--	--	--	1	--	1	54
Total	6,865	93	7,954	4,334	-3,523	452	730	7,316	2,924	5,204

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,881	--	--	3,500	-187	276	333	8,002	135	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,725	0	429	31	106	--	-36	285	386	1,656
Pentanes Plus	189	0	--	27	-62	--	-4	96	10	52
Liquefied Petroleum Gases	1,537	--	429	4	168	--	-32	189	377	1,604
Ethane/Ethylene	748	--	5	--	177	--	31	--	--	899
Propane/Propylene	509	--	382	0	-43	--	-46	--	336	558
Normal Butane/Butylene	113	--	46	4	27	--	-12	82	40	79
Isobutane/Isobutylene	168	--	-5	--	7	--	-5	107	--	68
Other Liquids	--	91	--	447	-1,575	70	91	-1,339	218	63
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	91	--	5	148	113	1	265	91	0
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	4	--	-4	2	2	53	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	148	-7	-1	140	39	0
Fuel Ethanol ⁷	--	21	--	0	149	-1	0	133	36	0
Renewable Fuels Except Fuel Ethanol	--	13	--	1	0	-6	-1	7	2	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	415	37	--	74	289	26	63
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	27	-1,761	-43	16	-1,893	100	0
Reformulated	--	--	--	--	-386	150	-5	-250	20	0
Conventional	--	--	--	27	-1,375	-194	21	-1,643	81	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,137	130	-1,883	50	-65	--	2,160	3,339
Finished Motor Gasoline	--	--	2,148	1	-425	44	-20	--	363	1,426
Reformulated	--	--	395	--	--	-168	--	--	--	227
Conventional	--	--	1,753	1	-425	212	-20	--	363	1,198
Finished Aviation Gasoline	--	--	7	--	-5	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	744	1	-469	--	9	--	82	185
Kerosene	--	--	8	--	-4	--	1	--	9	-7
Distillate Fuel Oil	--	--	2,604	8	-988	6	-28	--	859	798
15 ppm sulfur and under ⁸	--	--	2,328	--	-846	6	-18	--	712	795
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	93	2	-6	--	2	--	77	9
Greater than 500 ppm sulfur	--	--	183	7	-137	--	-11	--	70	-6
Residual Fuel Oil ⁹	--	--	209	55	31	--	1	--	293	2
Less than 0.31 percent sulfur	--	--	29	3	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	20	3	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	166	32	29	--	-9	--	NA	NA
Petrochemical Feedstocks	--	--	292	28	2	--	3	--	14	305
Naphtha for Petro. Feed. Use	--	--	193	25	2	--	5	--	--	201
Other Oils for Petro. Feed. Use	--	--	98	3	--	--	-2	--	--	104
Special Naphthas	--	--	38	12	-1	--	1	--	64	-16
Lubricants	--	--	113	19	-20	--	-10	--	53	69
Waxes	--	--	6	0	--	--	0	--	2	5
Petroleum Coke	--	--	491	4	--	--	-17	--	406	105
Marketable	--	--	371	4	--	--	-17	--	406	-14
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	61	--	-3	--	-4	--	15	47
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	51	--	--	--	0	--	0	51
Total	6,606	91	7,566	4,108	-3,539	396	322	6,948	2,900	5,058

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	17,304	--	--	8,848	-4,859	-4,651	-205	16,847	--	0	21,172
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,711	-10	413	178	-8,734	--	-41	510	393	1,696	2,215
Pentanes Plus	1,550	-10	--	--	-1,193	--	-2	144	286	-81	259
Liquefied Petroleum Gases	9,161	--	413	178	-7,541	--	-39	366	106	1,778	1,956
Ethane/Ethylene	3,767	--	--	--	-3,225	--	24	--	--	518	557
Propane/Propylene	3,422	--	322	136	-2,663	--	3	--	0	1,214	733
Normal Butane/Butylene	1,390	--	148	17	-957	--	-47	151	106	388	437
Isobutane/Isobutylene	582	--	-57	25	-696	--	-19	215	--	-342	229
Other Liquids	--	458	--	12	528	2,043	-246	3,042	1	244	8,186
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	458	--	--	468	120	9	1,036	1	0	342
Hydrogen	--	--	--	--	--	168	--	168	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	458	--	--	468	-48	9	868	1	0	342
Fuel Ethanol ⁶	--	444	--	--	402	-14	16	815	1	0	328
Renewable Fuels Except Fuel Ethanol	--	14	--	--	66	-34	-7	53	--	0	14
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-212	-32	--	244	3,882
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	12	60	1,923	-43	2,038	0	0	3,962
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	60	1,923	-43	2,038	0	0	3,962
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,748	48	259	-1,875	-343	--	36	19,487	9,128
Finished Motor Gasoline	--	--	11,649	--	-450	-1,909	-161	--	1	9,451	2,322
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,649	--	-450	-1,909	-161	--	1	9,451	2,322
Finished Aviation Gasoline	--	--	5	--	--	--	-2	--	--	7	8
Kerosene-Type Jet Fuel	--	--	781	--	562	--	-90	--	--	1,433	552
Kerosene	--	--	2	--	--	--	-11	--	0	13	2
Distillate Fuel Oil	--	--	5,415	--	147	34	-161	--	0	5,756	3,835
15 ppm sulfur and under ⁷	--	--	5,333	--	147	34	-142	--	0	5,655	3,517
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	111	--	--	--	0	--	--	111	215
Greater than 500 ppm sulfur	--	--	-29	--	--	--	-19	--	--	-10	103
Residual Fuel Oil ⁸	--	--	368	6	--	--	3	--	18	353	183
Less than 0.31 percent sulfur	--	--	183	--	--	--	1	--	NA	NA	18
0.31 to 1.00 percent sulfur	--	--	52	6	--	--	10	--	NA	NA	34
Greater than 1.00 percent sulfur	--	--	133	--	--	--	-8	--	NA	NA	131
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	715	--	--	--	1	--	2	712	28
Marketable	--	--	476	--	--	--	1	--	2	473	28
Catalyst	--	--	239	--	--	--	--	--	--	239	--
Asphalt and Road Oil	--	--	997	41	--	--	72	--	2	964	2,182
Still Gas	--	--	707	--	--	--	--	--	--	707	--
Miscellaneous Products	--	--	109	1	--	--	6	--	--	104	16
Total	28,015	448	21,161	9,086	-12,806	-4,483	-835	20,399	429	21,428	40,701

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	66,844	--	--	35,868	-19,772	-15,601	1,015	66,322	2	0	21,172
Natural Gas Plant Liquids and Liquefied Refinery Gases	39,883	-39	972	1,216	-30,307	--	411	2,225	991	8,098	2,215
Pentanes Plus	6,021	-39	--	--	-4,169	--	45	634	847	287	259
Liquefied Petroleum Gases	33,862	--	972	1,216	-26,138	--	366	1,591	144	7,811	1,956
Ethane/Ethylene	13,479	--	--	--	-11,532	--	153	--	--	1,794	557
Propane/Propylene	12,937	--	1,058	1,073	-8,953	--	153	--	2	5,960	733
Normal Butane/Butylene	5,276	--	86	72	-3,253	--	10	860	142	1,169	437
Isobutane/Isobutylene	2,170	--	-172	71	-2,400	--	50	731	--	-1,112	229
Other Liquids	--	1,762	--	22	2,189	5,553	624	7,783	11	1,107	8,186
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,762	--	--	1,610	594	8	3,946	11	0	342
Hydrogen	--	--	--	--	--	717	--	717	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,762	--	--	1,610	-123	8	3,229	11	0	342
Fuel Ethanol ⁶	--	1,736	--	--	1,408	-23	13	3,100	8	0	328
Renewable Fuels Except Fuel Ethanol	--	26	--	--	202	-100	-5	129	3	0	14
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	110	-1,217	--	1,107	3,882
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	579	4,959	506	5,054	0	0	3,962
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	579	4,959	506	5,054	0	0	3,962
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	77,844	293	188	-4,836	-517	--	121	73,885	9,128
Finished Motor Gasoline	--	--	42,300	--	-2,678	-4,936	-1,292	--	2	35,977	2,322
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	42,300	--	-2,678	-4,936	-1,292	--	2	35,977	2,322
Finished Aviation Gasoline	--	--	21	1	--	--	-2	--	--	24	8
Kerosene-Type Jet Fuel	--	--	3,098	--	2,612	--	59	--	--	5,651	552
Kerosene	--	--	1	--	--	--	1	--	0	0	2
Distillate Fuel Oil	--	--	21,148	30	254	100	29	--	0	21,503	3,835
15 ppm sulfur and under ⁷	--	--	20,748	8	254	100	-9	--	0	21,119	3,517
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	452	19	--	--	76	--	--	395	215
Greater than 500 ppm sulfur	--	--	-52	3	--	--	-38	--	--	-11	103
Residual Fuel Oil ⁸	--	--	1,386	42	--	--	-19	--	57	1,390	183
Less than 0.31 percent sulfur	--	--	736	--	--	--	-6	--	NA	NA	18
0.31 to 1.00 percent sulfur	--	--	130	42	--	--	21	--	NA	NA	34
Greater than 1.00 percent sulfur	--	--	520	--	--	--	-34	--	NA	NA	131
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	3	-3	--
Lubricants	--	--	--	--	--	--	--	--	42	-42	--
Waxes	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	2,726	--	--	--	-18	--	3	2,741	28
Marketable	--	--	1,808	--	--	--	-18	--	3	1,823	28
Catalyst	--	--	918	--	--	--	--	--	--	918	--
Asphalt and Road Oil	--	--	4,027	216	--	--	730	--	12	3,501	2,182
Still Gas	--	--	2,735	--	--	--	--	--	--	2,735	--
Miscellaneous Products	--	--	402	4	--	--	-5	--	0	411	16
Total	106,727	1,723	78,816	37,399	-47,702	-14,884	1,533	76,330	1,125	83,090	40,701

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	577	--	--	295	-162	-155	-7	562	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	357	0	14	6	-291	--	-1	17	13	57
Pentanes Plus	52	0	--	--	-40	--	0	5	10	-3
Liquefied Petroleum Gases	305	--	14	6	-251	--	-1	12	4	59
Ethane/Ethylene	126	--	--	--	-108	--	1	--	--	17
Propane/Propylene	114	--	11	5	-89	--	0	--	0	40
Normal Butane/Butylene	46	--	5	1	-32	--	-2	5	4	13
Isobutane/Isobutylene	19	--	-2	1	-23	--	-1	7	--	-11
Other Liquids	--	15	--	0	18	68	-8	101	0	8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	16	4	0	35	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	16	-2	0	29	0	0
Fuel Ethanol ⁶	--	15	--	--	13	0	1	27	0	0
Renewable Fuels Except Fuel Ethanol	--	0	--	--	2	-1	0	2	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-7	-1	--	8
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	2	64	-1	68	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	2	64	-1	68	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	692	2	9	-63	-11	--	1	650
Finished Motor Gasoline	--	--	388	--	-15	-64	-5	--	0	315
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	388	--	-15	-64	-5	--	0	315
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	26	--	19	--	-3	--	--	48
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	181	--	5	1	-5	--	0	192
15 ppm sulfur and under ⁷	--	--	178	--	5	1	-5	--	0	189
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	--	--	--	0	--	--	4
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil ⁸	--	--	12	0	--	--	0	--	1	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	0	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	24	--	--	--	0	--	0	24
Marketable	--	--	16	--	--	--	0	--	0	16
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	33	1	--	--	2	--	0	32
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	--	3
Total	934	15	705	303	-427	-149	-28	680	14	714

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	557	--	--	299	-165	-130	8	553	0	0	
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	332	0	8	10	-253	--	3	19	8	67	
Pentanes Plus	50	0	--	--	-35	--	0	5	7	2	
Liquefied Petroleum Gases	282	--	8	10	-218	--	3	13	1	65	
Ethane/Ethylene	112	--	--	--	-96	--	1	--	--	15	
Propane/Propylene	108	--	9	9	-75	--	1	--	0	50	
Normal Butane/Butylene	44	--	1	1	-27	--	0	7	1	10	
Isobutane/Isobutylene	18	--	-1	1	-20	--	0	6	--	-9	
Other Liquids	--	15	--	0	18	46	5	65	0	9	
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	13	5	0	33	0	0	
Hydrogen	--	--	--	--	--	6	--	6	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	13	-1	0	27	0	0	
Fuel Ethanol ⁶	--	14	--	--	12	0	0	26	0	0	
Renewable Fuels Except Fuel Ethanol	--	0	--	--	2	-1	0	1	0	0	
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	
Unfinished Oils	--	--	--	--	--	--	1	-10	--	9	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	5	41	4	42	0	0	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	--	--	5	41	4	42	0	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	649	2	2	-40	-4	--	1	616	
Finished Motor Gasoline	--	--	353	--	-22	-41	-11	--	0	300	
Reformulated	--	--	--	--	--	--	--	--	--	--	
Conventional	--	--	353	--	-22	-41	-11	--	0	300	
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0	
Kerosene-Type Jet Fuel	--	--	26	--	22	--	0	--	--	47	
Kerosene	--	--	0	--	--	--	0	--	0	0	
Distillate Fuel Oil	--	--	176	0	2	1	0	--	0	179	
15 ppm sulfur and under ⁷	--	--	173	0	2	1	0	--	0	176	
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	4	0	--	--	1	--	--	3	
Greater than 500 ppm sulfur	--	--	0	0	--	--	0	--	--	0	
Residual Fuel Oil ⁸	--	--	12	0	--	--	0	--	0	12	
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	1	0	--	--	0	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA	
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Special Naphthas	--	--	--	--	--	--	--	--	0	0	
Lubricants	--	--	--	--	--	--	--	--	0	0	
Waxes	--	--	--	--	--	--	--	--	0	0	
Petroleum Coke	--	--	23	--	--	--	0	--	0	23	
Marketable	--	--	15	--	--	--	0	--	0	15	
Catalyst	--	--	8	--	--	--	--	--	--	8	
Asphalt and Road Oil	--	--	34	2	--	--	6	--	0	29	
Still Gas	--	--	23	--	--	--	--	--	--	23	
Miscellaneous Products	--	--	3	0	--	--	0	--	0	3	
Total	889	14	657	312	-398	-124	13	636	9	692	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	34,162	--	--	34,151	--	6,236	2,392	72,157	--	0	55,790
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,960	-11	2,533	86	--	--	1,114	1,743	487	1,224	3,565
Pentanes Plus	888	-11	--	--	--	--	8	679	62	128	61
Liquefied Petroleum Gases	1,072	--	2,533	86	--	--	1,106	1,064	425	1,096	3,504
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	395	--	1,441	84	--	--	181	--	424	1,315	683
Normal Butane/Butylene	329	--	1,102	2	--	--	942	503	2	-14	2,105
Isobutane/Isobutylene	344	--	-10	--	--	--	-17	561	--	-210	716
Other Liquids	--	651	--	3,116	8,994	2,537	-1,401	14,944	226	1,529	49,311
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	651	--	229	4,417	971	-195	6,365	98	0	2,576
Hydrogen	--	--	--	--	--	1,273	--	1,273	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	651	--	229	4,417	-328	-195	5,067	97	0	2,576
Fuel Ethanol ⁶	--	533	--	64	4,071	-79	34	4,501	54	0	1,977
Renewable Fuels Except Fuel Ethanol	--	118	--	165	346	-248	-229	566	43	0	599
Other Hydrocarbons	--	--	--	--	--	25	--	25	--	0	--
Unfinished Oils	--	--	--	2,554	--	--	313	689	23	1,529	21,504
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	333	4,577	1,566	-1,519	7,890	105	0	25,231
Reformulated	--	--	--	--	2,245	21	-739	3,005	0	0	12,648
Conventional	--	--	--	333	2,332	1,545	-780	4,885	105	0	12,583
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	91,505	2,195	1,167	-1,316	-1,658	--	11,409	83,799	34,204
Finished Motor Gasoline	--	--	48,345	33	273	-1,487	-3	--	1,032	46,135	3,224
Reformulated	--	--	31,919	--	--	137	0	--	--	32,056	15
Conventional	--	--	16,426	33	273	-1,623	-3	--	1,032	14,080	3,209
Finished Aviation Gasoline	--	--	84	--	--	--	61	--	--	23	288
Kerosene-Type Jet Fuel	--	--	11,239	875	319	--	-1,446	--	539	13,340	8,300
Kerosene	--	--	5	--	--	--	3	--	6	-4	33
Distillate Fuel Oil	--	--	18,564	202	909	170	-934	--	4,709	16,071	12,843
15 ppm sulfur and under ⁷	--	--	17,452	188	909	170	-896	--	4,622	14,993	11,464
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	513	2	--	--	-39	--	32	522	401
Greater than 500 ppm sulfur	--	--	599	12	--	--	1	--	55	555	978
Residual Fuel Oil ⁸	--	--	3,691	739	--	--	459	--	1,093	2,878	4,911
Less than 0.31 percent sulfur	--	--	46	--	--	--	236	--	NA	NA	514
0.31 to 1.00 percent sulfur	--	--	1,103	4	--	--	179	--	NA	NA	991
Greater than 1.00 percent sulfur	--	--	2,542	735	--	--	44	--	NA	NA	3,406
Petrochemical Feedstocks	--	--	5	36	--	--	0	--	--	41	2
Naphtha for Petro. Feed. Use	--	--	5	36	--	--	0	--	--	41	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	17	--	--	--	17	--	1	-1	33
Lubricants	--	--	607	60	-334	--	130	--	236	-33	1,074
Waxes	--	--	--	82	--	--	--	--	11	71	--
Petroleum Coke	--	--	4,282	31	--	--	-120	--	3,708	725	1,672
Marketable	--	--	3,416	31	--	--	-120	--	3,708	-141	1,672
Catalyst	--	--	866	--	--	--	--	--	--	866	--
Asphalt and Road Oil	--	--	627	137	--	--	166	--	73	525	1,747
Still Gas	--	--	3,661	--	--	--	--	--	--	3,661	--
Miscellaneous Products	--	--	378	--	--	--	9	--	2	367	77
Total	36,122	640	94,038	39,548	10,161	7,456	447	88,844	12,123	86,552	142,870

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	136,067	--	--	131,605	--	23,672	7,145	284,197	2	0	55,790
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,712	-42	6,189	667	--	--	-394	8,653	1,923	4,344	3,565
Pentanes Plus	3,481	-42	--	--	--	--	0	2,700	398	341	61
Liquefied Petroleum Gases	4,231	--	6,189	667	--	--	-394	5,953	1,525	4,003	3,504
Ethane/Ethylene	14	--	--	--	--	--	--	--	--	--	14
Propane/Propylene	1,568	--	5,853	553	--	--	-843	--	1,504	7,313	683
Normal Butane/Butylene	1,287	--	389	114	--	--	189	3,363	21	-1,783	2,105
Isobutane/Isobutylene	1,362	--	-53	--	--	--	260	2,590	--	-1,541	716
Other Liquids	--	2,377	--	8,660	33,655	13,604	-184	55,739	1,514	1,227	49,311
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,377	--	968	17,020	3,828	-491	24,458	226	0	2,576
Hydrogen	--	--	--	--	--	4,690	--	4,690	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,377	--	968	17,020	-947	-491	19,689	221	0	2,576
Fuel Ethanol ⁶	--	1,881	--	64	15,881	-128	-15	17,576	137	0	1,977
Renewable Fuels Except Fuel Ethanol	--	496	--	904	1,139	-819	-476	2,113	84	0	599
Other Hydrocarbons	--	--	--	--	--	79	--	79	--	0	--
Unfinished Oils	--	--	--	6,046	--	--	3,214	755	850	1,227	21,504
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,646	16,635	9,776	-2,907	30,526	438	0	25,231
Reformulated	--	--	--	--	8,648	-149	-2,316	10,814	1	0	12,648
Conventional	--	--	--	1,646	7,987	9,925	-591	19,712	437	0	12,583
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	363,977	7,191	6,021	-8,887	-2,774	--	48,196	322,880	34,204
Finished Motor Gasoline	--	--	191,179	183	2,313	-9,648	-724	--	5,684	179,066	3,224
Reformulated	--	--	124,638	--	--	-235	-2	--	--	124,405	15
Conventional	--	--	66,541	183	2,313	-9,413	-722	--	5,684	54,661	3,209
Finished Aviation Gasoline	--	--	190	--	40	--	145	--	--	85	288
Kerosene-Type Jet Fuel	--	--	48,727	1,503	1,047	--	-1,661	--	3,622	49,316	8,300
Kerosene	--	--	48	--	--	--	-14	--	48	14	33
Distillate Fuel Oil	--	--	71,564	686	3,360	761	-868	--	17,401	59,838	12,843
15 ppm sulfur and under ⁷	--	--	67,693	599	3,360	761	-713	--	14,708	58,418	11,464
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,582	2	--	--	-113	--	1,552	145	401
Greater than 500 ppm sulfur	--	--	2,289	85	--	--	-42	--	1,141	1,275	978
Residual Fuel Oil ⁸	--	--	14,409	3,753	--	--	-68	--	5,083	13,147	4,911
Less than 0.31 percent sulfur	--	--	107	--	--	--	-31	--	NA	NA	514
0.31 to 1.00 percent sulfur	--	--	3,722	1,027	--	--	49	--	NA	NA	991
Greater than 1.00 percent sulfur	--	--	10,580	2,726	--	--	-86	--	NA	NA	3,406
Petrochemical Feedstocks	--	--	20	147	--	--	0	--	--	167	2
Naphtha for Petro. Feed. Use	--	--	20	147	--	--	0	--	--	167	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	109	--	--	--	10	--	490	-391	33
Lubricants	--	--	2,406	188	-739	--	24	--	1,046	785	1,074
Waxes	--	--	--	151	--	--	--	--	39	112	--
Petroleum Coke	--	--	17,447	125	--	--	-133	--	14,483	3,222	1,672
Marketable	--	--	13,749	125	--	--	-133	--	14,483	-476	1,672
Catalyst	--	--	3,698	--	--	--	--	--	--	3,698	--
Asphalt and Road Oil	--	--	1,810	455	--	--	512	--	286	1,467	1,747
Still Gas	--	--	14,618	--	--	--	--	--	--	14,618	--
Miscellaneous Products	--	--	1,450	--	--	--	3	--	13	1,434	77
Total	143,779	2,335	370,166	148,123	39,676	28,389	3,793	348,589	51,635	328,451	142,870

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,139	--	--	1,138	--	208	80	2,405	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	65	0	84	3	--	--	37	58	16	41
Pentanes Plus	30	0	--	--	--	--	0	23	2	4
Liquefied Petroleum Gases	36	--	84	3	--	--	37	35	14	37
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	48	3	--	--	6	--	14	44
Normal Butane/Butylene	11	--	37	0	--	--	31	17	0	0
Isobutane/Isobutylene	11	--	0	--	--	--	-1	19	--	-7
Other Liquids	--	22	--	104	300	85	-47	498	8	51
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22	--	8	147	32	-6	212	3	0
Hydrogen	--	--	--	--	--	42	--	42	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	22	--	8	147	-11	-6	169	3	0
Fuel Ethanol ⁶	--	18	--	2	136	-3	1	150	2	0
Renewable Fuels Except Fuel Ethanol	--	4	--	6	12	-8	-8	19	1	0
Other Hydrocarbons	--	--	--	--	--	1	--	1	--	0
Unfinished Oils	--	--	--	85	--	--	10	23	1	51
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	153	52	-51	263	3	0
Reformulated	--	--	--	--	75	1	-25	100	0	0
Conventional	--	--	--	11	78	51	-26	163	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,050	73	39	-44	-55	--	380	2,793
Finished Motor Gasoline	--	--	1,612	1	9	-50	0	--	34	1,538
Reformulated	--	--	1,064	--	--	5	0	--	--	1,069
Conventional	--	--	548	1	9	-54	0	--	34	469
Finished Aviation Gasoline	--	--	3	--	--	--	2	--	--	1
Kerosene-Type Jet Fuel	--	--	375	29	11	--	-48	--	18	445
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	619	7	30	6	-31	--	157	536
15 ppm sulfur and under ⁷	--	--	582	6	30	6	-30	--	154	500
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	17	0	--	--	-1	--	1	17
Greater than 500 ppm sulfur	--	--	20	0	--	--	0	--	2	18
Residual Fuel Oil ⁸	--	--	123	25	--	--	15	--	36	96
Less than 0.31 percent sulfur	--	--	2	--	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	0	--	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	85	25	--	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	1	--	0	0
Lubricants	--	--	20	2	-11	--	4	--	8	-1
Waxes	--	--	--	3	--	--	--	--	0	2
Petroleum Coke	--	--	143	1	--	--	-4	--	124	24
Marketable	--	--	114	1	--	--	-4	--	124	-5
Catalyst	--	--	29	--	--	--	--	--	--	29
Asphalt and Road Oil	--	--	21	5	--	--	6	--	2	18
Still Gas	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products	--	--	13	--	--	--	0	--	0	12
Total	1,204	21	3,135	1,318	339	249	15	2,961	404	2,885

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,134	--	--	1,097	--	197	60	2,368	0	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	64	0	52	6	--	--	-3	72	16	36
Pentanes Plus	29	0	--	--	--	--	0	23	3	3
Liquefied Petroleum Gases	35	--	52	6	--	--	-3	50	13	33
Ethane/Ethylene	0	--	--	--	--	--	--	--	--	0
Propane/Propylene	13	--	49	5	--	--	-7	--	13	61
Normal Butane/Butylene	11	--	3	1	--	--	2	28	0	-15
Isobutane/Isobutylene	11	--	0	--	--	--	2	22	--	-13
Other Liquids	--	20	--	72	280	113	-2	464	13	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	20	--	8	142	32	-4	204	2	0
Hydrogen	--	--	--	--	--	39	--	39	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	8	142	-8	-4	164	2	0
Fuel Ethanol ⁶	--	16	--	1	132	-1	0	146	1	0
Renewable Fuels Except Fuel Ethanol	--	4	--	8	9	-7	-4	18	1	0
Other Hydrocarbons	--	--	--	--	--	1	--	1	--	0
Unfinished Oils	--	--	--	50	--	--	27	6	7	10
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	14	139	81	-24	254	4	0
Reformulated	--	--	--	--	72	-1	-19	90	0	0
Conventional	--	--	--	14	67	83	-5	164	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,033	60	50	-74	-23	--	402	2,691
Finished Motor Gasoline	--	--	1,593	2	19	-80	-6	--	47	1,492
Reformulated	--	--	1,039	--	--	-2	0	--	--	1,037
Conventional	--	--	555	2	19	-78	-6	--	47	456
Finished Aviation Gasoline	--	--	2	--	0	--	1	--	--	1
Kerosene-Type Jet Fuel	--	--	406	13	9	--	-14	--	30	411
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	596	6	28	6	-7	--	145	499
15 ppm sulfur and under ⁷	--	--	564	5	28	6	-6	--	123	487
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	13	0	--	--	-1	--	13	1
Greater than 500 ppm sulfur	--	--	19	1	--	--	0	--	10	11
Residual Fuel Oil ⁸	--	--	120	31	--	--	-1	--	42	110
Less than 0.31 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	31	9	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	88	23	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	4	-3
Lubricants	--	--	20	2	-6	--	0	--	9	7
Waxes	--	--	--	1	--	--	--	--	0	1
Petroleum Coke	--	--	145	1	--	--	-1	--	121	27
Marketable	--	--	115	1	--	--	-1	--	121	-4
Catalyst	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil	--	--	15	4	--	--	4	--	2	12
Still Gas	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products	--	--	12	--	--	--	0	--	0	12
Total	1,198	19	3,085	1,234	331	237	32	2,905	430	2,737

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2014
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,103	47,650	151,118	17,304	34,162	251,337	8,378
Alaskan	--	--	--	--	--	16,100	537
Lower 48 States	--	--	--	--	--	235,236	7,841
Imports (PAD District of Entry)	16,637	59,863	106,915	8,848	34,151	226,414	7,547
Commercial	16,637	59,863	106,915	8,848	34,151	226,414	7,547
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	683	8,639	-4,463	-4,859	--	--	--
Adjustments ¹	16,007	-13,993	9,496	-4,651	6,236	13,094	436
Disposition							
Stock Change ²	1,457	-5,354	8,511	-205	2,392	6,801	227
Commercial	--	--	11,125	--	--	9,415	314
SPR	--	--	-2,614	--	--	-2,614	-87
Refinery Inputs	32,194	104,466	250,331	16,847	72,157	475,995	15,867
Exports	778	3,047	4,224	--	--	8,049	268
Ending Stocks							
Total	12,445	93,332	903,728	21,172	55,790	1,086,467	--
Commercial	12,445	93,332	210,413	21,172	55,790	393,152	--
Refinery	9,866	12,357	46,652	2,507	24,669	96,051	--
Tank Farms and Pipelines	2,402	75,582	143,491	14,640	26,016	262,131	--
Cushing, Oklahoma	--	24,291	--	--	--	24,291	--
Lease	177	5,393	20,270	4,025	453	30,318	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,652	4,652	--
SPR	--	--	693,315	--	--	693,315	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	63.8	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	38.9	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	123	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	16,637	59,863	106,915	8,848	34,151	226,414	7,547
PAD District of Processing	21,027	56,248	107,882	6,957	34,300	226,414	7,547

-- = Not Applicable.

- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.

Table 26. Production of Crude Oil by PAD District and State, April 2014
(Thousand Barrels)

PAD District and State	April 2014		January-April 2014	
	Total	Daily Average	Total	Daily Average
PAD District 1	1,103	37	4,128	34
Florida	191	6	736	6
New York	29	1	116	1
Pennsylvania	451	15	1,778	15
Virginia	1	0	4	0
West Virginia	431	14	1,495	12
PAD District 2	47,650	1,588	183,860	1,532
Illinois	728	24	2,664	22
Indiana	183	6	703	6
Kansas	4,051	135	15,842	132
Kentucky	287	10	975	8
Michigan	664	22	2,622	22
Missouri	17	1	63	1
Nebraska	333	11	1,502	13
North Dakota	30,034	1,001	115,969	966
Ohio	686	23	2,396	20
Oklahoma	10,502	350	40,468	337
South Dakota	141	5	568	5
Tennessee	24	1	88	1
PAD District 3	151,118	5,037	585,700	4,881
Alabama	859	29	3,315	28
Arkansas	538	18	2,186	18
Louisiana	5,841	195	23,613	197
Mississippi	1,884	63	7,494	62
New Mexico	9,830	328	37,532	313
Texas	90,284	3,009	352,496	2,937
Federal Offshore PAD District 3	41,883	1,396	159,064	1,326
PAD District 4	17,304	577	66,844	557
Colorado	5,586	186	21,729	181
Montana	2,376	79	9,195	77
Utah	3,382	113	13,226	110
Wyoming	5,959	199	22,694	189
PAD District 5	34,162	1,139	136,067	1,134
Alaska	16,100	537	63,752	531
South Alaska	510	17	2,105	18
North Slope	15,590	520	61,647	514
Arizona	5	0	21	0
California	16,503	550	66,379	553
Nevada	30	1	106	1
Federal Offshore PAD District 5	1,524	51	5,809	48
U.S. Total	251,337	8,378	976,599	8,138

- = No Data Reported.

Note: The year-to-date totals include revised monthly State estimates published in the Petroleum Supply Navigator. Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, reported production of most States are estimates. State offshore production for Louisiana, Texas, Alaska, and California are included in the State totals and are not reported separately in a "State Offshore Production" category.

Sources: State government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.

Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	-	4,765	4,765	2,786	2,066	10,450	15,302
Pentanes Plus	-	533	533	194	350	1,263	1,807
Liquefied Petroleum Gases	-	4,232	4,232	2,592	1,716	9,187	13,495
Ethane	-	1,378	1,378	824	14	3,805	4,643
Propane	-	1,959	1,959	1,258	1,092	3,552	5,902
Normal Butane	-	606	606	199	502	987	1,688
Isobutane	-	289	289	311	108	843	1,262

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	37,579	5,413	5,733	662	5,434	54,821	10,711	1,960	87,559
Pentanes Plus	4,260	502	629	187	711	6,289	1,550	888	11,067
Liquefied Petroleum Gases	33,319	4,911	5,104	475	4,723	48,532	9,161	1,072	76,492
Ethane	16,059	2,345	2,406	121	2,409	23,340	3,767	4	33,132
Propane	11,107	1,625	1,716	176	1,524	16,148	3,422	395	27,826
Normal Butane	3,840	-1,606	568	112	523	3,437	1,390	329	7,450
Isobutane	2,313	2,547	414	66	267	5,607	582	344	8,084

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids	-	185	185	417	78	633	1,128
Pentanes Plus	-	49	49	36	25	97	158
Liquefied Petroleum Gases	-	136	136	381	53	536	970
Ethane	-	-	-	43	-	141	184
Propane	-	80	80	226	32	198	456
Normal Butane	-	30	30	32	19	143	194
Isobutane	-	26	26	80	2	54	136

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids	115	2,369	892	18	9	3,403	156	268	5,140
Pentanes Plus	38	129	216	5	2	390	50	43	690
Liquefied Petroleum Gases	77	2,240	676	13	7	3,013	106	225	4,450
Ethane	8	846	-	-	-	854	1	-	1,039
Propane	39	1,108	34	8	4	1,193	67	37	1,833
Normal Butane	22	84	545	5	2	658	31	121	1,034
Isobutane	8	202	97	-	1	308	7	67	544

- = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	30,756	1,438	32,194	64,674	13,980	25,812	104,466
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	597	3	600	1,181	95	1,071	2,347
Pentanes Plus	-	-	-	335	-	247	582
Liquefied Petroleum Gases	597	3	600	846	95	824	1,765
Normal Butane	301	3	304	97	44	279	420
Isobutane	296	-	296	749	51	545	1,345
Other Liquids	69,014	6,268	75,282	12,996	4,062	6,902	23,960
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	9,361	813	10,174	5,448	1,328	1,681	8,457
Hydrogen	118	7	125	521	196	153	870
Oxygenates (excluding Fuel Ethanol)	-	-	-	-	-	-	-
Methyl Tertiary Butyl Ether (MTBE)	-	-	-	-	-	-	-
All Other Oxygenates ¹	-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	9,243	806	10,049	4,879	1,132	1,528	7,539
Fuel Ethanol	8,977	738	9,715	4,552	1,082	1,431	7,065
Renewable Diesel Fuel	266	68	334	327	50	97	474
Other Renewable Fuels	-	-	-	-	-	-	-
Other Hydrocarbons	-	-	-	48	-	-	48
Unfinished Oils (net)	1,819	-172	1,647	-2,140	-243	725	-1,658
Naphthas and Lighter	127	-64	63	890	0	96	986
Kerosene and Light Gas Oils	-129	-1	-130	-314	-143	-8	-465
Heavy Gas Oils	966	-111	855	-2,103	-108	734	-1,477
Residuum	855	4	859	-613	8	-97	-702
Motor Gasoline Blend.Comp. (MGBC)(net)	57,834	5,627	63,461	9,688	2,977	4,496	17,161
Reformulated - RBOB	15,685	154	15,839	-425	1,067	932	1,574
Conventional	42,149	5,473	47,622	10,113	1,910	3,564	15,587
CBOB	33,626	5,511	39,137	8,196	2,274	3,390	13,860
GTAB	1,488	-	1,488	-	-	-	-
Other	7,035	-38	6,997	1,917	-364	174	1,727
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input	100,367	7,709	108,076	78,851	18,137	33,785	130,773

See footnotes at end of table.

Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	20,215	126,508	93,589	6,297	3,722	250,331	16,847	72,157	475,995
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	444	3,945	3,160	81	146	7,776	510	1,743	12,976
Pentanes Plus	165	1,406	1,513	13	—	3,097	144	679	4,502
Liquefied Petroleum Gases	279	2,539	1,647	68	146	4,679	366	1,064	8,474
Normal Butane	106	994	86	8	—	1,194	151	503	2,572
Isobutane	173	1,545	1,561	60	146	3,485	215	561	5,902
Other Liquids	9,988	-30,069	-24,774	5,698	541	-38,616	3,042	14,944	78,612
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	1,904	3,267	2,039	1,065	221	8,496	1,036	6,365	34,528
Hydrogen	27	2,304	1,557	128	46	4,062	168	1,273	6,498
Oxygenates (excluding Fuel Ethanol)	—	43	—	—	—	43	—	—	43
Methyl Tertiary Butyl Ether (MTBE)	—	43	—	—	—	43	—	—	43
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,877	920	482	937	175	4,391	868	5,067	27,914
Fuel Ethanol	1,791	827	460	911	154	4,143	815	4,501	26,239
Renewable Diesel Fuel	86	91	22	26	21	246	53	566	1,673
Other Renewable Fuels	—	2	—	—	—	2	—	—	2
Other Hydrocarbons	—	—	—	—	—	—	—	25	73
Unfinished Oils (net)	-908	3,364	6,973	148	-154	9,423	-32	689	10,069
Naphthas and Lighter	-616	-2,070	-1,306	-7	-78	-4,077	88	-20	-2,960
Kerosene and Light Gas Oils	145	-1,551	362	42	-76	-1,078	-239	-613	-2,525
Heavy Gas Oils	-149	6,420	6,021	205	0	12,497	105	1,253	13,233
Residuum	-288	565	1,896	-92	—	2,081	14	69	2,321
Motor Gasoline Blend.Comp. (MGBC)(net)	8,989	-36,700	-33,787	4,485	474	-56,539	2,038	7,890	34,011
Reformulated - RBOB	5,051	-10,584	-4,209	—	-667	-10,409	—	3,005	10,009
Conventional	3,938	-26,116	-29,578	4,485	1,141	-46,130	2,038	4,885	24,002
CBOB	4,268	-30,646	-28,276	4,449	1,055	-49,150	1,542	4,186	9,575
GTAB	—	—	—	—	—	—	—	—	1,488
Other	-330	4,530	-1,302	36	86	3,020	496	699	12,939
Aviation Gasoline Blend. Comp. (net)	3	—	1	—	—	4	—	—	4
Total Input	30,647	100,384	71,975	12,076	4,409	219,491	20,399	88,844	567,583

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,582	34	1,616	4,107	418	779	5,304
Ethane/Ethylene	5	-	5	-	-	-	-
Ethane	-	-	-	-	-	-	-
Ethylene	5	-	5	-	-	-	-
Propane/Propylene	1,164	7	1,171	2,159	297	734	3,190
Propane	734	7	741	1,539	224	498	2,261
Propylene	430	-	430	620	73	236	929
Normal Butane/Butylene	394	29	423	1,854	111	50	2,015
Normal Butane	306	29	335	1,753	111	48	1,912
Butylene	88	-	88	101	-	2	103
Isobutane/Isobutylene	19	-2	17	94	10	-5	99
Isobutane	19	-2	17	94	10	-5	99
Isobutylene	-	-	-	-	-	-	-
Finished Motor Gasoline	82,044	6,715	88,759	46,271	10,992	19,545	76,808
Reformulated	36,903	165	37,068	8,318	1,464	1,011	10,793
Reformulated Blended with Fuel Ethanol	36,903	165	37,068	8,318	1,464	1,011	10,793
Reformulated Other	-	-	-	-	-	-	-
Conventional	45,141	6,550	51,691	37,953	9,528	18,534	66,015
Conventional Blended with Fuel Ethanol	51,820	7,229	59,049	37,124	9,180	13,142	59,446
Ed55 and Lower	51,819	7,229	59,048	37,115	9,159	13,108	59,382
Greater than Ed55	1	-	1	9	21	34	64
Conventional Other	-6,679	-679	-7,358	829	348	5,392	6,569
Finished Aviation Gasoline	-	-	-	-	71	-	71
Kerosene-Type Jet Fuel	2,600	-	2,600	4,616	975	1,094	6,685
Kerosene	-45	5	-40	-286	-	3	-283
Distillate Fuel Oil	10,741	469	11,210	17,108	3,807	10,699	31,614
15 ppm sulfur and under	9,630	422	10,052	17,078	3,851	10,263	31,192
Greater than 15 ppm to 500 ppm sulfur	-69	161	92	73	-13	96	156
Greater than 500 ppm sulfur	1,180	-114	1,066	-43	-31	340	266
Residual Fuel Oil	1,796	9	1,805	924	270	135	1,329
Less than 0.31 percent sulfur	479	9	488	-	-	-	-
0.31 to 1.00 percent sulfur	186	-	186	27	54	-	81
Greater than 1.00 percent sulfur	1,131	-	1,131	897	216	135	1,248
Petrochemical Feedstocks	99	-	99	1,063	55	61	1,179
Naphtha for Petro. Feed. Use	99	-	99	812	55	24	891
Other Oils for Petro. Feed. Use	-	-	-	251	-	37	288
Special Naphthas	-	12	12	42	-	8	50
Lubricants	195	176	371	-	-	244	244
Waxes	-	-9	-9	-	-	37	37
Petroleum Coke	942	3	945	3,298	738	931	4,967
Marketable	301	-	301	2,343	587	755	3,685
Catalyst	641	3	644	955	151	176	1,282
Asphalt and Road Oil	773	235	1,008	2,492	1,236	448	4,176
Still Gas	1,180	19	1,199	2,438	542	935	3,915
Miscellaneous Products	58	6	64	276	85	57	418
Total	101,965	7,674	109,639	82,349	19,189	34,976	136,514
Processing Gain(-) or Loss(+) ¹	-1,598	35	-1,563	-3,498	-1,052	-1,191	-5,741

See footnotes at end of table.

Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,038	8,567	6,326	86	51	16,068	413	2,533	25,934
Ethane/Ethylene	-	145	16	-	-	161	-	-	166
Ethane	-	137	16	-	-	153	-	-	153
Ethylene	-	8	-	-	-	8	-	-	13
Propane/Propylene	667	6,153	4,946	69	51	11,886	322	1,441	18,010
Propane	387	2,899	1,656	58	51	5,051	317	1,264	9,634
Propylene	280	3,254	3,290	11	-	6,835	5	177	8,376
Normal Butane/Butylene	318	2,673	1,182	17	0	4,190	148	1,102	7,878
Normal Butane	325	3,148	862	17	1	4,353	121	1,130	7,851
Butylene	-7	-475	320	-	-1	-163	27	-28	27
Isobutane/Isobutylene	53	-404	182	-	-	-169	-57	-10	-120
Isobutane	53	-387	182	-	-	-152	-57	-10	-103
Isobutylene	-	-17	-	-	-	-17	-	-	-17
Finished Motor Gasoline	20,990	23,428	12,337	7,098	2,566	66,419	11,649	48,345	291,980
Reformulated	6,162	6,063	-	-	-	12,225	-	31,919	92,005
Reformulated Blended with Fuel Ethanol	6,162	6,063	-	-	-	12,225	-	31,919	92,005
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	14,828	17,365	12,337	7,098	2,566	54,194	11,649	16,426	199,975
Conventional Blended with Fuel Ethanol	11,957	2,144	4,620	9,152	1,545	29,418	8,132	13,154	169,199
Ed55 and Lower	11,952	2,144	4,620	9,144	1,545	29,405	8,128	13,149	169,112
Greater than Ed55	5	-	-	8	-	13	4	5	87
Conventional Other	2,871	15,221	7,717	-2,054	1,021	24,776	3,517	3,272	30,776
Finished Aviation Gasoline	79	128	63	-	-	270	5	84	430
Kerosene-Type Jet Fuel	1,338	11,442	10,656	144	-	23,580	781	11,239	44,885
Kerosene	17	60	320	-	-	397	2	5	81
Distillate Fuel Oil	6,342	40,048	32,294	2,454	1,460	82,598	5,415	18,564	149,401
15 ppm sulfur and under	6,217	38,253	27,260	2,287	1,458	75,475	5,333	17,452	139,504
Greater than 15 ppm to 500 ppm sulfur	113	1,133	1,054	67	-	2,367	111	513	3,239
Greater than 500 ppm sulfur	12	662	3,980	100	2	4,756	-29	599	6,658
Residual Fuel Oil	206	2,152	3,097	-119	132	5,468	368	3,691	12,661
Less than 0.31 percent sulfur	79	-165	708	-	-	622	183	46	1,339
0.31 to 1.00 percent sulfur	109	557	213	-66	18	831	52	1,103	2,253
Greater than 1.00 percent sulfur	18	1,760	2,176	-53	114	4,015	133	2,542	9,069
Petrochemical Feedstocks	127	5,245	2,277	-	-	7,649	-	5	8,932
Naphtha for Petro. Feed. Use	116	3,409	1,307	-	-	4,832	-	5	5,827
Other Oils for Petro. Feed. Use	11	1,836	970	-	-	2,817	-	-	3,105
Special Naphthas	93	739	-	247	-	1,079	-	17	1,158
Lubricants	29	1,823	1,153	780	-	3,785	-	607	5,007
Waxes	-	123	43	9	-	175	-	-	203
Petroleum Coke	422	9,325	6,022	135	38	15,942	715	4,282	26,851
Marketable	181	7,236	4,680	134	-	12,231	476	3,416	20,109
Catalyst	241	2,089	1,342	1	38	3,711	239	866	6,742
Asphalt and Road Oil	309	261	520	945	27	2,062	997	627	8,870
Still Gas	698	6,175	4,030	362	192	11,457	707	3,661	20,939
Miscellaneous Products	73	989	576	19	10	1,667	109	378	2,636
Total	31,761	110,505	79,714	12,160	4,476	238,616	21,161	94,038	599,968
Processing Gain(-) or Loss(+) ¹	-1,114	-10,121	-7,739	-84	-67	-19,125	-762	-5,194	-32,385

- = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	30,756	1,438	32,194	64,674	13,980	25,812	104,466
Natural Gas Plant Liquids	326	-	326	1,095	54	787	1,936
Pentanes Plus	-	-	-	335	-	228	563
Liquefied Petroleum Gases	326	-	326	760	54	559	1,373
Normal Butane	30	-	30	11	3	14	28
Isobutane	296	-	296	749	51	545	1,345
Other Liquids	-12,207	45	-12,162	-24,648	-3,972	-5,710	-34,330
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	196	54	250	810	378	219	1,407
Hydrogen	118	7	125	521	196	153	870
Oxygenates (excluding Fuel Ethanol)	-	-	-	-	-	-	-
Methyl Tertiary Butyl Ether (MTBE)	-	-	-	-	-	-	-
All Other Oxygenates ¹	-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	78	47	125	241	182	66	489
Fuel Ethanol	78	37	115	117	162	61	340
Renewable Diesel Fuel	-	10	10	124	20	5	149
Other Renewable Fuels	-	-	-	-	-	-	-
Other Hydrocarbons	-	-	-	48	-	-	48
Unfinished Oils (net)	1,819	-171	1,648	-2,074	-243	725	-1,592
Naphthas and Lighter	127	-64	63	890	0	96	986
Kerosene and Light Gas Oils	-129	-	-129	-240	-143	-8	-391
Heavy Gas Oils	966	-111	855	-2,116	-108	734	-1,490
Residuum	855	4	859	-608	8	-97	-697
Motor Gasoline Blend.Comp. (MGBC)(net)	-14,222	162	-14,060	-23,384	-4,107	-6,654	-34,145
Reformulated - RBOB	-9,812	-	-9,812	-7,712	-249	50	-7,911
Conventional	-4,410	162	-4,248	-15,672	-3,858	-6,704	-26,234
CBOB	-3,881	201	-3,680	-16,652	-3,410	-6,526	-26,588
GTAB	-	-	-	-	-	-	-
Other	-529	-39	-568	980	-448	-178	354
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input to Refineries	18,875	1,483	20,358	41,121	10,062	20,889	72,072
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,025	49	1,074	2,148	467	862	3,476
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operable Utilization Rate (percent) ²	85.6	49.4	82.8	86.6	99.8	100.0	91.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Reforming	168	8	176	432	72	166	671
Catalytic Cracking	398	3	401	611	117	214	942
Catalytic Hydrocracking	34	-	34	144	41	60	244
Delayed and Fluid Coking	46	-	46	293	57	94	445
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.63	1.23	0.66	1.77	1.94	0.79	1.55
API Gravity, Weighted Average (degrees)	34.70	34.81	34.70	31.68	30.01	37.39	32.88
Operable Capacity (daily average)	1,198	98	1,297	2,480	468	862	3,810
Operating	1,138	98	1,237	2,458	468	850	3,776
Idle	60	-	60	22	-	12	34
Alaskan Crude Oil Receipts	-	-	-	-	-	-	-

See footnotes at end of table.

Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	20,215	126,508	93,589	6,297	3,722	250,331	16,847	72,157	475,995
Natural Gas Plant Liquids	434	3,701	3,160	73	146	7,514	496	1,743	12,015
Pentanes Plus	164	1,259	1,513	13	—	2,949	141	679	4,332
Liquefied Petroleum Gases	270	2,442	1,647	60	146	4,565	355	1,064	7,683
Normal Butane	97	897	86	—	—	1,080	140	503	1,781
Isobutane	173	1,545	1,561	60	146	3,485	215	561	5,902
Other Liquids	-5,980	-40,106	-27,490	-1,218	-620	-75,414	-836	-27,464	-150,206
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	261	2,426	1,728	162	84	4,661	481	1,577	8,376
Hydrogen	27	2,304	1,557	128	46	4,062	168	1,273	6,498
Oxygenates (excluding Fuel Ethanol)	—	43	—	—	—	43	—	—	43
Methyl Tertiary Butyl Ether (MTBE)	—	43	—	—	—	43	—	—	43
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	234	79	171	34	38	556	313	279	1,762
Fuel Ethanol	186	49	149	24	38	446	276	131	1,308
Renewable Diesel Fuel	48	28	22	10	—	108	37	148	452
Other Renewable Fuels	—	2	—	—	—	2	—	—	2
Other Hydrocarbons	—	—	—	—	—	—	—	25	73
Unfinished Oils (net)	-908	3,364	6,973	148	-154	9,423	-32	689	10,136
Naphthas and Lighter	-616	-2,070	-1,306	-7	-78	-4,077	88	-20	-2,960
Kerosene and Light Gas Oils	145	-1,551	362	42	-76	-1,078	-239	-613	-2,450
Heavy Gas Oils	-149	6,420	6,021	205	0	12,497	105	1,253	13,220
Residium	-288	565	1,896	-92	—	2,081	14	69	2,326
Motor Gasoline Blend.Comp. (MGBC)(net)	-5,336	-45,896	-36,192	-1,528	-550	-89,502	-1,285	-29,730	-168,722
Reformulated - RBOB	-492	-15,783	-4,209	—	-667	-21,151	—	-25,298	-64,172
Conventional	-4,844	-30,113	-31,983	-1,528	117	-68,351	-1,285	-4,432	-104,550
CBOB	-4,514	-28,600	-30,681	-1,516	31	-65,280	-1,222	-4,919	-101,689
GTAB	—	—	—	—	—	—	—	—	—
Other	-330	-1,513	-1,302	-12	86	-3,071	-63	487	-2,861
Aviation Gasoline Blend. Comp. (net)	3	—	1	—	—	4	—	—	4
Total Input to Refineries	14,669	90,103	69,259	5,152	3,248	182,431	16,507	46,436	337,804
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	671	4,266	3,263	191	124	8,515	559	2,630	16,254
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	3,034	17,931
Operable Utilization Rate (percent) ²	99.9	94.8	90.5	78.5	94.9	93.0	87.8	86.7	90.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Reforming	143	583	503	28	22	1,279	99	401	2,625
Catalytic Cracking	179	1,325	1,053	20	35	2,611	167	605	4,726
Catalytic Hydrocracking	50	500	362	16	—	927	25	461	1,692
Delayed and Fluid Coking	25	807	528	22	—	1,382	61	463	2,396
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.59	1.74	1.59	1.51	0.75	1.56	1.37	1.37	1.46
API Gravity, Weighted Average (degrees)	37.06	29.05	30.99	30.89	37.68	30.63	33.84	28.89	31.22
Operable Capacity (daily average)	672	4,503	3,606	243	131	9,154	637	3,034	17,931
Operating	672	4,503	3,606	243	131	9,154	637	2,901	17,704
Idle	—	—	—	—	—	—	—	132	226
Alaskan Crude Oil Receipts	—	—	—	—	—	—	—	16,653	16,653

— = No Data Reported.

NA = Not Available.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

² Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	1,582	34	1,616	4,107	418	779	5,304
Ethane/Ethylene	5	-	5	-	-	-	-
Ethane	-	-	-	-	-	-	-
Ethylene	5	-	5	-	-	-	-
Propane/Propylene	1,164	7	1,171	2,159	297	734	3,190
Propane	734	7	741	1,539	224	498	2,261
Propylene	430	-	430	620	73	236	929
Normal Butane/Butylene	394	29	423	1,854	111	50	2,015
Normal Butane	306	29	335	1,753	111	48	1,912
Butylene	88	-	88	101	-	2	103
Isobutane/Isobutylene	19	-2	17	94	10	-5	99
Isobutane	19	-2	17	94	10	-5	99
Isobutylene	-	-	-	-	-	-	-
Finished Motor Gasoline	826	548	1,374	8,711	2,946	6,741	18,398
Reformulated	780	-	780	-	-	31	31
Reformulated Blended with Fuel Ethanol	780	-	780	-	-	31	31
Reformulated Other	-	-	-	-	-	-	-
Conventional	46	548	594	8,711	2,946	6,710	18,367
Conventional Blended with Fuel Ethanol	-	373	373	1,201	1,605	606	3,412
Ed55 and Lower	-	373	373	1,201	1,605	606	3,412
Greater than Ed55	-	-	-	-	-	-	-
Conventional Other	46	175	221	7,510	1,341	6,104	14,955
Finished Aviation Gasoline	-	-	-	-	71	-	71
Kerosene-Type Jet Fuel	2,596	-	2,596	4,854	975	1,094	6,923
Commercial	2,596	-	2,596	4,811	957	835	6,603
Military	-	-	-	43	18	259	320
Kerosene	-45	5	-40	-286	-	3	-283
Distillate Fuel Oil	10,462	411	10,873	16,711	3,777	10,607	31,095
15 ppm sulfur and under	9,401	364	9,765	16,738	3,821	10,171	30,730
Greater than 15 ppm to 500 ppm sulfur	-97	51	-46	16	-13	3	6
Greater than 500 ppm sulfur	1,158	-4	1,154	-43	-31	433	359
Residual Fuel Oil	1,814	9	1,823	985	270	135	1,390
Less than 0.31 percent sulfur	498	9	507	-	-	-	-
0.31 to 1.00 percent sulfur	186	-	186	27	54	-	81
Greater than 1.00 percent sulfur	1,130	-	1,130	958	216	135	1,309
Petrochemical Feedstocks	99	-	99	1,063	55	61	1,179
Naphtha for Petro. Feed. Use	99	-	99	812	55	24	891
Other Oils for Petro. Feed. Use	-	-	-	251	-	37	288
Special Naphthas	-	12	12	42	-	8	50
Lubricants	195	176	371	-	-	244	244
Naphthenic	-	-	-	-	-	-	-
Paraffinic	195	176	371	-	-	244	244
Waxes	-	-9	-9	-	-	37	37
Petroleum Coke	942	3	945	3,298	738	931	4,967
Marketable	301	-	301	2,343	587	755	3,685
Catalyst	641	3	644	955	151	176	1,282
Asphalt and Road Oil	773	235	1,008	2,423	1,236	448	4,107
Still Gas	1,180	19	1,199	2,438	542	935	3,915
Miscellaneous Products	58	6	64	276	85	57	418
Fuel Use	-	-	-	-	-	-	-
Nonfuel Use	58	6	64	276	85	57	418
Total	20,482	1,449	21,931	44,622	11,113	22,080	77,815
Processing Gain(-) or Loss(+) ¹	-1,607	34	-1,573	-3,501	-1,051	-1,191	-5,743

See footnotes at end of table.

Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	1,038	8,567	6,326	86	51	16,068	413	2,533	25,934
Ethane/Ethylene	-	145	16	-	-	161	-	-	166
Ethane	-	137	16	-	-	153	-	-	153
Ethylene	-	8	-	-	-	8	-	-	13
Propane/Propylene	667	6,153	4,946	69	51	11,886	322	1,441	18,010
Propane	387	2,899	1,656	58	51	5,051	317	1,264	9,634
Propylene	280	3,254	3,290	11	-	6,835	5	177	8,376
Normal Butane/Butylene	318	2,673	1,182	17	0	4,190	148	1,102	7,878
Normal Butane	325	3,148	862	17	1	4,353	121	1,130	7,851
Butylene	-7	-475	320	-	-1	-163	27	-28	27
Isobutane/Isobutylene	53	-404	182	-	-	-169	-57	-10	-120
Isobutane	53	-387	182	-	-	-152	-57	-10	-103
Isobutylene	-	-17	-	-	-	-17	-	-	-17
Finished Motor Gasoline	5,050	13,211	9,620	190	1,426	29,497	7,776	6,355	63,400
Reformulated	-	-	-	-	-	-	-	981	1,792
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	981	1,792
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	5,050	13,211	9,620	190	1,426	29,497	7,776	5,374	61,608
Conventional Blended with Fuel Ethanol	1,853	487	1,499	215	374	4,428	2,803	338	11,354
Ed55 and Lower	1,848	487	1,499	215	374	4,423	2,803	338	11,349
Greater than Ed55	5	-	-	-	-	5	-	-	5
Conventional Other	3,197	12,724	8,121	-25	1,052	25,069	4,973	5,036	50,254
Finished Aviation Gasoline	79	128	63	-	-	270	5	84	430
Kerosene-Type Jet Fuel	1,338	11,442	10,656	144	-	23,580	781	11,262	45,142
Commercial	1,003	10,404	10,404	-1	-	21,810	740	10,377	42,126
Military	335	1,038	252	145	-	1,770	41	885	3,016
Kerosene	17	60	320	-	-	397	2	-1	75
Distillate Fuel Oil	6,304	39,995	32,294	2,438	1,439	82,470	5,398	18,135	147,971
15 ppm sulfur and under	6,179	38,346	27,260	2,271	1,437	75,493	5,316	17,048	138,352
Greater than 15 ppm to 500 ppm sulfur	113	1,133	1,054	67	-	2,367	111	513	2,951
Greater than 500 ppm sulfur	12	516	3,980	100	2	4,610	-29	574	6,668
Residual Fuel Oil	206	2,130	3,088	-119	132	5,437	368	3,686	12,704
Less than 0.31 percent sulfur	79	-3	708	-	-	784	183	46	1,520
0.31 to 1.00 percent sulfur	109	312	213	-66	18	586	52	1,098	2,003
Greater than 1.00 percent sulfur	18	1,821	2,167	-53	114	4,067	133	2,542	9,181
Petrochemical Feedstocks	127	5,245	2,277	-	-	7,649	-	5	8,932
Naphtha for Petro. Feed. Use	116	3,409	1,307	-	-	4,832	-	5	5,827
Other Oils for Petro. Feed. Use	11	1,836	970	-	-	2,817	-	-	3,105
Special Naphthas	93	739	-	247	-	1,079	-	17	1,158
Lubricants	29	1,823	1,153	780	-	3,785	-	607	5,007
Naphthenic	29	45	-	701	-	775	-	88	863
Paraffinic	-	1,778	1,153	79	-	3,010	-	519	4,144
Waxes	-	123	43	9	-	175	-	-	203
Petroleum Coke	422	9,325	6,022	135	38	15,942	715	4,282	26,851
Marketable	181	7,236	4,680	134	-	12,231	476	3,416	20,109
Catalyst	241	2,089	1,342	1	38	3,711	239	866	6,742
Asphalt and Road Oil	309	272	529	945	27	2,082	997	627	8,821
Still Gas	698	6,175	4,030	362	192	11,457	707	3,661	20,939
Miscellaneous Products	73	989	576	19	10	1,667	109	378	2,636
Fuel Use	-	-	-	-	-	-	-	-	-
Nonfuel Use	73	989	576	19	10	1,667	109	378	2,636
Total	15,783	100,224	76,997	5,236	3,315	201,555	17,271	51,631	370,203
Processing Gain(-) or Loss(+) ¹	-1,114	-10,121	-7,738	-84	-67	-19,124	-764	-5,195	-32,399

- = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 32. Blender Net Inputs of Petroleum Products by PAD District, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	271	3	274	86	41	284	411
Pentanes Plus	-	-	-	-	-	19	19
Liquefied Petroleum Gases	271	3	274	86	41	265	392
Normal Butane	271	3	274	86	41	265	392
Isobutane	-	-	-	-	-	-	-
Other Liquids	81,221	6,223	87,444	37,644	8,034	12,612	58,290
Oxygenates/Renewables	9,165	759	9,924	4,638	950	1,462	7,050
Oxygenates (excluding Fuel Ethanol)	-	-	-	-	-	-	-
Methyl Tertiary Butyl Ether (MTBE)	-	-	-	-	-	-	-
All Other Oxygenates ¹	-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	9,165	759	9,924	4,638	950	1,462	7,050
Fuel Ethanol	8,899	701	9,600	4,435	920	1,370	6,725
Renewable Diesel Fuel	266	58	324	203	30	92	325
Other Renewable Fuels	-	-	-	-	-	-	-
Unfinished Oils (net)	-	-1	-1	-66	-	-	-66
Naphthas and Lighter	-	-	-	-	-	-	-
Kerosene and Light Gas Oils	-	-1	-1	-74	-	-	-74
Heavy Gas Oils	-	-	-	13	-	-	13
Residuum	-	-	-	-5	-	-	-5
Motor Gasoline Blend.Comp. (MGBC)(net)	72,056	5,465	77,521	33,072	7,084	11,150	51,306
Reformulated - RBOB	25,497	154	25,651	7,287	1,316	882	9,485
Conventional	46,559	5,311	51,870	25,785	5,768	10,268	41,821
CBOB	37,507	5,310	42,817	24,848	5,684	9,916	40,448
GTAB	1,488	-	1,488	-	-	-	-
Other	7,564	1	7,565	937	84	352	1,373
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-
Total Input	81,492	6,226	87,718	37,730	8,075	12,896	58,701

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	10	244	-	8	-	262	14	-	961
Pentanes Plus	1	147	-	-	-	148	3	-	170
Liquefied Petroleum Gases	9	97	-	8	-	114	11	-	791
Normal Butane	9	97	-	8	-	114	11	-	791
Isobutane	-	-	-	-	-	-	-	-	-
Other Liquids	15,968	10,037	2,716	6,916	1,161	36,798	3,878	42,408	228,818
Oxygenates/Renewables	1,643	841	311	903	137	3,835	555	4,788	26,152
Oxygenates (excluding Fuel Ethanol)	-	-	-	-	-	-	-	-	-
Methyl Tertiary Butyl Ether (MTBE)	-	-	-	-	-	-	-	-	-
All Other Oxygenates ¹	-	-	-	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	1,643	841	311	903	137	3,835	555	4,788	26,152
Fuel Ethanol	1,605	778	311	887	116	3,697	539	4,370	24,931
Renewable Diesel Fuel	38	63	-	16	21	138	16	418	1,221
Other Renewable Fuels	-	-	-	-	-	-	-	-	-
Unfinished Oils (net)	-	-	-	-	-	-	-	-	-67
Naphthas and Lighter	-	-	-	-	-	-	-	-	-
Kerosene and Light Gas Oils	-	-	-	-	-	-	-	-	-75
Heavy Gas Oils	-	-	-	-	-	-	-	-	13
Residuum	-	-	-	-	-	-	-	-	-5
Motor Gasoline Blend.Comp. (MGBC)(net)	14,325	9,196	2,405	6,013	1,024	32,963	3,323	37,620	202,733
Reformulated - RBOB	5,543	5,199	-	-	-	10,742	-	28,303	74,181
Conventional	8,782	3,997	2,405	6,013	1,024	22,221	3,323	9,317	128,552
CBOB	8,782	-2,046	2,405	5,965	1,024	16,130	2,764	9,105	111,264
GTAB	-	-	-	-	-	-	-	-	1,488
Other	-	6,043	-	48	-	6,091	559	212	15,800
Aviation Gasoline Blend. Comp. (net)	-	-	-	-	-	-	-	-	-
Total Input	15,978	10,281	2,716	6,924	1,161	37,060	3,892	42,408	229,779

- = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 33. Blender Net Production of Petroleum Products by PAD District, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline	81,218	6,167	87,385	37,560	8,046	12,804	58,410
Reformulated	36,123	165	36,288	8,318	1,464	980	10,762
Reformulated Blended with Fuel Ethanol	36,123	165	36,288	8,318	1,464	980	10,762
Reformulated Other	-	-	-	-	-	-	-
Conventional	45,095	6,002	51,097	29,242	6,582	11,824	47,648
Conventional Blended with Fuel Ethanol	51,820	6,856	58,676	35,923	7,575	12,536	56,034
Ed55 and Lower	51,819	6,856	58,675	35,914	7,554	12,502	55,970
Greater than Ed55	1	-	1	9	21	34	64
Conventional Other	-6,725	-854	-7,579	-6,681	-993	-712	-8,386
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	4	-	4	-238	-	-	-238
Kerosene	0	-	0	-	-	-	-
Distillate Fuel Oil	279	58	337	397	30	92	519
15 ppm sulfur and under	229	58	287	340	30	92	462
Greater than 15 ppm to 500 ppm sulfur	28	110	138	57	-	93	150
Greater than 500 ppm sulfur	22	-110	-88	-	-11	-93	-93
Residual Fuel Oil	-18	-	-18	-61	-	-	-61
Less than 0.31 percent sulfur	-19	-	-19	-	-	-	-
0.31 to 1.00 percent sulfur	-	-	-	-	-	-	-
Greater than 1.00 percent sulfur	1	-	1	-61	-	-	-61
Special Naphthas	-	-	-	-	-	-	-
Lubricants	-	-	-	-	-	-	-
Asphalt and Road Oil	-	-	-	69	-	-	69
Miscellaneous Products	-	-	-	-	-	-	-
Total Production	81,483	6,225	87,708	37,727	8,076	12,896	58,699
Processing Gain(-) or Loss(+) ¹	9	1	10	3	-1	0	2

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline	15,940	10,217	2,717	6,908	1,140	36,922	3,873	41,990	228,580
Reformulated	6,162	6,063	-	-	-	12,225	-	30,938	90,213
Reformulated Blended with Fuel Ethanol	6,162	6,063	-	-	-	12,225	-	30,938	90,213
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	9,778	4,154	2,717	6,908	1,140	24,697	3,873	11,052	138,367
Conventional Blended with Fuel Ethanol	10,104	1,657	3,121	8,937	1,171	24,990	5,329	12,816	157,845
Ed55 and Lower	10,104	1,657	3,121	8,929	1,171	24,982	5,325	12,811	157,763
Greater than Ed55	-	-	-	8	-	8	4	5	82
Conventional Other	-326	2,497	-404	-2,029	-31	-293	-1,456	-1,764	-19,478
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	-	-	-	-	-	-	-	-23	-257
Kerosene	-	-	-	-	-	-	-	6	6
Distillate Fuel Oil	38	53	-	16	21	128	17	429	1,430
15 ppm sulfur and under	38	-93	-	16	21	-18	17	404	1,152
Greater than 15 ppm to 500 ppm sulfur	-	-	-	-	-	-	-	-	288
Greater than 500 ppm sulfur	-	146	-	-	-	146	-	25	-10
Residual Fuel Oil	-	22	9	-	-	31	-	5	-43
Less than 0.31 percent sulfur	-	-162	-	-	-	-162	-	-	-181
0.31 to 1.00 percent sulfur	-	245	-	-	-	245	-	5	250
Greater than 1.00 percent sulfur	-	-61	9	-	-	-52	-	-	-112
Special Naphthas	-	-	-	-	-	-	-	-	-
Lubricants	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil	-	-11	-9	-	-	-20	-	-	49
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total Production	15,978	10,281	2,717	6,924	1,161	37,061	3,890	42,407	229,765
Processing Gain(-) or Loss(+) ¹	0	0	-1	0	0	-1	2	1	14

- = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Crude Oil	9,186	680	9,866	9,247	1,286	1,824	12,357
Petroleum Products	15,721	1,765	17,486	30,237	10,558	10,398	51,193
Pentanes Plus	—	—	—	100	14	218	332
Liquefied Petroleum Gases	699	21	720	1,987	324	584	2,895
Ethane/Ethylene	—	—	—	—	—	—	—
Propane/Propylene	259	6	265	681	19	174	874
Normal Butane/Butylene	280	1	281	1,061	223	205	1,489
Isobutane/Isobutylene	160	14	174	245	82	205	532
Oxygenates/Renewable Fuels/Other Hydrocarbons	90	98	188	93	53	30	176
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
All Other Oxygenates ¹	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	90	98	188	46	53	30	129
Fuel Ethanol	90	91	181	24	41	26	91
Renewable Diesel Fuel	—	7	7	22	12	4	38
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	47	—	—	47
Unfinished Oils	3,767	533	4,300	10,757	856	3,663	15,276
Naphthas and Lighter	905	275	1,180	2,829	95	941	3,865
Kerosene and Light Gas Oils	415	—	415	2,406	266	297	2,969
Heavy Gas Oils	1,503	249	1,752	4,008	495	1,673	6,176
Residuum	944	9	953	1,514	—	752	2,266
Motor Gasoline Blending Components (MGBC)	5,701	192	5,893	7,203	2,136	2,173	11,512
Reformulated - RBOB	1,603	—	1,603	811	23	—	834
Conventional	4,098	192	4,290	6,392	2,113	2,173	10,678
CBOB	718	129	847	2,330	877	1,328	4,535
GTAB	—	—	—	—	—	—	—
Other	3,380	63	3,443	4,062	1,236	845	6,143
Aviation Gasoline Blending Components	—	—	—	—	—	—	—
Finished Motor Gasoline	42	28	70	951	456	904	2,311
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	42	28	70	951	456	904	2,311
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	42	28	70	951	456	904	2,311
Finished Aviation Gasoline	—	—	—	—	81	—	81
Kerosene-Type Jet Fuel	341	—	341	1,248	372	315	1,935
Kerosene	120	6	126	68	—	12	80
Distillate Fuel Oil	3,129	208	3,337	3,842	1,425	1,629	6,896
15 ppm sulfur and under	2,038	93	2,131	3,717	1,187	1,431	6,335
Greater than 15 ppm to 500 ppm sulfur	27	107	134	9	135	46	190
Greater than 500 ppm sulfur	1,064	8	1,072	116	103	152	371
Residual Fuel Oil	586	10	596	859	380	32	1,271
Less than 0.31 percent sulfur	74	8	82	—	—	—	—
0.31 to 1.00 percent sulfur	82	2	84	93	51	—	144
Greater than 1.00 percent sulfur	430	—	430	766	329	32	1,127
Petrochemical Feedstocks	217	—	217	576	119	10	705
Naphtha for Petro. Feed. Use	217	—	217	435	119	10	564
Other Oils for Petro. Feed. Use	—	—	—	141	—	—	141
Special Naphthas	—	9	9	28	—	9	37
Lubricants	405	173	578	—	—	234	234
Waxes	—	132	132	—	—	51	51
Petroleum Coke	—	—	—	451	2,512	114	3,077
Marketable	—	—	—	451	2,512	114	3,077
Catalyst	—	—	—	—	—	—	—
Asphalt and Road Oil	615	338	953	2,007	1,817	415	4,239
Miscellaneous Products	9	17	26	67	13	5	85
Total Stocks, All Oils	24,907	2,445	27,352	39,484	11,844	12,222	63,550

See footnotes at end of table.

Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Crude Oil	1,704	24,830	18,469	1,299	350	46,652	2,507	24,669	96,051
Petroleum Products	10,530	56,939	48,421	3,797	1,382	121,069	11,031	53,432	254,211
Pentanes Plus	50	56	279	—	—	385	27	—	744
Liquefied Petroleum Gases	1,431	942	3,625	11	37	6,046	328	1,616	11,605
Ethane/Ethylene	114	—	—	—	—	114	—	—	114
Propane/Propylene	387	87	770	4	2	1,250	45	163	2,597
Normal Butane/Butylene	608	655	2,279	3	9	3,554	198	812	6,334
Isobutane/Isobutylene	322	200	576	4	26	1,128	85	641	2,560
Oxygenates/Renewable Fuels/Other Hydrocarbons	41	176	68	18	8	311	111	178	964
Oxygenates (excluding Fuel Ethanol)	—	112	—	—	—	112	—	—	112
Methyl Tertiary Butyl Ether (MTBE)	—	112	—	—	—	112	—	—	112
All Other Oxygenates ¹	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	41	64	68	18	8	199	111	178	805
Fuel Ethanol	33	31	39	11	8	122	103	48	545
Renewable Diesel Fuel	8	33	29	7	—	77	8	130	260
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Other Hydrocarbons	—	—	—	—	—	—	—	—	47
Unfinished Oils	4,150	21,670	16,653	982	642	44,097	3,882	21,321	88,876
Naphthas and Lighter	2,219	5,329	3,145	173	253	11,119	784	3,520	20,468
Kerosene and Light Gas Oils	767	4,233	2,465	140	193	7,798	558	3,805	15,545
Heavy Gas Oils	434	9,764	8,792	579	196	19,765	1,834	11,158	40,685
Residuum	730	2,344	2,251	90	—	5,415	706	2,838	12,178
Motor Gasoline Blending Components (MGBC)	1,930	12,416	11,775	259	236	26,616	1,764	13,424	59,209
Reformulated - RBOB	38	1,722	174	—	—	1,934	—	5,220	9,591
Conventional	1,892	10,694	11,601	259	236	24,682	1,764	8,204	49,618
CBOB	571	3,264	5,832	174	114	9,955	339	940	16,616
GTAB	—	—	—	—	—	—	—	—	—
Other	1,321	7,430	5,769	85	122	14,727	1,425	7,264	33,002
Aviation Gasoline Blending Components	8	—	—	—	—	8	—	—	8
Finished Motor Gasoline	738	919	1,826	50	30	3,563	1,507	1,983	9,434
Reformulated	—	—	—	—	—	—	—	15	15
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	15	15
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	738	919	1,826	50	30	3,563	1,507	1,968	9,419
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	53	—	53
Ed55 and Lower	—	—	—	—	—	—	53	—	53
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	738	919	1,826	50	30	3,563	1,454	1,968	9,366
Finished Aviation Gasoline	43	147	79	—	—	269	8	204	562
Kerosene-Type Jet Fuel	381	2,747	2,099	98	—	5,325	315	3,518	11,434
Kerosene	28	113	95	7	—	243	2	11	462
Distillate Fuel Oil	1,015	7,428	5,790	506	229	14,968	1,905	5,219	32,325
15 ppm sulfur and under	960	6,698	4,081	326	128	12,193	1,608	4,206	26,473
Greater than 15 ppm to 500 ppm sulfur	31	8	815	47	—	901	194	291	1,710
Greater than 500 ppm sulfur	24	722	894	133	101	1,874	103	722	4,142
Residual Fuel Oil	72	2,494	1,750	61	70	4,447	183	2,714	9,211
Less than 0.31 percent sulfur	2	7	204	—	—	213	18	162	475
0.31 to 1.00 percent sulfur	3	219	136	60	5	423	34	811	1,496
Greater than 1.00 percent sulfur	67	2,268	1,410	1	65	3,811	131	1,741	7,240
Petrochemical Feedstocks	105	2,014	1,161	2	—	3,282	—	2	4,206
Naphtha for Petro. Feed. Use	33	1,337	576	2	—	1,948	—	2	2,731
Other Oils for Petro. Feed. Use	72	677	585	—	—	1,334	—	—	1,475
Special Naphthas	37	761	—	76	—	874	—	33	953
Lubricants	67	1,998	1,597	649	—	4,311	—	805	5,928
Waxes	—	129	69	142	—	340	—	—	523
Petroleum Coke	16	2,668	977	—	—	3,661	28	1,672	8,438
Marketable	16	2,668	977	—	—	3,661	28	1,672	8,438
Catalyst	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	393	135	472	936	128	2,064	955	658	8,869
Miscellaneous Products	25	126	106	—	2	259	16	74	460
Total Stocks, All Oils	12,234	81,769	66,890	5,096	1,732	167,721	13,538	78,101	350,262

— = No Data Reported.

¹ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, April 2014

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases	4.9	2.7	4.8	6.6	3.0	2.9	5.2
Finished Motor Gasoline ¹	44.6	27.0	43.9	48.4	48.3	46.7	48.0
Finished Aviation Gasoline ²	-	-	-	-	0.5	-	0.1
Kerosene-Type Jet Fuel	8.0	-	7.7	7.8	7.1	4.1	6.7
Kerosene	-0.1	0.4	-0.1	-0.5	-	0.0	-0.3
Distillate Fuel Oil	32.1	31.7	32.1	26.5	27.4	40.0	30.1
Residual Fuel Oil	5.6	0.7	5.4	1.6	2.0	0.5	1.4
Naphtha for Petro. Feed. Use	0.3	-	0.3	1.3	0.0	0.1	0.9
Other Oils for Petro. Feed. Use	-	-	-	0.4	-	0.1	0.3
Special Naphthas	-	1.0	0.0	0.1	-	0.0	0.1
Lubricants	0.6	13.9	1.1	-	-	0.9	0.2
Waxes	-	-0.7	0.0	-	-	0.1	0.0
Petroleum Coke	2.9	0.2	2.8	5.3	5.4	3.5	4.8
Asphalt and Road Oil	2.4	18.6	3.0	3.9	9.0	1.7	4.0
Still Gas	3.6	1.5	3.5	3.9	4.0	3.5	3.8
Miscellaneous Products	0.2	0.5	0.2	0.4	0.6	0.2	0.4
Processing Gain(-) or Loss(+) ³	-4.9	2.8	-4.6	-5.6	-7.7	-4.5	-5.6

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases	5.4	6.6	6.3	1.3	1.4	6.2	2.5	3.5	5.3
Finished Motor Gasoline ¹	50.4	40.8	40.7	23.2	48.9	41.2	48.3	45.2	43.7
Finished Aviation Gasoline ²	0.4	0.1	0.1	-	-	0.1	0.0	0.1	0.1
Kerosene-Type Jet Fuel	6.9	8.8	10.6	2.2	-	9.1	4.6	15.5	9.3
Kerosene	0.1	0.1	0.3	-	-	0.2	0.0	0.0	0.0
Distillate Fuel Oil	32.4	30.8	32.1	37.7	40.3	31.7	31.9	24.7	30.4
Residual Fuel Oil	1.1	1.6	3.1	-1.9	3.7	2.1	2.2	5.1	2.6
Naphtha for Petro. Feed. Use	0.6	2.6	1.3	-	-	1.9	-	0.0	1.2
Other Oils for Petro. Feed. Use	0.1	1.4	1.0	-	-	1.1	-	-	0.6
Special Naphthas	0.5	0.6	-	3.8	-	0.4	-	0.0	0.2
Lubricants	0.2	1.4	1.2	12.1	-	1.5	-	0.8	1.0
Waxes	-	0.1	0.0	0.1	-	0.1	-	-	0.0
Petroleum Coke	2.2	7.2	6.0	2.1	1.1	6.1	4.3	5.9	5.5
Asphalt and Road Oil	1.6	0.2	0.5	14.7	0.8	0.8	5.9	0.9	1.8
Still Gas	3.6	4.8	4.0	5.6	5.4	4.4	4.2	5.0	4.3
Miscellaneous Products	0.4	0.8	0.6	0.0	0.0	0.6	0.7	0.5	0.5
Processing Gain(-) or Loss(+) ³	-5.8	-7.8	-7.7	-1.3	-1.9	-7.4	-4.5	-7.1	-6.7

- = No Data Reported.

¹ Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, hydrogen, other hydrocarbons and oxygenates.

² Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

³ Represents the arithmetic difference between input and production.

Note: Percent yield is based on crude oil input and net reruns of unfinished oils

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.

Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 2014
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	—	224	1,452	1,676
Connecticut	—	—	—	—
Delaware	—	—	—	—
Florida	—	208	190	398
Georgia	—	—	—	—
Maine	—	—	62	62
Maryland	—	—	100	100
Massachusetts	—	—	99	99
New Hampshire	—	—	—	—
New Jersey	—	—	733	733
New York	—	11	—	11
North Carolina	—	—	—	—
Pennsylvania	—	—	184	184
Rhode Island	—	—	—	—
South Carolina	—	—	83	83
Vermont	—	5	1	6
Virginia	—	—	—	—
West Virginia	—	—	—	—
PAD District 2	2	111	49	162
Illinois	—	—	—	—
Indiana	—	—	—	—
Michigan	—	25	29	54
Minnesota	2	30	11	43
North Dakota	—	56	9	65
Ohio	—	—	—	—
Wisconsin	—	—	—	—
PAD District 3	—	697	2,032	2,729
Alabama	—	—	—	—
Louisiana	—	625	—	625
Mississippi	—	—	—	—
New Mexico	—	—	—	—
Texas	—	72	2,032	2,104
PAD District 4	—	6	—	6
Idaho	—	—	—	—
Montana	—	6	—	6
PAD District 5	—	4	735	739
Alaska	—	—	—	—
California	—	—	723	723
Hawaii	—	—	—	—
Oregon	—	—	—	—
Washington	—	4	12	16
U.S. Total	2	1,042	4,268	5,312

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products by PAD District, April 2014
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	21,027	56,248	107,882	6,957	34,300	226,414	7,547
Natural Gas Plant Liquids and Liquefied Refinery Gases	773	1,738	1,448	178	86	4,223	141
Pentanes Plus	—	7	1,193	—	—	1,200	40
Liquefied Petroleum Gases	773	1,731	255	178	86	3,023	101
Ethane	—	—	—	—	—	—	—
Ethylene	—	13	—	—	—	13	0
Propane	627	1,024	2	136	84	1,873	62
Propylene	113	365	—	—	—	478	16
Normal Butane	9	69	—	17	2	97	3
Butylene	—	92	253	—	—	345	12
Isobutane	24	168	—	25	—	217	7
Isobutylene	—	—	—	—	—	—	—
Other Liquids	16,234	695	16,780	12	2,711	36,432	1,214
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	483	82	119	—	229	913	30
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE)	—	—	—	—	—	—	—
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	483	25	113	—	229	850	28
Fuel Ethanol	393	—	—	—	64	457	15
Biomass-Based Diesel Fuel	90	25	—	—	31	146	5
Other Renewable Diesel Fuel	—	—	113	—	134	247	8
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	57	6	—	—	63	2
Unfinished Oils ¹	464	384	15,482	—	2,149	18,479	616
Naphthas and Lighter	464	—	290	—	—	754	25
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	—	—	11,102	—	2,149	13,251	442
Residuum	—	384	4,090	—	—	4,474	149
Motor Gasoline Blend.Comp. (MGBC)	15,287	229	1,179	12	333	17,040	568
Reformulated - RBOB	3,358	—	—	—	—	3,358	112
Conventional	11,929	229	1,179	12	333	13,682	456
CBOB	2,123	—	—	—	240	2,363	79
GTAB	2,020	—	—	—	—	2,020	67
Other	7,786	229	1,179	12	93	9,299	310
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	12,408	913	4,897	48	2,195	20,461	682
Finished Motor Gasoline	1,562	—	127	—	33	1,722	57
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,562	—	127	—	33	1,722	57
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,562	—	127	—	33	1,722	57
Finished Aviation Gasoline	1	1	—	—	—	2	0
Kerosene-Type Jet Fuel	3,457	—	—	—	875	4,332	144
Bonded Aircraft Fuel	1	—	—	—	543	544	18
Other	3,456	—	—	—	332	3,788	126
Kerosene	—	—	—	—	—	—	—
Distillate Fuel Oil	5,001	122	84	—	202	5,409	180
15 ppm sulfur and under	3,313	88	—	—	188	3,589	120
Bonded	—	—	—	—	—	—	—
Other	3,313	88	—	—	188	3,589	120
Greater than 15 ppm to 500 ppm sulfur	106	—	—	—	2	108	4
Bonded	—	—	—	—	—	—	—
Other	106	—	—	—	2	108	4
Greater than 500 ppm to 2000 ppm sulfur	1,582	26	84	—	12	1,704	57
Bonded	—	—	—	—	—	—	—
Other	1,582	26	84	—	12	1,704	57
Greater than 2000 ppm	—	8	—	—	—	8	0
Bonded	—	—	—	—	—	—	—
Other	—	8	—	—	—	8	0
Residual Fuel Oil	1,676	162	2,729	6	739	5,312	177
Less than 0.31 percent sulfur	—	2	—	—	—	2	0
0.31 to 1.00 percent sulfur	224	111	697	6	4	1,042	35
Greater than 1.00 percent sulfur	1,452	49	2,032	—	735	4,268	142
Petrochemical Feedstocks	7	125	973	—	36	1,141	38
Naphtha for Petro. Feed. Use	4	77	811	—	36	928	31
Other Oils for Petro. Feed. Use	3	48	162	—	—	213	7
Special Naphthas	—	46	567	—	—	613	20
Lubricants	115	166	400	—	60	741	25
Waxes	93	4	6	—	82	185	6
Petroleum Coke (Marketable)	1	40	11	—	31	83	3
Asphalt and Road Oil	494	246	—	41	137	918	31
Miscellaneous Products	1	1	—	1	—	3	0
Total	50,442	59,594	131,007	7,195	39,292	287,530	9,584

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-April 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{1,2}	73,348	227,151	426,795	28,945	132,037	888,276	7,402
Natural Gas Plant Liquids and Liquefied Refinery Gases ..	7,445	10,843	3,687	1,216	667	23,858	199
Pentanes Plus	1	16	3,218	—	—	3,235	27
Liquefied Petroleum Gases	7,444	10,827	469	1,216	667	20,623	172
Ethane	—	—	—	—	—	—	—
Ethylene	—	45	—	—	—	45	0
Propane	6,583	7,467	2	1,073	553	15,678	131
Propylene	593	1,845	—	—	—	2,438	20
Normal Butane	89	323	—	72	114	598	5
Butylene	—	451	467	—	—	918	8
Isobutane	179	696	—	71	—	946	8
Isobutylene	—	—	—	—	—	—	—
Other Liquids	58,880	1,660	53,554	22	8,255	122,371	1,020
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	1,169	264	647	—	968	3,048	25
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	429	—	—	429	4
Methyl Tertiary Butyl Ether (MTBE)	—	—	429	—	—	429	4
Other Oxygenates ³	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	1,169	26	147	—	968	2,310	19
Fuel Ethanol	487	—	34	—	64	585	5
Biomass-Based Diesel Fuel	682	26	—	—	103	811	7
Other Renewable Diesel Fuel	—	—	113	—	801	914	8
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	238	71	—	—	309	3
Unfinished Oils ¹	6,423	478	49,656	—	5,641	62,198	518
Naphthas and Lighter	824	—	1,176	—	—	2,000	17
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	3,972	94	35,420	—	5,641	45,127	376
Residuum	1,627	384	13,060	—	—	15,071	126
Motor Gasoline Blend.Comp. (MGBC)	51,288	918	3,251	22	1,646	57,125	476
Reformulated - RBOB	15,359	—	—	—	—	15,359	128
Conventional	35,929	918	3,251	22	1,646	41,766	348
CBOB	5,752	—	—	—	1,181	6,933	58
GTAB	6,018	—	328	—	—	6,346	53
Other	24,159	918	2,923	22	465	28,487	237
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
Finished Petroleum Products	56,376	3,485	15,546	293	7,191	82,891	691
Finished Motor Gasoline	4,067	73	150	—	183	4,473	37
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	4,067	73	150	—	183	4,473	37
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	4,067	73	150	—	183	4,473	37
Finished Aviation Gasoline	4	4	—	1	—	9	0
Kerosene-Type Jet Fuel	9,442	—	120	—	1,503	11,065	92
Bonded Aircraft Fuel	4	—	—	—	1,144	1,148	10
Other	9,438	—	120	—	359	9,917	83
Kerosene	—	1	—	—	—	1	0
Distillate Fuel Oil	31,448	482	992	30	686	33,638	280
15 ppm sulfur and under	17,740	294	—	8	599	18,641	155
Bonded	—	—	—	—	—	—	—
Other	17,740	294	—	8	599	18,641	155
Greater than 15 ppm to 500 ppm sulfur	2,091	—	180	19	2	2,292	19
Bonded	—	—	—	2	—	2	0
Other	2,091	—	180	17	2	2,290	19
Greater than 500 ppm to 2000 ppm sulfur	8,516	154	812	3	85	9,570	80
Bonded	—	—	—	—	—	—	—
Other	8,516	154	812	3	85	9,570	80
Greater than 2000 ppm	3,101	34	—	—	—	3,135	26
Bonded	—	—	—	—	—	—	—
Other	3,101	34	—	—	—	3,135	26
Residual Fuel Oil	9,039	643	6,655	42	3,753	20,132	168
Less than 0.31 percent sulfur	473	10	334	—	—	817	7
0.31 to 1.00 percent sulfur	1,853	327	2,431	42	1,027	5,680	47
Greater than 1.00 percent sulfur	6,713	306	3,890	—	2,726	13,635	114
Petrochemical Feedstocks	60	531	3,388	—	147	4,126	34
Naphtha for Petro. Feed. Use	45	313	2,977	—	147	3,482	29
Other Oils for Petro. Feed. Use	15	218	411	—	—	644	5
Special Naphthas	—	169	1,480	—	—	1,649	14
Lubricants	366	653	2,279	—	188	3,486	29
Waxes	362	22	43	—	151	578	5
Petroleum Coke (Marketable)	61	100	439	—	125	725	6
Asphalt and Road Oil	1,522	800	—	216	455	2,993	25
Miscellaneous Products	5	7	—	4	—	16	0
Total	196,049	243,139	499,582	30,476	148,150	1,117,396	9,312

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	103,376	233	—	1,817	—	—	—	—	1,858	1,858
Algeria	247	—	—	1,817	—	—	—	—	—	—
Angola	2,846	—	—	—	—	—	—	—	306	306
Ecuador	5,036	—	—	—	—	—	—	—	60	60
Iran	—	—	—	—	—	—	—	—	—	—
Iraq	9,621	—	—	—	—	—	—	—	—	—
Kuwait	10,267	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—
Nigeria	4,579	233	—	—	—	—	—	—	793	793
Qatar	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	47,364	—	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—	—
Venezuela	23,416	—	—	—	—	—	—	—	699	699
Non-OPEC	123,038	967	3,023	16,662	—	1,722	1,722	3,358	11,824	15,182
Argentina	1,642	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	26	26
Bahrain	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	35	1,305	—	148	148	—	433	433
Brazil	2,260	—	51	—	—	127	127	—	70	70
Brunei	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—
Canada	83,083	7	2,707	214	—	280	280	796	2,070	2,866
Chad	1,443	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—
Colombia	9,087	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	238	—	—	—	—	—	—
Denmark	—	—	—	62	—	—	—	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	62	—	98	98	—	—	—
France	—	—	36	494	—	89	89	—	384	384
Gabon	491	—	—	—	—	—	—	—	—	—
Germany	—	—	—	106	—	86	86	—	74	74
Guatemala	494	—	—	—	—	—	—	—	—	—
India	—	—	—	1,308	—	—	—	—	2,139	2,139
Indonesia	243	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—
Mexico	20,705	301	69	—	—	—	—	—	299	299
Netherlands	—	—	33	510	—	601	601	1,139	932	2,071
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
Norway	1,037	—	—	709	—	203	203	—	210	210
Oman	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	140	—	—	—	—	79	79
Russia	—	—	—	9,981	—	—	—	—	748	748
Spain	—	—	—	—	—	—	—	—	1,708	1,708
Sweden	—	—	—	50	—	—	—	—	48	48
Syria	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	1,012	—	90	90	1,423	2,038	3,461
Vietnam	297	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—
Other	2,256	659	92	471	—	0	0	0	564	564
Total	226,414	1,200	3,023	18,479	—	1,722	1,722	3,358	13,682	17,040
Persian Gulf³	67,252	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	428	-	-	-	428
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	188	-	-	-	188
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	240	-	-	-	240
Non-OPEC	-	-	457	146	247	-	3,161	108	1,704	8	4,981
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	22	-	22
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	315	-	-	-	-	-	20	-	20
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	15	146	-	-	1,861	108	815	8	2,792
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	569	-	569
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	127	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	364	-	-	-	364
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	20	-	20
Netherlands	-	-	-	-	-	-	78	-	-	-	78
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	697	-	82	-	779
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	75	-	-	-	75
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	0	247	-	86	0	176	0	262
Total	-	-	457	146	247	-	3,589	108	1,704	8	5,409
Persian Gulf³	-	-	-	-	-	-	188	-	-	-	188

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	1,538	-	-	377	-	377
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	377	-	377
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	666	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	872	-	-	-	-	-
Non-OPEC	-	2	-	2,794	613	2	665	4,268	4,935
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	29	-	70	-	70
Brunel	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	2	-	129	128	2	137	1,421	1,560
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	186	165	351
Congo (Brazzaville)	-	-	-	-	-	-	-	372	372
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	97	97
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	385	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	1,075	109	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	825	825
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	625	625
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	345	345
United Kingdom	-	-	-	-	-	-	-	412	412
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	0	-	1,205	347	0	272	6	278
Total	-	2	-	4,332	613	2	1,042	4,268	5,312
Persian Gulf³	-	-	-	666	-	-	-	-	-

See footnotes at end of table.

Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	372	40	—	6,663	110,039	3,446	222	3,668
Algeria	—	—	—	—	—	—	—	1,817	2,064	8	61	69
Angola	—	—	—	—	—	—	—	683	3,529	95	23	118
Ecuador	—	—	—	—	—	—	—	60	5,096	168	2	170
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	9,621	321	—	321
Kuwait	—	—	—	—	—	—	—	—	10,267	342	—	342
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	1,026	5,605	153	34	187
Qatar	—	—	—	—	—	40	—	40	40	—	1	1
Saudi Arabia	—	—	—	—	—	—	—	854	48,218	1,579	28	1,607
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	372	—	—	2,183	25,599	781	73	853
Non-OPEC	928	213	185	83	546	701	3	54,453	177,491	4,101	1,815	5,916
Argentina	—	131	—	—	—	2	—	133	1,775	55	4	59
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	48	48	—	2	2
Bahrain	—	—	—	—	—	68	—	68	68	—	2	2
Belgium	31	—	—	—	—	4	—	1,956	1,956	—	65	65
Brazil	54	—	—	—	—	—	—	736	2,996	75	25	100
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	122	60	77	70	512	234	3	11,981	95,064	2,769	399	3,169
Chad	—	—	—	—	—	—	—	—	1,443	48	—	48
China	—	—	65	—	—	—	—	65	65	—	2	2
Colombia	—	—	—	—	—	—	—	920	10,007	303	31	334
Congo (Brazzaville)	—	—	—	—	—	—	—	610	610	—	20	20
Denmark	—	—	—	—	—	—	—	64	64	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	257	257	—	9	9
France	—	16	—	—	—	6	—	1,025	1,025	—	34	34
Gabon	—	—	—	—	—	—	—	491	491	16	—	16
Germany	—	—	2	1	—	11	—	280	280	—	9	9
Guatemala	—	—	—	—	—	—	—	127	621	16	4	21
India	—	—	—	—	—	—	—	4,196	4,196	—	140	140
Indonesia	—	—	—	—	—	46	—	46	289	8	2	10
Italy	—	—	—	—	—	8	—	9	9	—	0	0
Korea, South	226	—	—	—	—	251	—	1,663	1,663	—	55	55
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	6	—	—	—	—	6	6	—	0	0
Mexico	231	—	—	—	—	—	—	1,745	22,450	690	58	748
Netherlands	—	—	—	—	—	—	—	3,293	3,293	—	110	110
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	1,122	2,159	35	37	72
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	28	—	247	247	—	8	8
Russia	—	—	—	—	—	2	—	12,136	12,136	—	405	405
Spain	—	—	—	—	—	—	—	1,708	1,708	—	57	57
Sweden	—	—	—	1	—	—	—	99	99	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	345	345	—	12	12
United Kingdom	47	—	—	6	—	—	—	5,103	5,103	—	170	170
Vietnam	—	—	—	—	—	—	—	—	297	10	—	10
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	217	6	35	5	34	41	0	4,465	6,721	76	150	224
Total	928	213	185	83	918	741	3	61,116	287,530	7,547	2,037	9,584
Persian Gulf³	—	—	—	—	—	108	—	962	68,214	2,242	32	2,274

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	388,253	233	-	9,870	-	-	-	-	5,748	5,748
Algeria	247	-	-	8,918	-	-	-	-	-	-
Angola	11,036	-	-	634	-	-	-	-	306	306
Ecuador	21,944	-	-	-	-	-	-	-	242	242
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	34,461	-	-	-	-	-	-	-	-	-
Kuwait	45,377	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	10,195	233	-	318	-	-	-	-	2,746	2,746
Qatar	-	-	-	-	-	-	-	-	188	188
Saudi Arabia	177,440	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	87,553	-	-	-	-	-	-	-	2,266	2,266
Non-OPEC	500,023	3,002	20,623	52,328	-	4,473	4,473	15,359	36,018	51,377
Argentina	3,649	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	26	26
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	35	5,271	-	148	148	331	485	816
Brazil	11,772	-	51	395	-	127	127	-	266	266
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	300	-	-	-	-	-	-
Canada	328,035	16	18,094	1,567	-	1,243	1,243	8,349	7,562	15,911
Chad	3,825	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	37,738	-	-	950	-	-	-	-	338	338
Congo (Brazzaville)	-	-	-	238	-	-	-	-	-	-
Denmark	-	-	-	62	-	-	-	-	54	54
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	327	-	69	-	-	-	-	-	-	-
Estonia	-	-	-	58	-	-	-	-	-	-
Finland	-	-	-	100	-	128	128	-	90	90
France	-	-	36	1,115	-	89	89	301	1,806	2,107
Gabon	2,288	-	-	-	-	-	-	-	-	-
Germany	-	1	-	537	-	86	86	-	301	301
Guatemala	1,232	-	-	-	-	-	-	-	-	-
India	-	-	-	2,562	-	-	-	-	4,671	4,671
Indonesia	2,327	-	-	-	-	-	-	-	-	-
Italy	-	-	-	740	-	-	-	-	515	515
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	67	67
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	98,030	928	173	-	-	-	-	-	1,805	1,805
Netherlands	256	-	614	1,921	-	928	928	2,690	1,514	4,204
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	3,161	-	1,079	1,882	-	203	203	-	1,234	1,234
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	140	-	-	-	-	1,648	1,648
Russia	-	247	-	29,668	-	-	-	-	1,156	1,156
Spain	-	-	-	369	-	-	-	-	3,806	3,806
Sweden	-	-	118	105	-	-	-	-	176	176
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	699	-	-	-	-	-	-	-	-	-
United Kingdom	1,020	-	-	1,036	-	1,498	1,498	3,688	7,446	11,134
Vietnam	297	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	5,367	1,810	354	3,312	-	23	23	0	1,052	1,052
Total	888,276	3,235	20,623	62,198	-	4,473	4,473	15,359	41,766	57,125
Persian Gulf³	257,278	-	-	-	-	-	-	-	188	188

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	999	259	1	14	1,273
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	1	-	1
Qatar	-	-	-	-	-	-	495	-	-	-	495
Saudi Arabia	-	-	-	-	-	-	264	7	-	-	271
United Arab Emirates	-	-	-	-	-	-	-	12	-	14	26
Venezuela	-	-	-	-	-	-	240	240	-	-	480
Non-OPEC	429	-	585	811	914	-	17,642	2,033	9,569	3,121	32,365
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	473	-	473
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	349	-	-	-	-	87	267	-	354
Brunel	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	45	542	-	-	8,827	308	4,869	34	14,038
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	965	-	965
Congo (Brazzaville)	-	-	-	-	-	-	-	-	617	-	617
Denmark	-	-	-	-	-	-	236	-	-	-	236
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	93	-	-	93
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	158	-	-	-	-	-	-	-
Guatemala	-	-	191	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	2,122	7	-	-	2,129
Indonesia	-	-	-	85	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	189	-	-	189
Korea, South	-	-	-	-	-	-	-	7	-	-	7
Latvia	-	-	-	-	-	-	-	-	-	287	287
Lithuania	-	-	-	-	-	-	302	-	-	-	302
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	377	-	377
Netherlands	429	-	-	-	-	-	1,967	367	40	28	2,402
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	26	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	3,944	851	1,763	2,760	9,318
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	75	-	-	-	75
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	0	-	0	0	914	-	169	124	198	12	503
Total	429	-	585	811	914	-	18,641	2,292	9,570	3,135	33,638
Persian Gulf³	-	-	-	-	-	-	759	19	-	14	792

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	—	—	—	3,999	—	—	1,261	—	1,261
Algeria	—	—	—	63	—	—	—	—	—
Angola	—	—	—	—	—	—	1,261	—	1,261
Ecuador	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	353	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	1,569	—	—	—	—	—
United Arab Emirates	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	2,014	—	—	—	—	—
Non-OPEC	1	9	—	7,066	1,649	817	4,419	13,635	18,871
Argentina	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	1,098	—	—	—	—	—
Belgium	—	—	—	—	—	—	51	—	51
Brazil	—	—	—	—	89	9	394	—	403
Brunei	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—
Canada	1	9	—	670	615	10	1,381	4,411	5,802
Chad	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	285	2,108	2,393
Congo (Brazzaville)	—	—	—	—	—	—	77	372	449
Denmark	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	97	97
France	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	334	—	—	334
Germany	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	—	—	—
India	—	—	—	1,356	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	2,620	193	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	4	3,405	3,409
Netherlands	—	—	—	—	—	—	1,223	100	1,323
Netherlands Antilles	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	348	—	348
Oman	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	117	1,217	1,334
Spain	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	—	—	—	—	—	—
Syria	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	1,266	1,266
United Kingdom	—	—	—	—	—	—	—	412	412
Vietnam	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—
Other	0	0	—	1,322	752	464	539	247	1,250
Total	1	9	—	11,065	1,649	817	5,680	13,635	20,132
Persian Gulf³	—	—	—	3,020	—	—	—	—	—

See footnotes at end of table.

Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	70	40	—	173	947	820	—	24,434	412,687	3,235	204	3,439
Algeria	21	—	—	—	—	—	—	9,002	9,249	2	75	77
Angola	—	—	—	—	—	—	—	2,201	13,237	92	18	110
Ecuador	—	—	—	—	—	—	—	242	22,186	183	2	185
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	34,461	287	—	287
Kuwait	—	—	—	116	—	—	—	469	45,846	378	4	382
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	3,298	13,493	85	27	112
Qatar	—	—	—	—	—	820	—	1,503	1,503	—	13	13
Saudi Arabia	—	—	—	—	—	—	—	1,840	179,280	1,479	15	1,494
United Arab Emirates	—	—	—	—	—	—	—	26	26	—	0	0
Venezuela	49	40	—	57	947	—	—	5,853	93,406	730	49	778
Non-OPEC	3,412	604	578	552	2,046	2,666	16	204,686	704,709	4,167	1,706	5,873
Argentina	178	252	—	60	—	9	—	500	4,149	30	4	35
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	499	499	—	4	4
Bahrain	—	—	—	—	—	243	—	1,341	1,341	—	11	11
Belgium	47	—	—	—	—	13	—	6,381	6,381	—	53	53
Brazil	353	—	—	—	—	—	—	2,425	14,197	98	20	118
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	300	300	—	3	3
Canada	400	270	285	226	1,946	906	16	62,840	390,875	2,734	524	3,257
Chad	—	—	—	—	—	—	—	—	3,825	32	—	32
China	—	—	118	235	—	—	—	354	354	—	3	3
Colombia	—	—	—	—	—	—	—	4,646	42,384	314	39	353
Congo (Brazzaville)	—	—	—	—	—	—	—	1,304	1,304	—	11	11
Denmark	—	—	—	—	—	—	—	352	352	—	3	3
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	396	3	1	3
Estonia	—	—	—	—	—	—	—	58	58	—	0	0
Finland	—	—	—	—	—	5	—	420	420	—	4	4
France	21	70	—	—	—	49	—	3,580	3,580	—	30	30
Gabon	—	—	—	—	—	—	—	334	2,622	19	3	22
Germany	109	—	5	2	—	49	—	1,248	1,248	—	10	10
Guatemala	—	—	—	—	—	—	—	191	1,423	10	2	12
India	—	—	—	—	—	—	—	10,718	10,718	—	89	89
Indonesia	—	—	—	—	—	157	—	242	2,569	19	2	21
Italy	—	—	50	—	—	28	—	1,526	1,526	—	13	13
Korea, South	509	—	—	—	—	1,004	—	4,335	4,335	—	36	36
Latvia	—	—	—	—	—	—	—	287	287	—	2	2
Lithuania	—	—	—	—	—	—	—	369	369	—	3	3
Malaysia	—	—	42	—	—	—	—	42	42	—	0	0
Mexico	862	—	—	—	—	—	—	7,554	105,584	817	63	880
Netherlands	163	—	—	—	—	24	—	12,021	12,277	2	100	102
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	4,772	7,933	26	40	66
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	28	—	1,816	1,816	—	15	15
Russia	7	—	—	—	—	7	—	41,741	41,741	—	348	348
Spain	—	—	—	—	—	—	—	4,175	4,175	—	35	35
Sweden	—	—	—	1	—	8	—	408	408	—	3	3
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	1,266	1,965	6	11	16
United Kingdom	235	—	—	6	—	1	—	14,397	15,417	9	120	128
Vietnam	—	—	—	—	—	—	—	—	297	2	—	2
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	528	12	78	22	100	135	0	12,175	17,542	46	101	150
Total	3,482	644	578	725	2,993	3,486	16	229,120	1,117,396	7,402	1,909	9,312
Persian Gulf³	—	—	—	116	—	1,063	—	5,179	262,457	2,144	43	2,187

— = No Data Reported.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	8,617	-	-	-	-	-	-	-	1,858	1,858
Algeria	247	-	-	-	-	-	-	-	-	-
Angola	343	-	-	-	-	-	-	-	306	306
Ecuador	-	-	-	-	-	-	-	-	60	60
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	996	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	4,579	-	-	-	-	-	-	-	793	793
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	2,147	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	305	-	-	-	-	-	-	-	699	699
Non-OPEC	12,410	-	773	464	-	1,562	1,562	3,358	10,071	13,429
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	26	26
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	148	148	-	433	433
Brazil	-	-	-	-	-	-	-	-	-	-
Brunel	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	8,132	-	773	-	-	247	247	796	1,496	2,292
Chad	953	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	1,234	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	2	2
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	98	98	-	-	-
France	-	-	-	-	-	89	89	-	384	384
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	86	86	-	74	74
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	1,884	1,884
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	601	601	1,139	932	2,071
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	1,037	-	-	-	-	203	203	-	210	210
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	140	-	-	-	-	79	79
Russia	-	-	-	255	-	-	-	-	637	637
Spain	-	-	-	-	-	-	-	-	1,462	1,462
Sweden	-	-	-	-	-	-	-	-	48	48
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	90	90	1,423	1,840	3,263
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	1,054	-	0	69	-	0	0	0	564	564
Total	21,027	-	773	464	-	1,562	1,562	3,358	11,929	15,287
Persian Gulf³	3,143	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	428	-	-	-	428
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	188	-	-	-	188
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	240	-	-	-	240
Non-OPEC	-	-	393	90	-	-	2,885	106	1,582	-	4,573
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	22	-	22
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	315	-	-	-	-	-	20	-	20
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	15	90	-	-	1,671	106	711	-	2,488
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	559	-	559
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	63	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	364	-	-	-	364
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	20	-	20
Netherlands	-	-	-	-	-	-	78	-	-	-	78
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	697	-	82	-	779
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	75	-	-	-	75
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	0	-	-	0	0	168	-	168
Total	-	-	393	90	-	-	3,313	106	1,582	-	5,001
Persian Gulf³	-	-	-	-	-	-	188	-	-	-	188

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	1,538	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	666	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	872	-	-	-	-	-
Non-OPEC	-	1	-	1,919	-	-	224	1,452	1,676
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	37	-	37
Brunel	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	1	-	109	-	-	16	907	923
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	61	165	226
Congo (Brazzaville)	-	-	-	-	-	-	-	372	372
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	385	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	761	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	2	2
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	0	-	664	-	-	110	6	116
Total	-	1	-	3,457	-	-	224	1,452	1,676
Persian Gulf³	-	-	-	666	-	-	-	-	-

See footnotes at end of table.

Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	306	—	—	4,130	12,747	287	138	425
Algeria	—	—	—	—	—	—	—	—	247	8	—	8
Angola	—	—	—	—	—	—	—	306	649	11	10	22
Ecuador	—	—	—	—	—	—	—	60	60	—	2	2
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	996	33	—	33
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	793	5,372	153	26	179
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	854	3,001	72	28	100
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	306	—	—	2,117	2,422	10	71	81
Non-OPEC	4	3	93	1	188	115	1	25,285	37,695	414	843	1,257
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	48	48	—	2	2
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	2	—	583	583	—	19	19
Brazil	—	—	—	—	—	—	—	372	372	—	12	12
Brunel	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	4	3	73	1	154	64	1	7,238	15,370	271	241	512
Chad	—	—	—	—	—	—	—	—	953	32	—	32
China	—	—	2	—	—	—	—	2	2	—	0	0
Colombia	—	—	—	—	—	—	—	785	2,019	41	26	67
Congo (Brazzaville)	—	—	—	—	—	—	—	372	372	—	12	12
Denmark	—	—	—	—	—	—	—	2	2	—	0	0
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	98	98	—	3	3
France	—	—	—	—	—	5	—	478	478	—	16	16
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	2	—	—	7	—	169	169	—	6	6
Guatemala	—	—	—	—	—	—	—	63	63	—	2	2
India	—	—	—	—	—	—	—	2,633	2,633	—	88	88
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	3	—	3	3	—	0	0
Korea, South	—	—	—	—	—	30	—	791	791	—	26	26
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	22	22	—	1	1
Netherlands	—	—	—	—	—	—	—	2,750	2,750	—	92	92
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	413	1,450	35	14	48
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	219	219	—	7	7
Russia	—	—	—	—	—	2	—	1,673	1,673	—	56	56
Spain	—	—	—	—	—	—	—	1,462	1,462	—	49	49
Sweden	—	—	—	—	—	—	—	48	48	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	3,428	3,428	—	114	114
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	16	0	34	2	0	1,633	2,687	35	55	91
Total	4	3	93	1	494	115	1	29,415	50,442	701	981	1,681
Persian Gulf³	—	—	—	—	—	—	—	854	3,997	105	28	133

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	1,308	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	1,308	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	54,940	7	1,731	384	-	-	-	-	229	229
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	54,940	7	1,731	-	-	-	-	-	229	229
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	384	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	0	-	-	-	-	0	0
Total	56,248	7	1,731	384	-	-	-	-	229	229
Persian Gulf³	1,308	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	25	-	-	88	-	26	8	122
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	25	-	-	88	-	26	8	122
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	-	0	0	0
Total	-	-	-	25	-	-	88	-	26	8	122
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1	-	-	46	2	111	49	162
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunel	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	1	-	-	46	2	111	49	162
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	0	-	-	0	0	0	0	0
Total	-	1	-	-	46	2	111	49	162
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	—	1,308	44	—	44
Algeria	—	—	—	—	—	—	—	—	—	—	—	—
Angola	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador	—	—	—	—	—	—	—	—	—	—	—	—
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait	—	—	—	—	—	—	—	—	—	—	—	—
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	—	—	—	—	—
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	1,308	44	—	44
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC	77	48	4	40	246	166	1	3,346	58,286	1,831	112	1,943
Argentina	—	—	—	—	—	—	—	—	—	—	—	—
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	—	—	—	—	—	—	—	—
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	77	48	4	38	246	166	1	2,960	57,900	1,831	99	1,930
Chad	—	—	—	—	—	—	—	—	—	—	—	—
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville)	—	—	—	—	—	—	—	—	—	—	—	—
Denmark	—	—	—	—	—	—	—	—	—	—	—	—
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	—	—	—	—	—
France	—	—	—	—	—	—	—	—	—	—	—	—
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	1	—	—	—	1	1	—	0	0
Guatemala	—	—	—	—	—	—	—	—	—	—	—	—
India	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia	—	—	—	—	—	—	—	—	—	—	—	—
Italy	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South	—	—	—	—	—	—	—	—	—	—	—	—
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—	—	—	—	—
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—	—
Russia	—	—	—	—	—	—	—	384	384	—	13	13
Spain	—	—	—	—	—	—	—	—	—	—	—	—
Sweden	—	—	—	1	—	—	—	1	1	—	0	0
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	77	48	4	40	246	166	1	3,346	59,594	1,875	112	1,986
Persian Gulf³	—	—	—	—	—	—	—	—	1,308	44	—	44

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	73,898	233	-	1,198	-	-	-	-	-	-
Algeria	-	-	-	1,198	-	-	-	-	-	-
Angola	628	-	-	-	-	-	-	-	-	-
Ecuador	1,460	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	4,507	-	-	-	-	-	-	-	-	-
Kuwait	10,267	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	233	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	33,925	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	23,111	-	-	-	-	-	-	-	-	-
Non-OPEC	33,984	960	255	14,284	-	127	127	-	1,179	1,179
Argentina	601	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	35	694	-	-	-	-	-	-
Brazil	2,260	-	51	-	-	127	127	-	70	70
Brunel	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	5,080	-	2	214	-	-	-	-	-	-
Chad	490	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	4,713	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	238	-	-	-	-	-	-
Denmark	-	-	-	62	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	62	-	-	-	-	-	-
France	-	-	36	494	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	106	-	-	-	-	-	-
Guatemala	494	-	-	-	-	-	-	-	-	-
India	-	-	-	520	-	-	-	-	255	255
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	20,346	301	69	-	-	-	-	-	299	299
Netherlands	-	-	33	510	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	709	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	9,211	-	-	-	-	111	111
Spain	-	-	-	-	-	-	-	-	246	246
Sweden	-	-	-	50	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	1,012	-	-	-	-	198	198
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	659	29	402	-	0	0	-	0	0
Total	107,882	1,193	255	15,482	-	127	127	-	1,179	1,179
Persian Gulf³	48,699	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	113	-	-	-	84	-	84
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunel	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	66	-	66
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	10	-	10
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	8	-	8
Total	-	-	-	-	113	-	-	-	84	-	84
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	-	-	-	377	-	377
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	377	-	377
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	567	-	320	2,032	2,352
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	29	-	33	-	33
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	82	-	-	453	453
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	125	-	125
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	97	97
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	109	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	445	445
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	625	625
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	412	412
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	347	-	162	0	162
Total	-	-	-	-	567	-	697	2,032	2,729
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	—	—	—	—	1,808	75,706	2,463	60	2,524
Algeria	—	—	—	—	—	—	—	1,198	1,198	—	40	40
Angola	—	—	—	—	—	—	—	377	1,005	21	13	34
Ecuador	—	—	—	—	—	—	—	—	1,460	49	—	49
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	4,507	150	—	150
Kuwait	—	—	—	—	—	—	—	—	10,267	342	—	342
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	233	233	—	8	8
Qatar	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	—	—	—	—	—	33,925	1,131	—	1,131
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	—	—	—	—	—	—	—	—	23,111	770	—	770
Non-OPEC	811	162	6	11	—	400	—	21,317	55,301	1,133	711	1,843
Argentina	—	131	—	—	—	2	—	133	734	20	4	24
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	68	—	68	68	—	2	2
Belgium	31	—	—	—	—	2	—	762	762	—	25	25
Brazil	54	—	—	—	—	—	—	364	2,624	75	12	87
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	—	—	—	—	—
Canada	41	9	—	—	—	—	—	867	5,947	169	29	198
Chad	—	—	—	—	—	—	—	—	490	16	—	16
China	—	—	—	—	—	—	—	—	—	—	—	—
Colombia	—	—	—	—	—	—	—	135	4,848	157	5	162
Congo (Brazzaville)	—	—	—	—	—	—	—	238	238	—	8	8
Denmark	—	—	—	—	—	—	—	62	62	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	159	159	—	5	5
France	—	16	—	—	—	1	—	547	547	—	18	18
Gabon	—	—	—	—	—	—	—	—	—	—	—	—
Germany	—	—	—	—	—	4	—	110	110	—	4	4
Guatemala	—	—	—	—	—	—	—	—	494	16	—	16
India	—	—	—	—	—	—	—	775	775	—	26	26
Indonesia	—	—	—	—	—	46	—	46	46	—	2	2
Italy	—	—	—	—	—	5	—	6	6	—	0	0
Korea, South	190	—	—	—	—	206	—	507	507	—	17	17
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	6	—	—	—	—	6	6	—	0	0
Mexico	231	—	—	—	—	—	—	1,345	21,691	678	45	723
Netherlands	—	—	—	—	—	—	—	543	543	—	18	18
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	709	709	—	24	24
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	28	—	28	28	—	1	1
Russia	—	—	—	—	—	—	—	9,948	9,948	—	332	332
Spain	—	—	—	—	—	—	—	246	246	—	8	8
Sweden	—	—	—	—	—	—	—	50	50	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom	47	—	—	6	—	—	—	1,675	1,675	—	56	56
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	217	6	0	5	—	38	—	1,988	1,988	2	66	67
Total	811	162	6	11	—	400	—	23,125	131,007	3,596	771	4,367
Persian Gulf³	—	—	—	—	—	68	—	68	48,767	1,623	2	1,626

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	6,957	-	178	-	-	-	-	-	12	12
Canada	6,957	-	178	-	-	-	-	-	12	12
Other	0	-	0	-	-	-	-	-	0	0
Total	6,957	-	178	-	-	-	-	-	12	12
PAD District 5										
OPEC	19,553	-	-	619	-	-	-	-	-	-
Algeria	-	-	-	619	-	-	-	-	-	-
Angola	1,875	-	-	-	-	-	-	-	-	-
Ecuador	3,576	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	4,118	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	9,984	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	14,747	-	86	1,530	-	33	33	-	333	333
Argentina	1,041	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	7,974	-	23	-	-	33	33	-	333	333
China	-	-	-	-	-	-	-	-	-	-
Colombia	3,140	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Indonesia	243	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	359	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	399	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	297	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	1,294	-	63	1,530	-	0	0	-	0	0
Total	34,300	-	86	2,149	-	33	33	-	333	333
Persian Gulf³	14,102	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
PAD District 4											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-
PAD District 5											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	64	31	134	-	188	2	12	-	202
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	31	-	-	102	2	12	-	116
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	86	-	-	-	86
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	64	0	134	-	0	0	0	-	0
Total	-	-	64	31	134	-	188	2	12	-	202
Persian Gulf ³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	6	-	6
Canada	-	-	-	-	-	-	6	-	6
Other	-	-	-	-	-	-	0	-	0
Total	-	-	-	-	-	-	6	-	6
PAD District 5									
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	875	-	-	4	735	739
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	20	-	-	4	12	16
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	312	-	-	-	-	-
Korea, South	-	-	-	314	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	378	378
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	229	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	345	345
Total	-	-	-	875	-	-	4	735	739
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	-	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	41	-	1	238	7,195	232	8	240
Canada	-	-	-	-	41	-	1	238	7,195	232	8	240
Other	-	-	-	-	0	-	0	0	0	0	0	0
Total	-	-	-	-	41	-	1	238	7,195	232	8	240
PAD District 5												
OPEC	-	-	-	-	66	40	-	725	20,278	652	24	676
Algeria	-	-	-	-	-	-	-	619	619	-	21	21
Angola	-	-	-	-	-	-	-	-	1,875	63	-	63
Ecuador	-	-	-	-	-	-	-	-	3,576	119	-	119
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	4,118	137	-	137
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	40	-	40	40	-	1	1
Saudi Arabia	-	-	-	-	-	-	-	-	9,984	333	-	333
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	66	-	-	66	66	-	2	2
Non-OPEC	36	-	82	31	71	20	-	4,267	19,014	492	142	634
Argentina	-	-	-	-	-	-	-	-	1,041	35	-	35
Aruba	-	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	31	71	4	-	678	8,652	266	23	288
China	-	-	63	-	-	-	-	63	63	-	2	2
Colombia	-	-	-	-	-	-	-	-	3,140	105	-	105
Finland	-	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	243	8	-	8
Indonesia	-	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	19	-	-	1	-	332	332	-	11	11
Korea, South	36	-	-	-	-	15	-	365	365	-	12	12
Malaysia	-	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	378	737	12	13	25
Netherlands	-	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	399	13	-	13
Singapore	-	-	-	-	-	-	-	449	449	-	15	15
Sweden	-	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	297	10	-	10
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-	-
Other	0	-	0	0	0	0	-	2,002	3,296	43	66	110
Total	36	-	82	31	137	60	-	4,992	39,292	1,143	166	1,310
Persian Gulf ³	-	-	-	-	-	40	-	40	14,142	470	1	471

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	26,186	-	-	1,109	-	-	-	-	5,560	5,560
Algeria	247	-	-	422	-	-	-	-	-	-
Angola	4,722	-	-	451	-	-	-	-	306	306
Ecuador	-	-	-	-	-	-	-	-	242	242
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	1,923	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	9,186	-	-	236	-	-	-	-	2,746	2,746
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	8,966	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	1,142	-	-	-	-	-	-	-	2,266	2,266
Non-OPEC	47,162	1	7,444	5,314	-	4,067	4,067	15,359	30,369	45,728
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	26	26
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	215	-	148	148	331	433	764
Brazil	952	-	-	18	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	236	-	-	-	-	-	-
Canada	31,606	-	5,597	739	-	987	987	8,349	5,126	13,475
Chad	1,904	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	3,671	-	-	150	-	-	-	-	338	338
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	2	2
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	69	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	38	-	128	128	-	90	90
France	-	-	-	14	-	89	89	301	1,806	2,107
Gabon	648	-	-	-	-	-	-	-	-	-
Germany	-	1	-	-	-	86	86	-	199	199
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	4,116	4,116
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	515	515
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	67	67
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	2,499	-	-	-	-	-	-	-	905	905
Netherlands	-	-	581	-	-	928	928	2,690	1,426	4,116
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	3,161	-	1,079	152	-	203	203	-	1,234	1,234
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	140	-	-	-	-	1,598	1,598
Russia	-	-	-	2,345	-	-	-	-	1,045	1,045
Spain	-	-	-	120	-	-	-	-	3,560	3,560
Sweden	-	-	118	-	-	-	-	-	176	176
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	318	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	3	-	1,498	1,498	3,688	6,805	10,493
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	2,403	0	0	1,144	-	0	0	0	902	902
Total	73,348	1	7,444	6,423	-	4,067	4,067	15,359	35,929	51,288
Persian Gulf³	10,889	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	999	259	1	14	1,273
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	1	-	1
Qatar	-	-	-	-	-	-	495	-	-	-	495
Saudi Arabia	-	-	-	-	-	-	264	7	-	-	271
United Arab Emirates	-	-	-	-	-	-	-	12	-	14	26
Venezuela	-	-	-	-	-	-	240	240	-	-	480
Non-OPEC	-	-	487	682	-	-	16,741	1,832	8,515	3,087	30,175
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	473	-	473
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	315	-	-	-	-	-	258	-	258
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	45	413	-	-	8,095	287	4,561	-	12,943
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	955	-	955
Congo (Brazzaville)	-	-	-	-	-	-	-	-	617	-	617
Denmark	-	-	-	-	-	-	236	-	-	-	236
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	158	-	-	-	-	-	-	-
Guatemala	-	-	127	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	2,122	7	-	-	2,129
Indonesia	-	-	-	85	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	189	-	-	189
Korea, South	-	-	-	-	-	-	-	7	-	-	7
Latvia	-	-	-	-	-	-	-	-	-	287	287
Lithuania	-	-	-	-	-	-	302	-	-	-	302
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	341	-	341
Netherlands	-	-	-	-	-	-	1,967	367	40	28	2,402
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	26	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	3,944	851	1,080	2,760	8,635
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	75	-	-	-	75
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	0	0	-	-	0	124	190	12	326
Total	-	-	487	682	-	-	17,740	2,091	8,516	3,101	31,448
Persian Gulf³	-	-	-	-	-	-	759	19	-	14	792

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	3,879	-	-	-	-	-
Algeria	-	-	-	63	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	353	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	1,569	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	1,894	-	-	-	-	-
Non-OPEC	-	4	-	5,563	-	473	1,853	6,713	9,039
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	1,098	-	-	-	-	-
Belgium	-	-	-	-	-	-	51	-	51
Brazil	-	-	-	-	-	9	287	-	296
Brunel	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	4	-	623	-	-	830	3,589	4,419
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	104	1,724	1,828
Congo (Brazzaville)	-	-	-	-	-	-	77	372	449
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	1,356	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	1,705	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	4	922	926
Netherlands	-	-	-	-	-	-	378	100	478
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	0	-	781	-	464	122	6	592
Total	-	4	-	9,442	-	473	1,853	6,713	9,039
Persian Gulf³	-	-	-	3,020	-	-	-	-	-

See footnotes at end of table.

Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	—	—	—	57	750	—	—	12,628	38,814	218	105	323
Algeria	—	—	—	—	—	—	—	485	732	2	4	6
Angola	—	—	—	—	—	—	—	757	5,479	39	6	46
Ecuador	—	—	—	—	—	—	—	242	242	—	2	2
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	1,923	16	—	16
Kuwait	—	—	—	—	—	—	—	353	353	—	3	3
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	2,983	12,169	77	25	101
Qatar	—	—	—	—	—	—	—	495	495	—	4	4
Saudi Arabia	—	—	—	—	—	—	—	1,840	10,806	75	15	90
United Arab Emirates	—	—	—	—	—	—	—	26	26	—	0	0
Venezuela	—	—	—	57	750	—	—	5,447	6,589	10	45	55
Non-OPEC	45	15	362	4	772	366	5	110,073	157,235	393	917	1,310
Argentina	—	—	—	—	—	1	—	1	1	—	0	0
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	499	499	—	4	4
Bahrain	—	—	—	—	—	—	—	1,098	1,098	—	9	9
Belgium	6	—	—	—	—	4	—	1,188	1,188	—	10	10
Brazil	—	—	—	—	—	—	—	887	1,839	8	7	15
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	236	236	—	2	2
Canada	7	15	263	4	672	239	5	40,450	72,056	263	337	600
Chad	—	—	—	—	—	—	—	—	1,904	16	—	16
China	—	—	4	—	—	—	—	4	4	—	0	0
Colombia	—	—	—	—	—	—	—	3,271	6,942	31	27	58
Congo (Brazzaville)	—	—	—	—	—	—	—	1,066	1,066	—	9	9
Denmark	—	—	—	—	—	—	—	238	238	—	2	2
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	69	69	—	1	1
Estonia	—	—	—	—	—	—	—	—	—	—	—	—
Finland	—	—	—	—	—	—	—	256	256	—	2	2
France	—	—	—	—	—	43	—	2,253	2,253	—	19	19
Gabon	—	—	—	—	—	—	—	—	648	5	—	5
Germany	26	—	5	—	—	26	—	501	501	—	4	4
Guatemala	—	—	—	—	—	—	—	127	127	—	1	1
India	—	—	—	—	—	—	—	7,601	7,601	—	63	63
Indonesia	—	—	—	—	—	—	—	85	85	—	1	1
Italy	—	—	50	—	—	7	—	761	761	—	6	6
Korea, South	—	—	—	—	—	30	—	1,742	1,742	—	15	15
Latvia	—	—	—	—	—	—	—	287	287	—	2	2
Lithuania	—	—	—	—	—	—	—	369	369	—	3	3
Malaysia	—	—	—	—	—	—	—	—	—	—	—	—
Mexico	—	—	—	—	—	—	—	2,172	4,671	21	18	39
Netherlands	3	—	—	—	—	—	—	8,508	8,508	—	71	71
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	2,694	5,855	26	22	49
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	1,738	1,738	—	14	14
Russia	—	—	—	—	—	7	—	12,032	12,032	—	100	100
Spain	—	—	—	—	—	—	—	3,680	3,680	—	31	31
Sweden	—	—	—	—	—	—	—	294	294	—	2	2
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	318	3	—	3
United Kingdom	—	—	—	—	—	1	—	12,070	12,070	—	101	101
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	3	0	40	0	100	8	0	3,896	6,299	20	34	53
Total	45	15	362	61	1,522	366	5	122,701	196,049	611	1,023	1,634
Persian Gulf ³	—	—	—	—	—	—	—	3,812	14,701	91	32	123

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	5,093	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	5,093	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	222,058	16	10,827	478	-	73	73	-	918	918
Argentina	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-
Canada	222,058	16	10,827	94	-	73	73	-	918	918
Chad	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	384	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	0	-	0	0	-	0	0
Total	227,151	16	10,827	478	-	73	73	-	918	918
Persian Gulf³	5,093	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	26	-	-	294	-	154	34	482
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	26	-	-	294	-	154	34	482
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	-	0	0	0
Total	-	-	-	26	-	-	294	-	154	34	482
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	1	4	-	-	169	10	327	306	643
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	1	4	-	-	169	10	327	306	643
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	-
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	0	0	-	-	0	0	0	0	0
Total	1	4	-	-	169	10	327	306	643
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	-	-	-	-	-	-	-	-	5,093	42	-	42
Algeria	-	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	5,093	42	-	42
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	313	218	22	100	800	653	7	15,988	238,046	1,850	133	1,984
Argentina	-	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	1	-	1	1	-	0	0
Brazil	-	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-	-
Canada	313	218	22	97	800	652	7	15,600	237,658	1,850	130	1,980
Chad	-	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	2	-	-	-	2	2	-	0	0
Guatemala	-	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	384	384	-	3	3
Spain	-	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	1	-	-	-	1	1	-	0	0
Syria	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-	-
Other	0	0	0	0	0	0	0	0	0	0	0	1
Total	313	218	22	100	800	653	7	15,988	243,139	1,893	133	2,026
Persian Gulf³	-	-	-	-	-	-	-	-	5,093	42	-	42

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	274,733	233	-	6,910	-	-	-	-	188	188
Algeria	-	-	-	6,645	-	-	-	-	-	-
Angola	628	-	-	183	-	-	-	-	-	-
Ecuador	7,783	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	13,089	-	-	-	-	-	-	-	-	-
Kuwait	45,377	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	1,009	233	-	82	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	188	188
Saudi Arabia	122,071	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	84,776	-	-	-	-	-	-	-	-	-
Non-OPEC	152,062	2,985	469	42,746	-	150	150	-	3,063	3,063
Argentina	601	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	35	4,445	-	-	-	-	52	52
Brazil	9,776	-	51	377	-	127	127	-	266	266
Brunel	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	64	-	-	-	-	-	-
Canada	19,514	-	2	734	-	-	-	-	-	-
Chad	1,921	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-
Colombia	23,346	-	-	501	-	-	-	-	-	-
Congo (Brazzaville)	-	-	-	238	-	-	-	-	-	-
Denmark	-	-	-	62	-	-	-	-	52	52
Egypt	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	58	-	-	-	-	-	-
Finland	-	-	-	62	-	-	-	-	-	-
France	-	-	36	1,101	-	-	-	-	-	-
Gabon	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	513	-	-	-	-	102	102
Guatemala	1,232	-	-	-	-	-	-	-	-	-
India	-	-	-	520	-	-	-	-	555	555
Indonesia	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	740	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	94,137	928	173	-	-	-	-	-	900	900
Netherlands	-	-	33	1,921	-	-	-	-	88	88
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	1,730	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	50	50
Russia	-	247	-	26,285	-	-	-	-	111	111
Spain	-	-	-	89	-	-	-	-	246	246
Sweden	-	-	-	105	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	381	-	-	-	-	-	-	-	-	-
United Kingdom	1,020	-	-	1,033	-	-	-	-	641	641
Vietnam	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-
Other	134	1,810	139	2,168	-	23	23	-	0	0
Total	426,795	3,218	469	49,656	-	150	150	-	3,251	3,251
Persian Gulf³	180,537	-	-	-	-	-	-	-	188	188

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	429	-	34	-	113	-	-	180	812	-	992
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	34	-	-	-	-	87	9	-	96
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	-	-	-	-	66	-	66
Chad	-	-	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	10	-	10
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	-	-	-	-	-	-	93	-	-	93
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	36	-	36
Netherlands	429	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	-	-	683	-	683
Spain	-	-	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-	-	-
Other	0	-	0	-	113	-	-	0	8	-	8
Total	429	-	34	-	113	-	-	180	812	-	992
Persian Gulf³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	-	-	-	120	-	-	1,261	-	1,261
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	1,261	-	1,261
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	120	-	-	-	-	-
Non-OPEC	-	-	-	-	1,480	334	1,170	3,890	5,394
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-
Bahrain	-	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	89	-	107	-	107
Brunel	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-
Canada	-	-	-	-	446	-	-	454	454
Chad	-	-	-	-	-	-	-	-	-
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	181	384	565
Congo (Brazzaville)	-	-	-	-	-	-	-	-	-
Denmark	-	-	-	-	-	-	-	-	-
Egypt	-	-	-	-	-	-	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	97	97
France	-	-	-	-	-	-	-	-	-
Gabon	-	-	-	-	-	334	-	-	334
Germany	-	-	-	-	-	-	-	-	-
Guatemala	-	-	-	-	-	-	-	-	-
India	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Italy	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	193	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	1,326	1,326
Netherlands	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	348	-	348
Oman	-	-	-	-	-	-	-	-	-
Portugal	-	-	-	-	-	-	-	-	-
Russia	-	-	-	-	-	-	117	1,217	1,334
Spain	-	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Syria	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	412	412
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Yemen	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	752	0	417	0	417
Total	-	-	-	120	1,480	334	2,431	3,890	6,655
Persian Gulf³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	70	40	—	116	—	693	—	9,631	284,364	2,289	80	2,370
Algeria	21	—	—	—	—	—	—	6,666	6,666	—	56	56
Angola	—	—	—	—	—	—	—	1,444	2,072	5	12	17
Ecuador	—	—	—	—	—	—	—	—	7,783	65	—	65
Iran	—	—	—	—	—	—	—	—	—	—	—	—
Iraq	—	—	—	—	—	—	—	—	13,089	109	—	109
Kuwait	—	—	—	116	—	—	—	116	45,493	378	1	379
Libya	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria	—	—	—	—	—	—	—	315	1,324	8	3	11
Qatar	—	—	—	—	—	693	—	881	881	—	7	7
Saudi Arabia	—	—	—	—	—	—	—	—	122,071	1,017	—	1,017
United Arab Emirates	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela	49	40	—	—	—	—	—	209	84,985	706	2	708
Non-OPEC	2,907	371	43	323	—	1,586	—	63,156	215,218	1,267	526	1,793
Argentina	178	252	—	60	—	8	—	499	1,100	5	4	9
Aruba	—	—	—	—	—	—	—	—	—	—	—	—
Australia	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain	—	—	—	—	—	243	—	243	243	—	2	2
Belgium	41	—	—	—	—	8	—	4,581	4,581	—	38	38
Brazil	353	—	—	—	—	—	—	1,538	11,314	81	13	94
Brunei	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon	—	—	—	—	—	—	—	64	64	—	1	1
Canada	80	37	—	—	—	—	—	1,819	21,333	163	15	178
Chad	—	—	—	—	—	—	—	—	1,921	16	—	16
China	—	—	—	235	—	—	—	236	236	—	2	2
Colombia	—	—	—	—	—	—	—	1,076	24,422	195	9	204
Congo (Brazzaville)	—	—	—	—	—	—	—	238	238	—	2	2
Denmark	—	—	—	—	—	—	—	114	114	—	1	1
Egypt	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea	—	—	—	—	—	—	—	—	—	—	—	—
Estonia	—	—	—	—	—	—	—	58	58	—	0	0
Finland	—	—	—	—	—	5	—	164	164	—	1	1
France	21	70	—	—	—	6	—	1,327	1,327	—	11	11
Gabon	—	—	—	—	—	—	—	334	334	—	3	3
Germany	83	—	—	—	—	23	—	721	721	—	6	6
Guatemala	—	—	—	—	—	—	—	—	1,232	10	—	10
India	—	—	—	—	—	—	—	1,075	1,075	—	9	9
Indonesia	—	—	—	—	—	157	—	157	157	—	1	1
Italy	—	—	—	—	—	21	—	765	765	—	6	6
Korea, South	362	—	—	—	—	931	—	1,488	1,488	—	12	12
Latvia	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia	—	—	41	—	—	—	—	41	41	—	0	0
Mexico	862	—	—	—	—	—	—	4,225	98,362	784	35	820
Netherlands	160	—	—	—	—	24	—	2,668	2,668	—	22	22
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	2,078	2,078	—	17	17
Oman	—	—	—	—	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	28	—	78	78	—	1	1
Russia	7	—	—	—	—	—	—	28,671	28,671	—	239	239
Spain	—	—	—	—	—	—	—	335	335	—	3	3
Sweden	—	—	—	—	—	8	—	113	113	—	1	1
Syria	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	381	3	—	3
United Kingdom	235	—	—	6	—	—	—	2,327	3,347	9	19	28
Vietnam	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S.	—	—	—	—	—	—	—	—	—	—	—	—
Yemen	—	—	—	—	—	—	—	—	—	—	—	—
Other	525	12	2	22	—	124	—	6,123	6,257	1	53	53
Total	2,977	411	43	439	—	2,279	—	72,787	499,582	3,557	607	4,163
Persian Gulf³	—	—	—	116	—	936	—	1,240	181,777	1,504	10	1,515

— = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels)

Country of Origin	Crude Oil ^{1,2}	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ¹	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
PAD District 4										
OPEC	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-
Non-OPEC	28,945	-	1,216	-	-	-	-	-	22	22
Canada	28,945	-	1,216	-	-	-	-	-	22	22
Other	0	-	0	-	-	-	-	-	0	0
Total	28,945	-	1,216	-	-	-	-	-	22	22
PAD District 5										
OPEC	82,241	-	-	1,851	-	-	-	-	-	-
Algeria	-	-	-	1,851	-	-	-	-	-	-
Angola	5,686	-	-	-	-	-	-	-	-	-
Ecuador	14,161	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	19,449	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	41,310	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-
Venezuela	1,635	-	-	-	-	-	-	-	-	-
Non-OPEC	49,796	-	667	3,790	-	183	183	-	1,646	1,646
Argentina	3,048	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-
Brazil	1,044	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-
Canada	25,912	-	452	-	-	183	183	-	1,496	1,496
China	-	-	-	-	-	-	-	-	-	-
Colombia	10,721	-	-	299	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	24	-	-	-	-	-	-
Indonesia	2,327	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-
Mexico	1,394	-	-	-	-	-	-	-	-	-
Netherlands	256	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-
Peru	1,549	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	-	-	150	150
Sweden	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-
Vietnam	297	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-
Other	3,248	-	215	3,467	-	0	0	-	0	0
Total	132,037	-	667	5,641	-	183	183	-	1,646	1,646
Persian Gulf³	60,759	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
PAD District 4											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	-	-	8	19	3	-	30
Canada	-	-	-	-	-	-	8	19	3	-	30
Other	-	-	-	-	-	-	0	0	0	-	0
Total	-	-	-	-	-	-	8	19	3	-	30
PAD District 5											
OPEC	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	64	103	801	-	599	2	85	-	686
Argentina	-	-	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	103	-	-	430	2	85	-	517
China	-	-	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Japan	-	-	-	-	-	-	-	-	-	-	-
Korea, South	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	-	-	-	-
Netherlands	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	-	-	-	-
Singapore	-	-	-	-	-	-	169	-	-	-	169
Sweden	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	64	0	801	-	0	0	0	-	0
Total	-	-	64	103	801	-	599	2	85	-	686
Persian Gulf ³	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	1	-	-	-	-	42	-	42
Canada	-	1	-	-	-	-	42	-	42
Other	-	0	-	-	-	-	0	-	0
Total	-	1	-	-	-	-	42	-	42
PAD District 5									
OPEC	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	1,503	-	-	1,027	2,726	3,753
Argentina	-	-	-	-	-	-	-	-	-
Aruba	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	-
Brunei	-	-	-	-	-	-	-	-	-
Canada	-	-	-	47	-	-	182	62	244
China	-	-	-	-	-	-	-	-	-
Colombia	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	-
Indonesia	-	-	-	-	-	-	-	-	-
Japan	-	-	-	312	-	-	-	-	-
Korea, South	-	-	-	915	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-
Mexico	-	-	-	-	-	-	-	1,157	1,157
Netherlands	-	-	-	-	-	-	845	-	845
Netherlands Antilles	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	241	241
Singapore	-	-	-	229	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-
Other	-	-	-	0	-	-	0	1,266	1,266
Total	-	-	-	1,503	-	-	1,027	2,726	3,753
Persian Gulf ³	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-April 2014
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	-	-	-	-	-	-	-	-	-	-	-	-
Algeria	-	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-	-	-	-	-	-
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	-	-	-	-	-	-	-	-
Non-OPEC	-	-	-	-	216	-	4	1,531	30,476	241	13	254
Canada	-	-	-	-	216	-	4	1,531	30,476	241	13	254
Other	-	-	-	-	0	-	0	0	0	0	0	0
Total	-	-	-	-	216	-	4	1,531	30,476	241	13	254
PAD District 5												
OPEC	-	-	-	-	197	127	-	2,175	84,416	685	18	703
Algeria	-	-	-	-	-	-	-	1,851	1,851	-	15	15
Angola	-	-	-	-	-	-	-	-	5,686	47	-	47
Ecuador	-	-	-	-	-	-	-	-	14,161	118	-	118
Iran	-	-	-	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	19,449	162	-	162
Kuwait	-	-	-	-	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	127	-	127	127	-	1	1
Saudi Arabia	-	-	-	-	-	-	-	-	41,310	344	-	344
United Arab Emirates	-	-	-	-	-	-	-	-	-	-	-	-
Venezuela	-	-	-	-	197	-	-	197	1,832	14	2	15
Non-OPEC	147	-	151	125	258	61	-	13,938	63,734	415	116	531
Argentina	-	-	-	-	-	-	-	-	3,048	25	-	25
Aruba	-	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-	-
Brazil	-	-	-	-	-	-	-	-	1,044	9	-	9
Brunei	-	-	-	-	-	-	-	-	-	-	-	-
Canada	-	-	-	125	258	15	-	3,440	29,352	216	29	245
China	-	-	114	-	-	-	-	114	114	-	1	1
Colombia	-	-	-	-	-	-	-	299	11,020	89	2	92
Finland	-	-	-	-	-	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	24	24	-	0	0
Indonesia	-	-	-	-	-	-	-	-	2,327	19	-	19
Japan	-	-	36	-	-	3	-	351	351	-	3	3
Korea, South	147	-	-	-	-	43	-	1,105	1,105	-	9	9
Malaysia	-	-	1	-	-	-	-	1	1	-	0	0
Mexico	-	-	-	-	-	-	-	1,157	2,551	12	10	21
Netherlands	-	-	-	-	-	-	-	845	1,101	2	7	9
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea	-	-	-	-	-	-	-	-	-	-	-	-
Peru	-	-	-	-	-	-	-	241	1,790	13	2	15
Singapore	-	-	-	-	-	-	-	1,349	1,349	-	11	11
Sweden	-	-	-	-	-	-	-	-	-	-	-	-
Taiwan	-	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	-	-	-	-	-	-	-	-	-	-	-
Vietnam	-	-	-	-	-	-	-	-	297	2	-	2
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-	-	-
Other	0	-	0	0	0	0	-	5,012	8,260	28	42	70
Total	147	-	151	125	455	188	-	16,113	148,150	1,100	134	1,235
Persian Gulf³	-	-	-	-	-	127	-	127	60,886	506	1	507

- = No Data Reported.

¹ Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

² Includes crude oil imported for storage in the Strategic Petroleum Reserve.

³ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 49. Exports of Crude Oil and Petroleum Products by PAD District, April 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	778	3,047	4,224	-	-	8,049	268
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	1,053	6,484	12,481	393	487	20,899	697
Pentanes Plus	245	5,114	21	286	62	5,728	191
Liquefied Petroleum Gases	808	1,371	12,460	106	425	15,171	506
Ethane/Ethylene	-	507	-	-	-	507	17
Propane/Propylene	591	227	11,167	0	424	12,408	414
Normal Butane/Butylene	217	637	1,293	106	2	2,255	75
Isobutane/Isobutylene	-	-	-	-	-	-	-
Other Liquids	56	1,115	5,864	1	226	7,262	242
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	49	1,113	2,610	1	98	3,870	129
Hydrogen	-	-	-	-	-	-	-
Oxygenates (excluding Fuel Ethanol)	1	0	2,022	-	1	2,024	67
Methyl Tertiary Butyl Ether (MTBE)	0	-	1,106	-	-	1,106	37
Other Oxygenates	1	0	916	-	1	918	31
Renewable Fuels (including Fuel Ethanol) ...	48	1,112	588	1	97	1,846	62
Fuel Ethanol ²	44	910	576	1	54	1,585	53
Biomass-Based Diesel	3	202	12	-	43	261	9
Other Renewable Diesel	-	-	-	-	-	-	-
Other Renewable Fuels	-	-	-	-	-	-	-
Other Hydrocarbons	-	-	-	-	-	-	-
Unfinished Oils	-	-	1,773	-	23	1,796	60
Naphthas and Lighter	-	-	1,773	-	23	1,796	60
Kerosene and Light Gas Oils	-	-	-	-	-	-	-
Heavy Gas Oils	-	-	-	-	-	-	-
Residuum	-	-	-	-	-	-	-
Motor Gasoline Blend.Comp. (MGBC)	8	2	1,481	0	105	1,596	53
Reformulated	2	-	56	-	0	58	2
Conventional	5	2	1,425	0	105	1,537	51
Aviation Gasoline Blend. Comp.	-	-	-	-	-	-	-
Finished Petroleum Products	4,095	2,074	65,160	36	11,409	82,774	2,759
Finished Motor Gasoline	13	2	10,193	1	1,032	11,241	375
Reformulated	-	-	-	-	-	-	-
Conventional	13	2	10,193	1	1,032	11,241	375
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	15	936	1,925	-	539	3,414	114
Kerosene	4	0	102	0	6	112	4
Distillate Fuel Oil	1,864	86	28,361	0	4,709	35,020	1,167
15 ppm sulfur and under ³	1,144	0	24,284	0	4,622	30,050	1,002
Greater than 15 ppm to 500 ppm sulfur ³	719	50	1,950	-	32	2,750	92
Greater than 500 ppm sulfur	0	36	2,128	-	55	2,219	74
Residual Fuel Oil	953	319	7,525	18	1,093	9,908	330
Naphtha for Petro. Feed. Use	-	132	306	-	-	438	15
Other Oils for Petro. Feed. Use	-	-	-	-	-	-	-
Special Naphthas	2	-	1,742	-	1	1,746	58
Lubricants	202	187	1,528	11	236	2,163	72
Waxes	66	37	66	1	11	181	6
Petroleum Coke	679	219	13,119	2	3,708	17,727	591
Asphalt and Road Oil	280	155	277	2	73	788	26
Miscellaneous Products	18	0	16	-	2	37	1
Total	5,983	12,721	87,729	429	12,123	118,984	3,966

- = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-April 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Crude Oil¹	3,487	10,256	16,241	2	2	29,988	250
Natural Gas Plant Liquids and Liquefied							
Refinery Gases	1,988	22,228	46,324	991	1,923	73,455	612
Pentanes Plus	687	18,333	1,144	847	398	21,409	178
Liquefied Petroleum Gases	1,301	3,895	45,181	144	1,525	52,045	434
Ethane/Ethylene	-	1,833	-	-	-	1,833	15
Propane/Propylene	887	577	40,359	2	1,504	43,329	361
Normal Butane/Butylene	414	1,486	4,821	142	21	6,883	57
Isobutane/Isobutylene	-	-	-	-	-	-	-
Other Liquids	1,502	4,505	26,182	11	1,514	33,714	281
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	589	2,565	10,968	11	226	14,359	120
Hydrogen	-	-	-	-	-	-	-
Oxygenates (excluding Fuel Ethanol)	6	2	6,335	0	6	6,348	53
Methyl Tertiary Butyl Ether (MTBE)	0	0	4,046	-	0	4,046	34
Other Oxygenates	6	2	2,289	0	6	2,302	19
Renewable Fuels (including Fuel Ethanol) ...	583	2,563	4,633	11	221	8,011	67
Fuel Ethanol ²	576	2,289	4,373	8	137	7,383	62
Biomass-Based Diesel	7	274	260	3	84	628	5
Other Renewable Diesel	-	-	-	-	-	-	-
Other Renewable Fuels	-	-	-	-	-	-	-
Other Hydrocarbons	-	-	-	-	-	-	-
Unfinished Oils	2	-	3,155	-	850	4,007	33
Naphthas and Lighter	-	-	3,155	-	850	4,007	33
Kerosene and Light Gas Oils	-	-	-	-	-	-	-
Heavy Gas Oils	-	-	-	-	-	-	-
Residuum	-	-	-	-	-	-	-
Motor Gasoline Blend.Comp. (MGBC)	911	1,940	12,059	0	438	15,348	128
Reformulated	7	0	2,376	-	1	2,384	20
Conventional	904	1,940	9,683	0	437	12,964	108
Aviation Gasoline Blend. Comp.	-	-	-	-	-	-	-
Finished Petroleum Products	10,299	9,387	259,192	121	48,196	327,195	2,727
Finished Motor Gasoline	400	1,161	43,549	2	5,684	50,796	423
Reformulated	-	-	-	-	-	-	-
Conventional	400	1,161	43,549	2	5,684	50,796	423
Finished Aviation Gasoline	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	148	2,493	9,800	-	3,622	16,063	134
Kerosene	101	312	1,126	0	48	1,588	13
Distillate Fuel Oil	2,141	553	103,089	0	17,401	123,185	1,027
15 ppm sulfur and under ³	1,207	3	85,423	0	14,708	101,341	845
Greater than 15 ppm to 500 ppm sulfur ³	722	433	9,292	-	1,552	11,999	100
Greater than 500 ppm sulfur	213	118	8,373	-	1,141	9,845	82
Residual Fuel Oil	3,670	2,425	35,106	57	5,083	46,341	386
Naphtha for Petro. Feed. Use	-	132	1,672	-	-	1,805	15
Other Oils for Petro. Feed. Use	-	-	-	-	-	-	-
Special Naphthas	417	72	7,731	3	490	8,713	73
Lubricants	767	643	6,383	42	1,046	8,881	74
Waxes	278	108	198	3	39	625	5
Petroleum Coke	1,687	1,036	48,745	3	14,483	65,954	550
Asphalt and Road Oil	632	449	1,742	12	286	3,120	26
Miscellaneous Products	60	2	52	0	13	126	1
Total	17,276	46,376	347,940	1,125	51,635	464,352	3,870

- = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	-	-	0	-	-	378	378	-	-	-
Australia	-	-	1	-	-	0	0	-	-	-
Bahamas	-	0	24	-	-	327	327	-	203	203
Bahrain	-	-	-	-	-	-	-	-	0	0
Belgium	-	1	135	-	-	-	-	-	0	0
Belize	-	0	-	-	-	-	-	-	-	-
Brazil	-	3	1,157	-	-	-	-	-	-	-
Canada	7,899	5,681	1,580	-	-	365	365	0	328	328
Cayman Islands	-	-	18	-	-	20	20	-	-	-
Chile	-	-	1,435	-	-	313	313	-	0	0
China	-	1	574	-	-	0	0	-	0	0
Colombia	-	1	-	-	-	492	492	-	129	129
Costa Rica	-	0	-	3	-	508	508	-	-	-
Denmark	-	-	-	-	-	-	-	-	-	-
Dominican Republic	-	0	352	2	-	5	5	-	-	-
Ecuador	-	-	124	264	-	524	524	-	-	-
Egypt	-	-	-	-	-	-	-	-	-	-
El Salvador	-	-	-	-	-	202	202	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-
France	-	7	712	-	-	-	-	-	-	-
Germany	-	-	-	-	-	-	-	-	0	0
Ghana	-	-	-	-	-	-	-	-	-	-
Gibraltar	-	-	-	-	-	-	-	-	-	-
Greece	-	-	0	-	-	-	-	-	-	-
Guatemala	-	0	-	-	-	399	399	-	3	3
Honduras	-	0	425	-	-	215	215	-	-	-
Hong Kong	-	0	-	-	-	-	-	-	-	-
India	-	0	0	-	-	-	-	0	-	0
Indonesia	-	-	-	-	-	-	-	-	-	-
Ireland	-	-	-	-	-	-	-	-	-	-
Israel	-	-	-	-	-	-	-	-	0	0
Italy	-	0	-	-	-	-	-	-	-	-
Jamaica	-	-	140	-	-	1	1	-	-	-
Japan	-	-	1,706	-	-	0	0	-	0	0
Korea, South	-	0	526	11	-	0	0	-	-	-
Lebanon	-	-	-	-	-	-	-	-	-	-
Mexico	-	9	1,394	601	-	3,806	3,806	6	766	772
Montenegro	-	-	-	-	-	-	-	-	-	-
Morocco	-	-	484	-	-	0	0	-	-	-
Mozambique	-	-	-	-	-	-	-	-	-	-
Netherlands	-	22	243	275	-	-	-	-	0	0
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
New Zealand	-	-	-	-	-	-	-	-	0	0
Nicaragua	-	-	-	-	-	0	0	-	1	1
Nigeria	-	-	-	-	-	947	947	-	-	-
Norway	-	0	-	-	-	-	-	-	-	-
Pakistan	-	-	-	-	-	-	-	-	-	-
Panama	-	0	601	-	-	745	745	-	0	0
Peru	-	0	0	-	-	41	41	-	-	-
Philippines	-	0	-	-	-	7	7	-	-	-
Portugal	-	-	155	-	-	-	-	-	-	-
Puerto Rico	-	1	1	-	-	3	3	-	0	0
Romania	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	-	-	-	-	-	-	-	-	-	-
Serbia	-	-	-	-	-	-	-	-	-	-
Singapore	-	0	-	-	-	2	2	-	0	0
South Africa	-	-	-	-	-	-	-	-	-	-
Spain	-	-	771	-	-	-	-	-	-	-
Switzerland	150	-	708	-	-	-	-	-	-	-
Taiwan	-	1	-	641	-	-	-	-	0	0
Thailand	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	0	-	-	-	1	1	-	-	-
Turkey	-	-	-	-	-	-	-	1	-	1
United Arab Emirates	-	0	-	-	-	0	0	-	0	0
United Kingdom	-	0	1,166	-	-	1	1	-	0	0
Venezuela	-	0	-	-	-	301	301	-	-	-
Other	-	1	739	0	-	1,638	1,638	51	107	159
Total	8,049	5,728	15,171	1,796	-	11,241	11,241	58	1,537	1,596

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	—	0	—	—	—	1,151	—	—	—	1,151
Australia	—	—	0	—	—	—	—	0	—	—	0
Bahamas	—	—	—	—	—	—	8	—	269	—	277
Bahrain	—	—	—	—	—	—	—	—	—	—	—
Belgium	—	—	0	—	—	—	291	550	—	—	841
Belize	—	0	—	—	—	—	—	—	—	—	—
Brazil	—	—	223	—	—	—	1,025	—	333	—	1,358
Canada	—	0	1,137	248	—	—	228	80	91	—	399
Cayman Islands	—	—	—	0	—	—	36	—	—	—	36
Chile	297	—	1	—	—	—	3,535	—	—	—	3,535
China	0	0	0	—	—	—	0	0	—	—	0
Colombia	—	—	—	—	—	—	2,380	—	—	—	2,380
Costa Rica	—	0	0	—	—	—	628	—	—	—	628
Denmark	—	—	—	—	—	—	4	—	—	—	4
Dominican Republic	—	—	1	—	—	—	367	—	—	—	367
Ecuador	—	—	—	—	—	—	1,030	—	—	—	1,030
Egypt	—	0	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	—	51	45	134	—	230
Finland	—	—	—	—	—	—	—	—	—	—	—
France	—	0	—	—	—	—	3,729	—	—	—	3,729
Germany	—	0	2	—	—	—	—	—	—	—	—
Ghana	—	—	—	—	—	—	—	301	—	—	301
Gibraltar	—	—	—	—	—	—	1,358	—	—	—	1,358
Greece	—	—	—	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	186	20	422	—	628
Honduras	—	—	—	—	—	—	—	—	241	—	241
Hong Kong	—	0	0	—	—	—	—	—	—	—	—
India	—	—	0	—	—	—	0	—	—	—	0
Indonesia	—	—	—	—	—	—	—	—	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—	—
Israel	—	0	5	—	—	—	—	—	—	—	—
Italy	—	—	0	—	—	—	301	702	—	—	1,003
Jamaica	—	—	—	—	—	—	0	—	114	—	114
Japan	—	914	0	—	—	—	—	0	—	—	0
Korea, South	—	0	74	—	—	—	—	—	—	—	—
Lebanon	—	—	0	—	—	—	—	—	—	—	—
Mexico	499	1	10	0	—	—	3,382	278	0	—	3,661
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	—	—	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	2	7	—	—	—	3,570	774	—	—	4,345
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	—	—	—	—	—
Nicaragua	—	—	—	—	—	—	0	—	—	—	0
Nigeria	—	—	—	—	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	3	—	—	—	3
Pakistan	—	0	—	—	—	—	—	—	—	—	—
Panama	—	—	0	—	—	—	1,528	—	287	—	1,815
Peru	—	0	50	12	—	—	1,599	—	—	—	1,599
Philippines	—	—	65	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	0	5	—	—	—	—	0	—	—	0
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	0	—	1	—	—	—	—	—	—	—	—
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	—	0	—	—	—	—	—	—	—	—	—
South Africa	—	0	—	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	82	—	—	—	82
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	—	0	1	—	—	—	—	—	—	—	—
Thailand	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	—	—	—	—	—	—	—	—	—
Turkey	—	—	—	—	—	—	940	—	—	—	940
United Arab Emirates	—	—	0	—	—	—	—	—	—	—	—
United Kingdom	—	0	0	—	—	—	1,626	—	—	—	1,626
Venezuela	295	—	0	—	—	—	—	—	—	—	—
Other	15	1	3	1	—	—	1,012	—	328	—	1,339
Total	1,106	918	1,585	261	—	—	30,050	2,750	2,219	—	35,020

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	31	—	—	—	—
Australia	—	—	—	—	0	—	—	—
Bahamas	—	—	—	43	0	0	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	—	—	—	—
Belize	—	—	—	—	—	—	—	—
Brazil	—	—	—	—	0	239	302	—
Canada	5	—	—	1,813	0	1,017	132	—
Cayman Islands	—	—	—	6	—	—	—	—
Chile	0	—	—	—	0	—	—	—
China	3	—	—	—	0	0	—	—
Colombia	—	—	—	105	666	—	—	—
Costa Rica	0	—	—	110	—	180	—	—
Denmark	—	—	—	—	0	—	—	—
Dominican Republic	—	—	—	33	—	95	—	—
Ecuador	—	—	—	9	—	114	—	—
Egypt	—	—	—	—	—	891	—	—
El Salvador	0	—	—	23	—	—	—	—
Finland	—	—	—	—	0	—	—	—
France	—	—	—	—	1	—	—	—
Germany	—	—	—	—	0	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	579	—	—
Greece	—	—	—	—	—	—	—	—
Guatemala	—	—	—	43	—	25	—	—
Honduras	0	—	—	29	2	336	—	—
Hong Kong	—	—	—	—	0	—	—	—
India	—	—	—	—	0	—	—	—
Indonesia	—	—	—	—	0	—	—	—
Ireland	—	—	—	—	—	—	—	—
Israel	0	—	—	172	1	—	—	—
Italy	—	—	—	—	—	—	—	—
Jamaica	—	—	—	86	—	405	—	—
Japan	—	—	—	—	0	—	—	—
Korea, South	0	—	—	—	—	0	—	—
Lebanon	—	—	—	—	—	—	—	—
Mexico	2	—	—	100	0	953	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	359	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	0	—	—	781	—	349	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	—	—	—
Nicaragua	0	—	—	—	0	—	—	—
Nigeria	101	—	—	—	—	—	—	—
Norway	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	0	—	—	—	1	1,288	—	—
Peru	0	—	—	—	—	—	—	—
Philippines	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	1	—	—	—	0	0	—	—
Romania	—	—	—	—	—	—	—	—
Saudi Arabia	0	—	—	—	1	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	—	—	—	—	0	2,798	—	—
South Africa	—	—	—	—	—	—	—	—
Spain	—	—	—	—	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	—	—	—	—
Thailand	—	—	—	—	0	0	4	—
Trinidad and Tobago	0	—	—	—	0	0	—	—
Turkey	—	—	—	—	—	—	—	—
United Arab Emirates	—	—	—	—	0	—	—	—
United Kingdom	—	—	—	—	0	—	—	—
Venezuela	—	—	—	—	1,074	207	—	—
Other	—	—	—	30	—	73	—	—
Total	112	—	—	3,414	1,746	9,908	438	—

See footnotes at end of table.

Table 51. Exports of Crude Oil and Petroleum Products by Destination, April 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	0	200	2	63	0	1,826	1,826	—	61	61
Australia	0	195	0	58	0	255	255	—	8	8
Bahamas	—	—	1	2	—	877	877	—	29	29
Bahrain	0	—	—	0	—	0	0	—	0	0
Belgium	1	484	0	136	0	1,598	1,598	—	53	53
Belize	—	—	—	1	—	1	1	—	0	0
Brazil	1	1,534	36	241	1	5,095	5,095	—	170	170
Canada	99	752	307	269	8	14,140	22,039	263	471	735
Cayman Islands	—	—	1	2	—	84	84	—	3	3
Chile	1	331	0	81	0	5,994	5,994	—	200	200
China	3	3,627	5	36	1	4,250	4,250	—	142	142
Colombia	0	0	3	141	0	3,917	3,917	—	131	131
Costa Rica	0	—	65	22	0	1,515	1,515	—	51	51
Denmark	—	—	—	0	—	5	5	—	0	0
Dominican Republic	0	176	60	24	0	1,115	1,115	—	37	37
Ecuador	0	0	0	15	—	2,081	2,081	—	69	69
Egypt	0	—	1	1	—	894	894	—	30	30
El Salvador	0	—	—	6	—	462	462	—	15	15
Finland	—	—	0	4	—	4	4	—	0	0
France	0	16	—	42	0	4,508	4,508	—	150	150
Germany	1	0	1	36	1	41	41	—	1	1
Ghana	—	—	0	1	—	302	302	—	10	10
Gibraltar	—	—	—	—	—	1,937	1,937	—	65	65
Greece	—	350	—	0	—	351	351	—	12	12
Guatemala	0	—	0	20	0	1,118	1,118	—	37	37
Honduras	0	242	20	11	—	1,521	1,521	—	51	51
Hong Kong	1	—	3	2	0	5	5	—	0	0
India	1	1,694	0	12	0	1,708	1,708	—	57	57
Indonesia	0	—	3	1	—	5	5	—	0	0
Ireland	—	168	—	0	—	168	168	—	6	6
Israel	—	335	0	170	—	683	683	—	23	23
Italy	0	1,464	0	1	—	2,468	2,468	—	82	82
Jamaica	—	—	—	13	0	759	759	—	25	25
Japan	2	1,183	1	29	3	3,837	3,837	—	128	128
Korea, South	0	780	3	3	1	1,400	1,400	—	47	47
Lebanon	0	287	—	1	—	288	288	—	10	10
Mexico	34	1,155	150	343	16	13,506	13,506	—	450	450
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	263	—	17	—	1,123	1,123	—	37	37
Mozambique	—	63	—	—	—	63	63	—	2	2
Netherlands	24	285	1	2	2	6,337	6,337	—	211	211
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	66	0	1	—	67	67	—	2	2
Nicaragua	—	—	—	4	—	5	5	—	0	0
Nigeria	—	91	2	86	—	1,226	1,226	—	41	41
Norway	0	41	—	1	—	45	45	—	2	2
Pakistan	1	—	—	0	—	1	1	—	0	0
Panama	0	—	69	15	—	4,534	4,534	—	151	151
Peru	0	0	—	64	0	1,766	1,766	—	59	59
Philippines	0	—	—	2	0	74	74	—	2	2
Portugal	0	—	—	0	—	155	155	—	5	5
Puerto Rico	0	—	0	10	—	21	21	—	1	1
Romania	—	—	0	0	—	0	0	—	0	0
Saudi Arabia	0	8	—	14	—	24	24	—	1	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	0	—	1	44	—	2,845	2,845	—	95	95
South Africa	0	95	0	16	—	111	111	—	4	4
Spain	0	568	—	3	—	1,424	1,424	—	47	47
Switzerland	0	—	—	0	—	709	859	5	24	29
Taiwan	0	0	1	5	0	649	649	—	22	22
Thailand	7	—	3	3	0	19	19	—	1	1
Trinidad and Tobago	0	0	0	19	—	21	21	—	1	1
Turkey	0	765	—	9	—	1,715	1,715	—	57	57
United Arab Emirates	0	—	0	4	0	5	5	—	0	0
United Kingdom	0	242	1	1	0	3,037	3,037	—	101	101
Venezuela	—	55	0	3	—	1,935	1,935	—	65	65
Other	5	212	48	53	4	4,306	4,306	—	143	142
Total	181	17,727	788	2,163	37	110,935	118,984	268	3,698	3,966

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2014
(Thousand Barrels)

Destination	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina	—	2	0	117	—	1,709	1,709	—	—	—
Australia	—	0	576	—	—	1	1	—	0	0
Bahamas	—	1	80	—	—	1,753	1,753	1	455	455
Bahrain	—	—	—	—	—	1	1	0	0	0
Belgium	—	3	135	—	—	—	—	—	0	0
Belize	—	0	—	—	—	—	—	—	0	0
Brazil	—	15	5,031	—	—	1,198	1,198	—	917	917
Canada	29,838	20,165	4,563	—	—	2,658	2,658	0	5,983	5,983
Cayman Islands	—	0	18	—	—	103	103	0	1	1
Chile	—	0	3,087	—	—	764	764	—	116	116
China	—	8	1,728	—	—	2	2	0	0	0
Colombia	—	963	—	—	—	1,911	1,911	—	309	309
Costa Rica	—	0	78	3	—	2,350	2,350	0	0	0
Denmark	—	—	—	—	—	—	—	—	—	—
Dominican Republic	—	1	2,842	5	—	142	142	0	0	1
Ecuador	—	0	918	519	—	1,308	1,308	0	762	762
Egypt	—	—	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	896	896	0	0	0
Finland	—	—	—	—	—	—	—	—	—	—
France	—	34	1,307	—	—	1	1	—	1	1
Germany	—	1	0	—	—	—	—	—	1	1
Ghana	—	—	222	—	—	—	—	—	—	—
Gibraltar	—	—	—	—	—	—	—	—	—	—
Greece	—	0	0	—	—	—	—	—	—	—
Guatemala	—	0	788	—	—	1,555	1,555	—	3	3
Honduras	—	0	1,749	—	—	1,265	1,265	—	—	—
Hong Kong	—	0	—	—	—	—	—	—	—	—
India	—	1	0	—	—	0	0	0	—	0
Indonesia	—	—	—	—	—	1	1	—	—	—
Ireland	—	—	—	—	—	—	—	—	—	—
Israel	—	0	1	—	—	7	7	—	2	2
Italy	—	0	—	—	—	—	—	—	—	—
Jamaica	—	—	140	—	—	262	262	—	—	—
Japan	—	3	5,085	—	—	7	7	0	0	0
Korea, South	—	0	526	838	—	14	14	0	0	0
Lebanon	—	—	—	—	—	—	—	—	—	—
Mexico	—	75	7,943	905	—	20,359	20,359	2,227	3,500	5,726
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	1,609	—	—	0	0	—	—	—
Mozambique	—	—	—	—	—	—	—	—	—	—
Netherlands	—	126	4,313	275	—	286	286	—	0	0
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	—	—	—	0	0	—	0	0
Nicaragua	—	—	—	—	—	0	0	—	1	1
Nigeria	—	—	1	—	—	1,535	1,535	—	317	317
Norway	—	0	—	—	—	0	0	—	—	—
Pakistan	—	—	—	—	—	—	—	—	—	—
Panama	—	0	1,394	—	—	3,825	3,825	—	160	160
Peru	—	0	0	—	—	641	641	—	0	0
Philippines	—	0	—	—	—	14	14	—	1	1
Portugal	—	—	438	—	—	—	—	—	—	—
Puerto Rico	—	2	1	—	—	13	13	0	0	0
Romania	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	—	—	—	2	—	—	—	1	—	1
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	—	0	—	—	—	940	940	—	0	0
South Africa	—	0	—	—	—	36	36	0	—	0
Spain	—	—	906	—	—	—	—	—	0	0
Switzerland	150	0	1,264	—	—	—	—	—	—	—
Taiwan	—	2	—	641	—	0	0	—	0	0
Thailand	—	0	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	0	—	—	—	1	1	—	0	0
Turkey	—	—	—	—	—	—	—	2	—	2
United Arab Emirates	—	0	0	—	—	513	513	—	0	0
United Kingdom	—	0	2,361	—	—	4	4	0	210	210
Venezuela	—	2	1,152	702	—	301	301	0	—	0
Other	—	5	1,789	—	—	4,420	4,420	153	225	379
Total	29,988	21,409	52,045	4,007	—	50,796	50,796	2,384	12,964	15,348

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2014
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina	—	0	2	—	—	—	4,576	645	282	—	5,503
Australia	—	0	1	—	—	—	—	0	—	—	0
Bahamas	—	1	—	—	—	—	207	0	771	—	978
Bahrain	—	—	0	—	—	—	—	—	—	—	—
Belgium	24	3	0	—	—	—	591	550	—	—	1,141
Belize	—	0	0	—	—	—	—	—	—	—	—
Brazil	—	0	1,433	—	—	—	7,568	908	607	—	9,084
Canada	—	1	2,643	366	—	—	231	1,147	298	—	1,676
Cayman Islands	—	—	0	3	—	—	136	0	125	—	261
Chile	552	—	4	—	—	—	12,904	292	—	—	13,197
China	0	0	0	—	—	—	1	1	—	—	2
Colombia	—	—	72	—	—	—	9,519	0	70	—	9,589
Costa Rica	—	0	0	—	—	—	2,766	0	—	—	2,766
Denmark	—	—	—	—	—	—	4	—	—	—	4
Dominican Republic	—	—	2	14	—	—	473	497	—	—	970
Ecuador	—	0	—	—	—	—	3,678	789	235	—	4,701
Egypt	—	0	1	—	—	—	—	—	—	—	—
El Salvador	—	—	—	—	—	—	51	45	344	—	441
Finland	—	0	151	—	—	—	—	—	—	—	—
France	—	1	—	—	—	—	10,271	—	—	—	10,271
Germany	—	0	7	—	—	—	300	0	—	—	300
Ghana	—	—	—	—	—	—	—	587	—	—	587
Gibraltar	—	—	—	58	—	—	3,860	655	—	—	4,515
Greece	—	—	0	—	—	—	—	—	—	—	—
Guatemala	—	—	—	—	—	—	834	21	1,591	—	2,445
Honduras	—	—	0	—	—	—	50	—	1,727	—	1,777
Hong Kong	0	1	0	—	—	—	—	—	—	—	—
India	0	1	256	—	—	—	0	—	—	—	0
Indonesia	—	0	—	—	—	—	—	—	—	—	—
Ireland	—	—	1	—	—	—	—	—	—	—	—
Israel	—	0	8	—	—	—	—	—	—	—	—
Italy	—	—	0	—	—	—	1,184	702	—	—	1,885
Jamaica	—	—	220	—	—	—	1	—	114	—	115
Japan	—	2,163	1	—	—	—	—	1	—	—	1
Korea, South	—	0	294	—	—	—	0	80	—	—	80
Lebanon	—	—	1	—	—	—	1	—	—	—	1
Mexico	2,098	127	191	1	—	—	12,741	1,398	54	—	14,193
Montenegro	—	—	—	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	—	225	—	—	—	225
Mozambique	—	—	—	—	—	—	—	—	—	—	—
Netherlands	—	2	164	—	—	—	11,689	1,085	825	—	13,598
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—	—
New Zealand	—	0	0	—	—	—	0	—	—	—	0
Nicaragua	—	—	—	—	—	—	0	0	—	—	0
Nigeria	—	0	157	—	—	—	—	—	—	—	—
Norway	—	—	0	—	—	—	614	—	—	—	614
Pakistan	—	0	—	—	—	—	—	—	—	—	—
Panama	8	0	51	—	—	—	2,209	2,307	1,301	—	5,817
Peru	—	0	178	31	—	—	5,462	—	—	—	5,462
Philippines	—	0	402	—	—	—	—	—	—	—	—
Portugal	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico	—	1	149	—	—	—	—	0	1	—	1
Romania	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia	0	—	3	—	—	—	1	—	—	—	1
Serbia	—	—	—	—	—	—	—	—	—	—	—
Singapore	—	2	180	—	—	—	0	0	855	—	855
South Africa	—	0	1	0	—	—	—	—	—	—	—
Spain	—	0	84	156	—	—	756	—	—	—	756
Switzerland	—	—	—	—	—	—	—	—	—	—	—
Taiwan	0	0	3	—	—	—	—	—	—	—	—
Thailand	—	0	—	—	—	—	—	—	—	—	—
Trinidad and Tobago	—	—	0	—	—	—	—	0	—	—	0
Turkey	—	0	1	—	—	—	1,212	—	—	—	1,212
United Arab Emirates	—	—	649	—	—	—	0	1	—	—	1
United Kingdom	—	0	1	—	—	—	2,678	0	—	—	2,679
Venezuela	1,303	—	0	—	—	—	563	—	—	—	563
Other	61	0	72	0	—	—	3,985	288	645	—	4,918
Total	4,046	2,302	7,383	628	—	—	101,341	11,999	9,845	—	123,185

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2014
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina	—	—	—	408	—	—	—	—
Australia	0	—	—	—	1	—	—	—
Bahamas	0	—	—	183	38	1,991	—	—
Bahrain	—	—	—	—	—	—	—	—
Belgium	—	—	—	—	131	—	—	—
Belize	0	—	—	—	—	—	—	—
Brazil	—	—	—	230	757	834	935	—
Canada	1,064	—	—	6,176	283	5,212	132	—
Cayman Islands	—	—	—	30	—	—	—	—
Chile	0	—	—	618	0	0	—	—
China	4	—	—	—	499	1	311	—
Colombia	2	—	—	210	3,091	43	—	—
Costa Rica	0	—	—	526	0	364	—	—
Denmark	—	—	—	—	0	—	—	—
Dominican Republic	—	—	—	489	0	186	—	—
Ecuador	—	—	—	17	—	114	—	—
Egypt	—	—	—	—	—	3,496	—	—
El Salvador	0	—	—	172	0	337	—	—
Finland	—	—	—	—	0	—	13	—
France	—	—	—	—	1	0	—	—
Germany	—	—	—	—	0	—	—	—
Ghana	—	—	—	—	—	—	—	—
Gibraltar	—	—	—	300	—	3,961	—	—
Greece	—	—	—	18	—	—	—	—
Guatemala	—	—	—	297	0	342	—	—
Honduras	0	—	—	183	2	1,365	—	—
Hong Kong	—	—	—	—	0	—	—	—
India	—	—	—	—	1	111	—	—
Indonesia	—	—	—	—	0	114	—	—
Ireland	—	—	—	—	0	—	—	—
Israel	1	—	—	915	2	0	—	—
Italy	—	—	—	—	0	—	—	—
Jamaica	0	—	—	86	—	1,427	—	—
Japan	—	—	—	—	750	629	—	—
Korea, South	1	—	—	—	322	0	158	—
Lebanon	0	—	—	—	—	—	—	—
Mexico	8	—	—	786	599	2,433	—	—
Montenegro	—	—	—	—	—	—	—	—
Morocco	—	—	—	—	—	1,104	—	—
Mozambique	—	—	—	—	—	—	—	—
Netherlands	3	—	—	793	131	5,185	—	—
Netherlands Antilles	—	—	—	—	—	—	—	—
New Zealand	—	—	—	—	—	0	—	—
Nicaragua	0	—	—	—	0	—	—	—
Nigeria	498	—	—	1,342	—	0	—	—
Norway	—	—	—	—	—	—	—	—
Pakistan	—	—	—	—	—	—	—	—
Panama	0	—	—	1,429	1	5,101	—	—
Peru	0	—	—	219	—	0	—	—
Philippines	—	—	—	—	0	—	—	—
Portugal	—	—	—	—	—	—	—	—
Puerto Rico	1	—	—	—	1	0	—	—
Romania	—	—	—	—	—	0	—	—
Saudi Arabia	0	—	—	—	1	—	—	—
Serbia	—	—	—	—	—	—	—	—
Singapore	0	—	—	—	299	10,519	—	—
South Africa	—	—	—	—	0	0	—	—
Spain	—	—	—	—	—	—	—	—
Switzerland	—	—	—	—	—	—	—	—
Taiwan	—	—	—	—	459	0	—	—
Thailand	—	—	—	—	0	0	4	—
Trinidad and Tobago	0	—	—	—	0	0	—	—
Turkey	—	—	—	—	—	—	—	—
United Arab Emirates	0	—	—	—	2	0	—	—
United Kingdom	0	—	—	—	0	290	251	—
Venezuela	—	—	—	—	1,338	207	—	—
Other	6	—	—	636	4	975	1	—
Total	1,588	—	—	16,063	8,713	46,341	1,805	—

See footnotes at end of table.

Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-April 2014
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina	1	200	8	158	0	8,110	8,110	—	68	68
Australia	1	848	415	163	1	2,005	2,005	—	17	17
Bahamas	—	—	6	7	—	5,492	5,492	—	46	46
Bahrain	0	—	—	3	—	4	4	—	0	0
Belgium	9	990	0	679	0	3,116	3,116	—	26	26
Belize	—	—	—	3	—	4	4	—	0	0
Brazil	3	4,883	36	805	3	26,163	26,163	—	218	218
Canada	369	2,479	823	993	25	55,610	85,448	249	463	712
Cayman Islands	—	—	2	6	—	424	424	—	4	4
Chile	2	661	9	324	0	19,335	19,335	—	161	161
China	11	11,455	28	103	2	14,155	14,155	—	118	118
Colombia	1	2	36	466	1	16,697	16,697	—	139	139
Costa Rica	0	165	205	72	0	6,530	6,530	—	54	54
Denmark	0	165	0	0	—	170	170	—	1	1
Dominican Republic	1	511	136	72	1	5,372	5,372	—	45	45
Ecuador	1	0	1	168	0	8,510	8,510	—	71	71
Egypt	1	—	2	2	—	3,502	3,502	—	29	29
El Salvador	0	—	—	69	—	1,915	1,915	—	16	16
Finland	0	—	0	7	—	171	171	—	1	1
France	8	931	0	138	4	12,699	12,699	—	106	106
Germany	3	332	2	145	3	793	793	—	7	7
Ghana	—	—	0	2	0	810	810	—	7	7
Gibraltar	—	—	—	—	—	8,834	8,834	—	74	74
Greece	—	1,560	—	1	—	1,579	1,579	—	13	13
Guatemala	0	504	1	85	0	6,020	6,020	—	50	50
Honduras	0	242	21	44	—	6,646	6,646	—	55	55
Hong Kong	2	—	8	5	0	18	18	—	0	0
India	4	6,075	2	296	0	6,748	6,748	—	56	56
Indonesia	0	1	10	3	—	129	129	—	1	1
Ireland	—	551	—	0	—	552	552	—	5	5
Israel	0	671	0	443	0	2,050	2,050	—	17	17
Italy	1	3,692	1	62	0	5,642	5,642	—	47	47
Jamaica	0	—	—	59	1	2,311	2,311	—	19	19
Japan	5	5,994	3	83	11	14,736	14,736	—	123	123
Korea, South	2	1,303	10	18	4	3,571	3,571	—	30	30
Lebanon	0	831	—	3	—	836	836	—	7	7
Mexico	144	3,821	786	1,429	50	61,675	61,675	—	514	514
Montenegro	—	—	—	—	—	—	—	—	—	—
Morocco	0	1,849	—	27	0	4,815	4,815	—	40	40
Mozambique	—	289	0	0	—	290	290	—	2	2
Netherlands	26	1,098	3	41	7	26,052	26,052	—	217	217
Netherlands Antilles	—	—	—	—	—	—	—	—	—	—
New Zealand	0	219	104	2	—	325	325	—	3	3
Nicaragua	—	—	—	22	—	24	24	—	0	0
Nigeria	—	91	2	173	—	4,115	4,115	—	34	34
Norway	1	317	1	1	—	934	934	—	8	8
Pakistan	1	—	0	1	0	2	2	—	0	0
Panama	0	166	213	130	0	18,297	18,297	—	152	152
Peru	0	160	0	258	0	6,951	6,951	—	58	58
Philippines	0	0	—	7	1	425	425	—	4	4
Portugal	0	393	—	1	—	832	832	—	7	7
Puerto Rico	0	—	1	45	0	216	216	—	2	2
Romania	—	—	0	0	—	0	0	—	0	0
Saudi Arabia	0	437	—	77	0	522	522	—	4	4
Serbia	—	—	—	—	—	—	—	—	—	—
Singapore	1	0	1	403	0	13,201	13,201	—	110	110
South Africa	1	213	1	99	—	351	351	—	3	3
Spain	1	3,113	0	9	0	5,026	5,026	—	42	42
Switzerland	0	—	0	1	—	1,265	1,416	1	11	12
Taiwan	11	0	3	18	1	1,139	1,139	—	9	9
Thailand	8	0	17	14	1	46	46	—	0	0
Trinidad and Tobago	0	0	0	80	0	83	83	—	1	1
Turkey	0	6,178	0	33	—	7,427	7,427	—	62	62
United Arab Emirates	0	1	1	137	0	1,306	1,306	—	11	11
United Kingdom	1	285	2	3	0	6,088	6,088	—	51	51
Venezuela	0	55	0	141	—	5,764	5,764	—	48	48
Other	5	2,223	220	242	10	15,934	15,933	—	133	133
Total	625	65,954	3,120	8,881	126	434,364	464,352	250	3,620	3,870

— = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,446	8	-4	52	-	-59	-59	-	62	62
Algeria	8	-	-	61	-	-	-	-	0	0
Angola	95	-	-	-	-	-	-	-	10	10
Ecuador	168	-	-4	-9	-	-17	-17	-	2	2
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	321	0	-	-	-	-	-	-	-	-
Kuwait	342	-	-	-	-	-	-	-	0	0
Libya	-	0	-	-	-	-	-	-	-	-
Nigeria	153	8	-	-	-	-32	-32	-	26	26
Qatar	-	-	-	-	-	-	-	-	0	0
Saudi Arabia	1,579	-	-	-	-	-	-	-	-	-
United Arab Emirates	-	0	-	-	-	0	0	-	0	0
Venezuela	781	0	-	-	-	-10	-10	-	23	23
Non-OPEC	3,833	-159	-401	504	-	-258	-258	110	343	453
Argentina	55	-	0	-	-	-13	-13	-	-	-
Aruba	-	-	-19	-	-	-	-	-	-	-
Australia	-	-	0	-	-	0	0	-	-	-
Bahamas	-	0	-1	-	-	-11	-11	-	-6	-6
Bahrain	-	-	-	-	-	-	-	-	0	0
Belgium	-	0	-3	44	-	5	5	-	14	14
Brazil	75	0	-37	-	-	4	4	-	2	2
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	0	0	-	-	-
Canada	2,506	-189	38	7	-	-3	-3	27	58	85
Chad	48	-	-	-	-	-	-	-	-	-
China	-	0	-19	-	-	0	0	-	0	0
Colombia	303	0	-	-	-	-16	-16	-	-4	-4
Denmark	-	-	-	2	-	-	-	-	0	0
Dominican Republic	-	0	-10	0	-	0	0	-	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	2	-	3	3	-	-	-
France	-	0	-23	16	-	3	3	-	13	13
Gabon	16	-	-	-	-	-	-	-	-	-
Germany	-	-	-	4	-	3	3	-	2	2
Guatemala	16	0	-	-	-	-13	-13	-	0	0
Honduras	-	0	-14	-	-	-7	-7	-	-	-
India	-	0	0	44	-	-	-	0	71	71
Indonesia	8	-	-	-	-	-	-	-	-	-
Italy	-	0	-	-	-	-	-	-	-	-
Japan	-	-	-57	-	-	0	0	-	0	0
Korea, South	-	0	-18	0	-	0	0	-	-	-
Latvia	-	0	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	690	10	-44	-20	-	-127	-127	0	-16	-16
Netherlands	-	-1	-7	8	-	20	20	38	31	69
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	35	0	-	24	-	7	7	-	7	7
Oman	-	0	-	-	-	-	-	-	0	0
Panama	-	0	-20	-	-	-25	-25	-	0	0
Portugal	-	-	-5	5	-	-	-	-	3	3
Puerto Rico	-	0	0	-	-	0	0	-	0	0
Russia	-	-	-	333	-	0	0	-	25	25
Spain	-	-	-26	-	-	-	-	-	57	57
Sweden	-	0	-	2	-	-	-	-	2	2
Trinidad and Tobago	-	0	-	-	-	0	0	-	-	-
United Kingdom	-	0	-39	34	-	3	3	47	68	115
Vietnam	10	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	0	-	-	-	-7	-7	-	-3	-3
Yemen	-	0	-	-	-	-	-	-	-	-
Other	71	21	-97	-1	-	-84	-84	-2	19	17
Total	7,279	-151	-405	556	-	-317	-317	110	405	515
Persian Gulf⁴	2,242	0	-	-	-	0	0	-	0	0

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-10	0	0	-	-	-	-20	-	-	-	-20
Algeria	-	-	-	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	-	-	-	-	-	-
Ecuador	-	-	-	-	-	-	-34	-	-	-	-34
Iran	-	0	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	0	-	-	-	0	-	-	-	0
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	-	-	-	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia	0	-	0	-	-	-	6	-	-	-	6
United Arab Emirates	-	-	0	-	-	-	-	-	-	-	-
Venezuela	-10	-	0	-	-	-	8	-	-	-	8
Non-OPEC	-27	-31	-38	-4	8	-	-862	-88	-17	0	-967
Argentina	-	-	0	-	-	-	-38	-	-	-	-38
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	0	-	-	-	-	0	-	-	0
Bahamas	-	-	-	-	-	-	0	-	-8	-	-9
Bahrain	-	-	-	-	-	-	-	-	-	-	-
Belgium	-	-	0	-	-	-	-10	-18	-	-	-28
Brazil	-	-	3	-	-	-	-34	-	-10	-	-45
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	-	-	-
Canada	-	0	-37	-3	-	-	54	1	24	0	80
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	-	-	-	-	-	-79	-	19	-	-60
Denmark	-	-	-	-	-	-	0	-	-	-	0
Dominican Republic	-	-	0	-	-	-	-12	-	-	-	-12
Equatorial Guinea	-	-	-	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-	-	-	-
Finland	-	-	-	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-124	-	-	-	-124
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	0	0	-	-	-	-	-	-	-	-
Guatemala	-	-	4	-	-	-	-6	-1	-14	-	-21
Honduras	-	-	-	-	-	-	-	-	-8	-	-8
India	-	-	0	-	-	-	12	-	-	-	12
Indonesia	-	-	-	-	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-10	-23	-	-	-33
Japan	-	-30	0	-	-	-	-	0	-	-	0
Korea, South	-	0	-2	-	-	-	-	-	-	-	-
Latvia	-	-	-	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-	-	-	-	-	-
Mexico	-17	0	0	0	-	-	-113	-9	1	-	-121
Netherlands	-	0	0	-	-	-	-116	-26	-	-	-142
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	0	-	-	-	0
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	-	-	0	-	-	-	-51	-	-10	-	-61
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	0	-	-	-	-	0	-	-	0
Russia	-	0	-	-	-	-	23	0	3	-	26
Spain	-	-	-	-	-	-	-3	-	-	-	-3
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	-	-	-	-	-	-	-	-	-
United Kingdom	-	0	0	-	-	-	-52	-	-	-	-52
Vietnam	-	0	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-10	-	-11	-	-21
Yemen	-	-	0	-	-	-	-	-	-	-	-
Other	-10	-1	-6	-1	8	-	-293	-12	-3	0	-307
Total	-37	-31	-38	-4	8	-	-882	-88	-17	0	-987
Persian Gulf⁴	0	0	0	-	-	-	6	-	-	-	6

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-3	-	-	51	-36	2	-	-
Algeria	-	-	-	-	-	-	-	-
Angola	-	-	-	-	-	13	-	-
Ecuador	-	-	-	0	-	-4	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-
Kuwait	-	-	-	-	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-3	-	-	-	-	-	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	0	-	-	22	0	-	-	-
United Arab Emirates	-	-	-	-	0	-	-	-
Venezuela	-	-	-	29	-36	-7	-	-
Non-OPEC	0	0	-	-20	-2	-155	16	7
Argentina	-	-	-	-1	-	-	-	4
Aruba	-	-	-	-	-	-	-	-
Australia	-	-	-	-	0	-	-	-
Bahamas	-	-	-	-1	0	0	-	-
Bahrain	-	-	-	-	-	-	-	-
Belgium	-	-	-	-	-	-	1	-
Brazil	-	-	-	-	1	-6	-8	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	0	0	-	-56	4	18	0	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	-	0	0	-	-
Colombia	-	-	-	-4	-22	12	-	-
Denmark	-	-	-	-	0	-	-	-
Dominican Republic	-	-	-	-1	-	-3	-	-
Equatorial Guinea	-	-	-	-	-	-	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	0	3	-	-
France	-	-	-	-	0	-	-	1
Gabon	-	-	-	-	-	-	-	-
Germany	-	-	-	-	0	-	-	-
Guatemala	-	-	-	-1	-	-1	-	-
Honduras	0	-	-	-1	0	-11	-	-
India	-	-	-	13	0	-	-	-
Indonesia	-	-	-	-	0	-	-	-
Italy	-	-	-	-	-	-	-	-
Japan	-	-	-	21	6	-	1	-
Korea, South	0	-	-	36	4	0	8	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	-	-	-	-	-	-2	-	-
Mexico	0	-	-	-3	0	-4	8	-
Netherlands	0	-	-	-26	-	-12	-	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-
Oman	-	-	-	-	-	0	-	-
Panama	0	-	-	-	0	-43	-	-
Portugal	-	-	-	-	-	-	-	-
Puerto Rico	0	-	-	-	0	0	-	-
Russia	-	-	-	-	0	21	-	-
Spain	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-
Trinidad and Tobago	0	-	-	-	0	11	-	-
United Kingdom	-	-	-	-	0	14	2	-
Vietnam	-	-	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-1	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	0	0	-	5	5	-152	4	0
Total	-4	0	-	31	-38	-153	16	7
Persian Gulf⁴	0	-	-	22	0	-	-	-

See footnotes at end of table.

Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	-5	11	-3	0	45	3,491
Algeria	-	-	0	0	-	61	69
Angola	-	-	-1	0	-	21	116
Ecuador	0	0	0	0	-	-67	101
Iran	-	-	-	-	-	0	0
Iraq	-	-	0	0	-	0	321
Kuwait	-	0	0	0	-	0	342
Libya	-	-	-	0	-	0	0
Nigeria	-	-3	0	-3	-	-7	146
Qatar	-	0	-	1	-	1	1
Saudi Arabia	0	0	-	0	-	28	1,606
United Arab Emirates	0	-	0	0	0	0	0
Venezuela	-	-2	12	0	-	8	789
Non-OPEC	0	-583	-7	-44	-1	-1,705	2,128
Argentina	0	-7	0	-2	0	-56	-2
Aruba	-	-	-	0	-	-19	-19
Australia	0	-7	0	-2	0	-8	-8
Bahamas	-	-	0	0	-	-28	-28
Bahrain	0	-	-	2	-	2	2
Belgium	0	-16	0	-4	0	12	12
Brazil	0	-51	-1	-8	0	-145	-70
Brunei	-	-	-	0	-	0	0
Cameroon	-	-	-	0	-	0	0
Canada	-1	-23	7	-1	0	-72	2,434
Chad	-	-	-	-	-	-	48
China	2	-121	0	-1	0	-140	-140
Colombia	0	0	0	-5	0	-100	203
Denmark	-	-	-	0	-	2	2
Dominican Republic	0	-6	-2	-1	0	-35	-35
Equatorial Guinea	-	-	0	0	-	0	0
Estonia	-	-	-	-	-	-	-
Finland	-	-	0	0	-	8	8
France	0	-1	-	-1	0	-116	-116
Gabon	-	-	0	0	-	0	16
Germany	0	0	0	-1	0	8	8
Guatemala	0	-	0	-1	0	-33	-17
Honduras	0	-8	-1	0	-	-51	-51
India	0	-56	0	0	0	83	83
Indonesia	0	-	0	1	-	9	9
Italy	0	-49	0	0	-	-82	-82
Japan	1	-39	0	-1	0	-99	-99
Korea, South	0	-26	0	8	0	9	9
Latvia	-	-	0	0	-	0	0
Lithuania	0	-	-	-	-	0	0
Malaysia	0	0	0	0	0	-2	-2
Mexico	-1	-39	-5	-11	-1	-392	298
Netherlands	-1	-10	0	0	0	-101	-101
Netherlands Antilles	-	-	-	-	-	-	-
Norway	0	-1	-	0	-	36	70
Oman	-	0	-	0	-	0	0
Panama	0	0	-2	0	-	-151	-151
Portugal	0	-	-	1	-	3	3
Puerto Rico	0	-	0	0	-	-1	-1
Russia	0	-	0	0	-	404	404
Spain	0	-19	-	0	-	9	9
Sweden	0	0	-	0	-	3	3
Trinidad and Tobago	0	0	0	-1	-	11	11
United Kingdom	0	-8	0	0	0	69	69
Vietnam	0	-	0	0	0	0	10
Virgin Islands, U.S.	-	-	-	0	-	-32	-32
Yemen	-	-	-	0	-	0	0
Other	0	-96	-3	-16	0	-702	-629
Total	0	-588	4	-47	-1	-1,661	5,618
Persian Gulf⁴	0	0	0	3	0	31	2,273

- = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2014
(Thousand Barrels per Day)

Country of Origin	Crude Oil ¹	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
OPEC	3,235	2	-17	72	-	-30	-30	0	39	39
Algeria	2	-	-	74	-	-	-	-	0	0
Angola	92	-	-	5	-	-	-	-	3	3
Ecuador	183	0	-8	-4	-	-11	-11	0	-4	-4
Iran	-	-	-	-	-	-	-	-	-	-
Iraq	287	0	-	-	-	-	-	-	-	-
Kuwait	378	-	-	-	-	-	-	-	0	0
Libya	-	0	-	-	-	-	-	-	-	-
Nigeria	85	2	0	3	-	-13	-13	-	20	20
Qatar	-	0	-	-	-	-	-	-	2	2
Saudi Arabia	1,479	-	-	0	-	-	-	0	-	0
United Arab Emirates	-	0	0	-	-	-4	-4	-	0	0
Venezuela	730	0	-10	-6	-	-3	-3	0	19	19
Non-OPEC	3,917	-153	-245	413	-	-356	-356	108	201	309
Argentina	30	0	0	-1	-	-14	-14	-	-	-
Aruba	-	-	-12	-	-	-1	-1	-	0	0
Australia	-	0	-5	-	-	0	0	-	0	0
Bahamas	-	0	-1	-	-	-15	-15	0	-4	-4
Bahrain	-	-	-	-	-	0	0	0	0	0
Belgium	-	0	-1	44	-	1	1	3	4	7
Brazil	98	0	-42	3	-	-9	-9	-	-5	-5
Brunei	-	-	-	-	-	-	-	-	-	-
Cameroon	-	0	-	3	-	0	0	-	-	-
Canada	2,485	-168	113	13	-	-12	-12	70	13	83
Chad	32	-	-	-	-	-	-	-	-	-
China	-	0	-14	-	-	0	0	0	0	0
Colombia	314	-8	-	8	-	-16	-16	-	0	0
Denmark	-	-	-	1	-	-	-	-	0	0
Dominican Republic	-	0	-22	0	-	-1	-1	0	0	0
Equatorial Guinea	3	0	1	-	-	-	-	-	-	-
Estonia	-	-	-	0	-	-	-	-	0	0
Finland	-	-	-	1	-	1	1	-	1	1
France	-	0	-11	9	-	1	1	3	15	18
Gabon	19	-	-	-	-	-	-	-	-	-
Germany	-	0	0	4	-	1	1	-	3	3
Guatemala	10	0	-7	-	-	-13	-13	-	0	0
Honduras	-	0	-15	-	-	-11	-11	-	-	-
India	-	0	0	21	-	0	0	0	39	39
Indonesia	19	-	-	-	-	0	0	-	-	-
Italy	-	0	-	6	-	-	-	-	4	4
Japan	-	0	-42	-	-	0	0	0	0	0
Korea, South	-	0	-4	-7	-	0	0	0	0	0
Latvia	-	0	-	-	-	0	0	-	-	-
Lithuania	-	-	-	-	-	-	-	-	1	1
Malaysia	-	-	-	-	-	-	-	-	0	0
Mexico	817	7	-65	-8	-	-170	-170	-19	-14	-33
Netherlands	2	-1	-31	14	-	5	5	22	13	35
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-
Norway	26	0	9	16	-	2	2	-	10	10
Oman	-	0	-	-	-	-	-	-	0	0
Panama	-	0	-12	-	-	-32	-32	-	-1	-1
Portugal	-	-	-4	1	-	-	-	-	14	14
Puerto Rico	-	0	0	-	-	0	0	0	0	0
Russia	-	2	0	247	-	0	0	-	10	10
Spain	-	-	-8	3	-	-	-	-	32	32
Sweden	-	0	0	1	-	-	-	-	1	1
Trinidad and Tobago	6	0	-	-	-	0	0	-	0	0
United Kingdom	9	0	-20	9	-	12	12	31	60	91
Vietnam	2	0	-	-	-	-	-	-	0	0
Virgin Islands, U.S.	-	0	-	-	-	-4	-4	-	-1	-1
Yemen	-	0	-	-	-	-	-	-	-	-
Other	45	15	-52	25	-	-81	-81	-2	6	4
Total	7,152	-151	-262	485	-	-386	-386	108	240	348
Persian Gulf⁴	2,144	0	0	0	-	-4	-4	0	2	2

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil ³				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol ²	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
OPEC	-11	0	-7	-	-	-	-27	-6	-2	0	-35
Algeria	-	-	-	-	-	-	-	-2	-	-	-2
Angola	-	-	0	-	-	-	-	-	-	-	-
Ecuador	-	0	-	-	-	-	-31	-7	-2	-	-39
Iran	-	0	-	-	-	-	-	-	-	-	-
Iraq	-	-	-	-	-	-	-	-	-	-	-
Kuwait	-	-	0	-	-	-	0	0	-	-	0
Libya	-	-	-	-	-	-	-	-	-	-	-
Nigeria	-	0	-1	-	-	-	-	-	0	-	0
Qatar	-	-	-	-	-	-	4	-	-	-	4
Saudi Arabia	0	-	0	-	-	-	2	0	-	-	2
United Arab Emirates	-	-	-5	-	-	-	0	0	-	0	0
Venezuela	-11	-	0	-	-	-	-3	2	-	-	-1
Non-OPEC	-19	-19	-50	2	8	-	-662	-74	0	26	-711
Argentina	-	0	0	-	-	-	-38	-5	-2	-	-46
Aruba	-	-	-	-	-	-	-	-	-	-	-
Australia	-	0	0	-	-	-	-	0	-	-	0
Bahamas	-	0	-	-	-	-	-2	0	-2	-	-4
Bahrain	-	-	0	-	-	-	-	-	-	-	-
Belgium	0	0	0	-	-	-	-5	-5	-	-	-10
Brazil	-	0	-9	-	-	-	-63	-7	-3	-	-73
Brunei	-	-	-	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-	0	-	0
Canada	-	0	-22	1	-	-	72	-7	38	0	103
Chad	-	-	-	-	-	-	-	-	-	-	-
China	0	0	0	-	-	-	0	0	-	-	0
Colombia	-	-	-1	-	-	-	-79	0	7	-	-72
Denmark	-	-	-	-	-	-	2	-	-	-	2
Dominican Republic	-	-	0	0	-	-	-4	-4	-	-	-8
Equatorial Guinea	-	-	-	-	-	-	-	-	0	-	0
Estonia	-	0	-	-	-	-	-	-	-	-	-
Finland	-	0	-1	-	-	-	-	-	-	-	-
France	-	0	-	-	-	-	-86	1	-	-	-85
Gabon	-	-	-	-	-	-	-	-	-	-	-
Germany	-	0	0	1	-	-	-3	0	-	-	-3
Guatemala	-	-	2	-	-	-	-7	0	-13	-	-20
Honduras	-	-	0	-	-	-	0	-	-14	-	-15
India	0	0	-2	-	-	-	18	0	-	-	18
Indonesia	-	0	-	1	-	-	-	-	-	-	-
Italy	-	-	0	-	-	-	-10	-4	-	-	-14
Japan	-	-18	0	-	-	-	-	0	-	-	0
Korea, South	-	0	-2	-	-	-	0	-1	-	-	-1
Latvia	-	-	-	-	-	-	-	-	-	2	2
Lithuania	-	-	-	-	-	-	3	-	-	-	3
Malaysia	-	0	-	-	-	-	0	-	-	-	0
Mexico	-17	-1	-2	0	-	-	-106	-12	3	-	-115
Netherlands	4	0	-1	-	-	-	-81	-6	-7	0	-93
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-	-
Norway	-	-	0	0	-	-	-5	-	-	-	-5
Oman	-	-	-	-	-	-	-	-	-	-	-
Panama	0	0	0	-	-	-	-18	-19	-11	-	-48
Portugal	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico	-	0	-1	-	-	-	-	0	0	-	0
Russia	-	0	0	-	-	-	33	7	15	23	78
Spain	-	0	-1	-1	-	-	-6	-	-	-	-6
Sweden	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	-	0	-	-	-	-	0	-	-	0
United Kingdom	-	0	0	-	-	-	-22	0	-	-	-22
Vietnam	-	0	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S.	-	-	-	-	-	-	-5	0	-5	-	-10
Yemen	-	-	0	-	-	-	-	-	-	-	-
Other	-6	0	-10	0	8	-	-250	-12	-6	1	-267
Total	-30	-19	-57	2	8	-	-689	-81	-2	26	-746
Persian Gulf⁴	0	0	-5	-	-	-	6	0	-	0	7

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
OPEC	-4	-	-	22	-11	8	1	0
Algeria	-	-	-	1	-	-	0	-
Angola	-	-	-	-	-	11	-	-
Ecuador	-	-	-	0	-	-1	-	-
Iran	-	-	-	-	-	-	-	-
Iraq	0	-	-	-	-	-	-	-
Kuwait	0	-	-	3	-	-	-	-
Libya	-	-	-	-	-	-	-	-
Nigeria	-4	-	-	-11	-	0	-	-
Qatar	-	-	-	-	-	-	-	-
Saudi Arabia	0	-	-	13	0	-	-	-
United Arab Emirates	0	-	-	-	0	0	-	-
Venezuela	-	-	-	17	-11	-2	0	0
Non-OPEC	-9	0	-	-64	-48	-226	13	5
Argentina	-	-	-	-3	-	-	1	2
Aruba	0	-	-	-2	-	-3	-	-
Australia	0	-	-	-	0	-	-	-
Bahamas	0	-	-	-2	0	-17	-	-
Bahrain	-	-	-	9	-	-	-	-
Belgium	-	-	-	-	-1	0	0	-
Brazil	-	-	-	-2	-6	-4	-5	-
Brunei	-	-	-	-	-	-	-	-
Cameroon	-	-	-	-	-	-	-	-
Canada	-9	0	-	-46	3	5	2	2
Chad	-	-	-	-	-	-	-	-
China	0	-	-	-	-4	0	-3	-
Colombia	0	-	-	-2	-26	20	-	-
Denmark	-	-	-	-	0	-	-	-
Dominican Republic	-	-	-	-4	0	-2	-	-
Equatorial Guinea	0	-	-	-	-	0	-	-
Estonia	-	-	-	-	-	-	-	-
Finland	-	-	-	-	0	1	0	-
France	-	-	-	-	0	0	0	1
Gabon	-	-	-	-	-	3	-	-
Germany	-	-	-	-	0	-	1	-
Guatemala	-	-	-	-2	0	-3	-	-
Honduras	0	-	-	-2	0	-11	-	-
India	-	-	-	11	0	-1	-	-
Indonesia	-	-	-	-	0	-1	-	-
Italy	-	-	-	-	0	-	-	-
Japan	-	-	-	5	-2	-5	1	-
Korea, South	0	-	-	22	-1	0	3	-
Latvia	-	-	-	-	-	-	-	-
Lithuania	-	-	-	-	-	-	-	-
Malaysia	0	-	-	-	-	-1	-	-
Mexico	0	-	-	-7	-5	8	7	-
Netherlands	0	-	-	-7	-1	-32	1	-
Netherlands Antilles	-	-	-	-	-	-	-	-
Norway	-	-	-	-	-	3	-	-
Oman	-	-	-	-	0	0	-	-
Panama	0	-	-	-12	0	-43	-	-
Portugal	-	-	-	-	-	-	-	-
Puerto Rico	0	-	-	-	0	0	-	-
Russia	-	-	-	-	0	11	0	-
Spain	-	-	-	-	-	-	-	-
Sweden	-	-	-	-	-	-	-	-
Trinidad and Tobago	0	-	-	-	0	11	-	-
United Kingdom	0	-	-	-	0	1	0	-
Vietnam	0	-	-	-	-	0	-	-
Virgin Islands, U.S.	-	-	-	-1	-	-	-	-
Yemen	-	-	-	-	-	-	-	-
Other	0	0	-	-19	-5	-166	5	0
Total	-13	0	-	-42	-59	-218	14	5
Persian Gulf⁴	0	-	-	25	0	0	-	-

See footnotes at end of table.

Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-April 2014
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
OPEC	0	-4	7	1	0	31	3,267
Algeria	0	-	0	0	-	73	75
Angola	-	-	-1	0	-	18	110
Ecuador	0	0	0	-1	0	-69	114
Iran	-	-	-	-	-	0	0
Iraq	-	0	0	0	-	0	287
Kuwait	0	1	0	0	-	4	382
Libya	-	0	-	0	-	0	0
Nigeria	-	-1	0	-1	-	-7	78
Qatar	-	-1	-	7	-	12	12
Saudi Arabia	0	-4	-	-1	0	11	1,490
United Arab Emirates	0	0	0	-1	0	-11	-11
Venezuela	0	0	8	-1	-	1	730
Non-OPEC	0	-539	-8	-46	-1	-1,742	2,175
Argentina	0	-1	0	-1	0	-63	-33
Aruba	-	-	-	0	-	-19	-19
Australia	0	-7	-3	-1	0	-17	-17
Bahamas	-	-	0	0	-	-42	-42
Bahrain	0	-	-	2	-	11	11
Belgium	0	-8	0	-6	0	27	27
Brazil	0	-41	0	-7	0	-198	-100
Brunei	-	-	-	0	-	0	0
Cameroon	-	-	-	0	-	2	2
Canada	-1	-19	9	-1	0	60	2,545
Chad	-	-	-	-	-	-	32
China	1	-94	0	-1	0	-115	-115
Colombia	0	0	0	-4	0	-100	214
Denmark	0	-1	0	0	-	2	2
Dominican Republic	0	-4	-1	-1	0	-43	-43
Equatorial Guinea	0	-	0	0	-	1	3
Estonia	-	-	-	0	-	0	0
Finland	0	-	0	0	-	2	2
France	0	-8	0	-1	0	-76	-76
Gabon	-	-	0	0	-	3	22
Germany	0	-3	0	-1	0	4	4
Guatemala	0	-4	0	-1	0	-49	-38
Honduras	0	-2	0	0	-	-55	-55
India	0	-51	0	-2	0	33	33
Indonesia	0	0	0	1	-	1	20
Italy	0	-31	0	0	0	-34	-34
Japan	0	-50	0	-1	0	-112	-112
Korea, South	0	-11	0	8	0	6	6
Latvia	0	-	0	0	0	2	2
Lithuania	0	-	-	0	-	3	3
Malaysia	0	0	0	0	0	-1	-1
Mexico	-1	-32	-7	-12	0	-451	366
Netherlands	0	-9	0	0	0	-117	-115
Netherlands Antilles	-	-	-	-	-	-	-
Norway	0	-3	0	0	-	32	58
Oman	-	0	-	0	-	0	0
Panama	0	-1	-2	-1	0	-152	-152
Portugal	0	-3	-	-	-	8	8
Puerto Rico	0	-	0	0	0	-2	-2
Russia	0	-	0	0	-	348	348
Spain	0	-26	0	0	0	-7	-7
Sweden	0	0	-	0	0	2	2
Trinidad and Tobago	0	0	0	-1	0	10	16
United Kingdom	0	-2	0	0	0	69	78
Vietnam	0	0	0	0	0	0	2
Virgin Islands, U.S.	-	-	-	0	-	-16	-16
Yemen	-	-	-	0	-	0	0
Other	1	-128	-4	-15	-1	-699	-654
Total	0	-544	-1	-45	-1	-1,710	5,442
Persian Gulf⁴	0	-4	0	7	0	27	2,171

- = No Data Reported.

¹ Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

² Exports include industrial alcohol.

³ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

⁴ Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2014
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	12,445	93,332	903,728	21,172	55,790	1,086,467
Refinery	9,866	12,357	46,652	2,507	24,669	96,051
Tank Farms and Pipelines (Includes Cushing, OK)	2,402	75,582	143,491	14,640	26,016	262,131
Cushing, Oklahoma	-	24,291	-	-	-	24,291
Leases	177	5,393	20,270	4,025	453	30,318
Strategic Petroleum Reserve ¹	-	-	693,315	-	-	693,315
Alaskan In Transit	-	-	-	-	4,652	4,652
Total Stocks, All Oils (excluding Crude Oil)²	129,946	160,772	296,415	19,529	87,080	693,742
Refinery	17,486	51,193	121,069	11,031	53,432	254,211
Bulk Terminal	84,505	74,182	125,180	4,708	28,511	317,086
Pipeline	27,770	34,269	46,763	3,634	4,869	117,305
Natural Gas Processing Plant	185	1,128	3,403	156	268	5,140
Pentanes Plus	67	7,785	6,303	259	61	14,475
Refinery	-	332	385	27	-	744
Bulk Terminal	18	1,591	4,475	5	18	6,107
Pipeline	-	5,704	1,053	177	-	6,934
Natural Gas Processing Plant	49	158	390	50	43	690
Liquefied Petroleum Gases	3,639	25,766	67,540	1,956	3,504	102,405
Refinery	720	2,895	6,046	328	1,616	11,605
Bulk Terminal	2,292	13,655	47,923	9	1,663	65,542
Pipeline	491	8,246	10,558	1,513	-	20,808
Natural Gas Processing Plant	136	970	3,013	106	225	4,450
Ethane/Ethylene	75	5,561	28,420	557	-	34,613
Refinery	-	-	114	-	-	114
Bulk Terminal	-	2,624	22,411	-	-	25,035
Ethylene	-	-	3,050	-	-	3,050
Pipeline	75	2,753	5,041	556	-	8,425
Natural Gas Processing Plant	-	184	854	1	-	1,039
Propane/Propylene	2,669	11,438	19,073	733	683	34,596
Refinery	265	874	1,250	45	163	2,597
Bulk Terminal	1,908	6,317	12,863	5	483	21,576
Nonfuel Use	-	-	3,202	-	-	3,202
Pipeline	416	3,791	3,767	616	-	8,590
Natural Gas Processing Plant	80	456	1,193	67	37	1,833
Normal Butane/Butylene	637	6,753	15,508	437	2,105	25,440
Refinery	281	1,489	3,554	198	812	6,334
Bulk Terminal	326	4,047	10,228	3	1,172	15,776
Refinery Grade Butane	7	2,147	3,745	-	22	5,921
Pipeline	-	1,023	1,068	205	-	2,296
Natural Gas Processing Plant	30	194	658	31	121	1,034
Isobutane/Isobutylene	258	2,014	4,539	229	716	7,756
Refinery	174	532	1,128	85	641	2,560
Bulk Terminal	58	667	2,421	1	8	3,155
Pipeline	-	679	682	136	-	1,497
Natural Gas Processing Plant	26	136	308	7	67	544
Other Hydrocarbons	-	47	-	-	-	47
Refinery	-	47	-	-	-	47
Oxygenates (excluding Fuel Ethanol)	-	-	899	-	-	899
Refinery	-	-	112	-	-	112
Bulk Terminal	-	-	787	-	-	787
Pipeline	-	-	-	-	-	-
MTBE	-	-	671	-	-	671
Refinery	-	-	112	-	-	112
Bulk Terminal ³	-	-	559	-	-	559
Pipeline	-	-	-	-	-	-
Other Oxygenates⁴	-	-	228	-	-	228
Refinery	-	-	-	-	-	-
Bulk Terminal	-	-	228	-	-	228
Pipeline	-	-	-	-	-	-
Renewable Fuels (including Fuel Ethanol)	7,285	6,810	4,107	342	2,576	21,120
Refinery	188	129	199	111	178	805
Bulk Terminal	7,097	6,681	3,907	231	2,398	20,314
Pipeline	-	-	1	-	-	1
Fuel Ethanol	6,249	5,993	2,809	328	1,977	17,356
Refinery	181	91	122	103	48	545
Bulk Terminal	6,068	5,902	2,686	225	1,929	16,810
Pipeline	-	-	1	-	-	1
Renewable Diesel Fuel	1,036	817	1,291	14	599	3,757
Refinery	7	38	77	8	130	260
Bulk Terminal	1,029	779	1,214	6	469	3,497
Pipeline	-	-	-	-	-	-
Other Renewable Fuels	-	-	7	-	-	7
Refinery	-	-	-	-	-	-
Bulk Terminal	-	-	7	-	-	7
Pipeline	-	-	-	-	-	-

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	4,366	15,523	49,133	3,882	21,504	94,408
Naphthas and Lighter	1,244	3,874	11,797	784	3,586	21,285
Refinery	1,180	3,865	11,119	784	3,520	20,468
Bulk Terminal	64	9	678	—	66	817
Kerosene and Light Gas Oils	417	3,061	7,832	558	3,876	15,744
Refinery	415	2,969	7,798	558	3,805	15,545
Bulk Terminal	2	92	34	—	71	199
Heavy Gas Oils	1,752	6,297	24,089	1,834	11,204	45,176
Refinery	1,752	6,176	19,765	1,834	11,158	40,685
Bulk Terminal	—	121	4,324	—	46	4,491
Residuum	953	2,291	5,415	706	2,838	12,203
Refinery	953	2,266	5,415	706	2,838	12,178
Bulk Terminal	—	25	—	—	—	25
Motor Gasoline Blending Components	48,653	41,823	65,550	3,962	25,231	185,219
Refinery	5,893	11,512	26,616	1,764	13,424	59,209
Bulk Terminal	32,958	20,926	21,974	1,315	9,588	86,761
Pipeline	9,802	9,385	16,960	883	2,219	39,249
Reformulated - RBOB	16,776	5,984	10,306	—	12,648	45,714
Refinery	1,603	834	1,934	—	5,220	9,591
Bulk Terminal	11,256	3,912	3,543	—	5,917	24,628
Pipeline	3,917	1,238	4,829	—	1,511	11,495
Conventional	31,877	35,839	55,244	3,962	12,583	139,505
Refinery	4,290	10,678	24,682	1,764	8,204	49,618
Bulk Terminal	21,702	17,014	18,431	1,315	3,671	62,133
Pipeline	5,885	8,147	12,131	883	708	27,754
CBOB	21,619	27,387	28,955	2,271	4,915	85,147
Refinery	847	4,535	9,955	339	940	16,616
Bulk Terminal	14,887	15,542	7,841	1,049	3,268	42,587
Pipeline	5,885	7,310	11,159	883	707	25,944
GTAB	381	—	—	—	—	381
Refinery	—	—	—	—	—	—
Bulk Terminal	381	—	—	—	—	381
Pipeline	—	—	—	—	—	—
Other	9,877	8,452	26,289	1,691	7,668	53,977
Refinery	3,443	6,143	14,727	1,425	7,264	33,002
Bulk Terminal	6,434	1,472	10,590	266	403	19,165
Pipeline	—	837	972	—	1	1,810
Aviation Gasoline Blending Components	—	—	8	—	—	8
Refinery	—	—	8	—	—	8
Bulk Terminal	—	—	—	—	—	—
Finished Motor Gasoline	6,292	8,657	10,215	2,322	3,224	30,710
Refinery	70	2,311	3,563	1,507	1,983	9,434
Bulk Terminal	2,288	4,201	4,059	486	1,104	12,138
Pipeline	3,934	2,145	2,593	329	137	9,138
Reformulated	28	—	—	—	15	43
Refinery	—	—	—	—	15	15
Bulk Terminal	28	—	—	—	—	28
Pipeline	—	—	—	—	—	—
Reformulated (Blended with Fuel Ethanol)	28	—	—	—	15	43
Refinery	—	—	—	—	15	15
Bulk Terminal	28	—	—	—	—	28
Pipeline	—	—	—	—	—	—
Reformulated (Other)	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional	6,264	8,657	10,215	2,322	3,209	30,667
Refinery	70	2,311	3,563	1,507	1,968	9,419
Bulk Terminal	2,260	4,201	4,059	486	1,104	12,110
Pipeline	3,934	2,145	2,593	329	137	9,138
Conventional (Blended with Fuel Ethanol)	21	48	88	53	—	210
Refinery	—	—	—	53	—	53
Bulk Terminal	21	48	88	—	—	157
Pipeline	—	—	—	—	—	—
Ed55 and Lower	21	48	88	53	—	210
Refinery	—	—	—	53	—	53
Bulk Terminal	21	48	88	—	—	157
Pipeline	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—
Refinery	—	—	—	—	—	—
Bulk Terminal	—	—	—	—	—	—
Pipeline	—	—	—	—	—	—
Conventional (Other)	6,243	8,609	10,127	2,269	3,209	30,457
Refinery	70	2,311	3,563	1,454	1,968	9,366
Bulk Terminal	2,239	4,153	3,971	486	1,104	11,953
Pipeline	3,934	2,145	2,593	329	137	9,138

See footnotes at end of table.

Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, April 2014
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Finished Aviation Gasoline	133	175	322	8	288	926
Refinery	—	81	269	8	204	562
Bulk Terminal	133	94	53	—	84	364
Pipeline	—	—	—	—	—	—
Kerosene-Type Jet Fuel	10,417	6,392	12,787	552	8,300	38,448
Refinery	341	1,935	5,325	315	3,518	11,434
Bulk Terminal	5,657	2,656	2,757	171	3,921	15,162
Pipeline	4,419	1,801	4,705	66	861	11,852
Kerosene	982	193	358	2	33	1,568
Refinery	126	80	243	2	11	462
Bulk Terminal	849	113	115	—	22	1,099
Pipeline	7	—	—	—	—	7
Distillate Fuel Oil²	33,618	28,382	38,149	3,835	12,843	116,827
Refinery	3,337	6,896	14,968	1,905	5,219	32,325
Bulk Terminal	21,164	14,564	12,293	1,264	5,972	55,257
Pipeline	9,117	6,922	10,888	666	1,652	29,245
15 ppm sulfur and Under	24,382	27,532	31,390	3,517	11,464	98,285
Refinery	2,131	6,335	12,193	1,608	4,206	26,473
Bulk Terminal	15,651	14,423	9,306	1,243	5,681	46,304
Pipeline	6,600	6,774	9,891	666	1,577	25,508
Greater than 15 ppm to 500 ppm sulfur	1,038	474	1,634	215	401	3,762
Refinery	134	190	901	194	291	1,710
Bulk Terminal	419	136	504	21	105	1,185
Pipeline	485	148	229	—	5	867
Greater than 500 ppm sulfur	8,198	376	5,125	103	978	14,780
Refinery	1,072	371	1,874	103	722	4,142
Bulk Terminal	5,094	5	2,483	—	186	7,768
Pipeline	2,032	—	768	—	70	2,870
Residual Fuel Oil⁵	7,229	1,918	21,941	183	4,911	36,182
Refinery	596	1,271	4,447	183	2,714	9,211
Bulk Terminal	6,633	647	17,494	—	2,197	26,971
Pipeline	—	—	—	—	—	—
Less than 0.31% Sulfur	770	141	1,174	18	514	2,617
Refinery	82	—	213	18	162	475
Bulk Terminal	688	141	961	—	352	2,142
0.31% to 1.00% Sulfur	1,221	396	4,094	34	991	6,736
Refinery	84	144	423	34	811	1,496
Bulk Terminal	1,137	252	3,671	—	180	5,240
Greater than 1.00% Percent Sulfur	5,238	1,381	16,673	131	3,406	26,829
Refinery	430	1,127	3,811	131	1,741	7,240
Bulk Terminal	4,808	254	12,862	—	1,665	19,589
Petrochemical Feedstocks	217	705	3,282	—	2	4,206
Refinery	217	705	3,282	—	2	4,206
Naphtha for Petrochemical Feedstock Use	217	564	1,948	—	2	2,731
Other Oils for Petrochemical Feedstock Use	—	141	1,334	—	—	1,475
Special Naphthas	22	82	1,155	—	33	1,292
Refinery	9	37	874	—	33	953
Bulk Terminal	13	45	281	—	—	339
Lubricants	1,060	600	6,141	—	1,074	8,875
Refinery	578	234	4,311	—	805	5,928
Bulk Terminal	482	366	1,830	—	269	2,947
Waxes	132	51	340	—	—	523
Refinery	132	51	340	—	—	523
Petroleum Coke	—	3,077	3,661	28	1,672	8,438
Refinery	—	3,077	3,661	28	1,672	8,438
Asphalt and Road Oil	5,808	12,635	4,260	2,182	1,747	26,632
Refinery	953	4,239	2,064	955	658	8,869
Bulk Terminal	4,855	8,396	2,196	1,227	1,089	17,763
Miscellaneous Products	26	151	264	16	77	534
Refinery	26	85	259	16	74	460
Bulk Terminal	—	—	—	—	3	3
Pipeline	—	66	5	—	—	71
Total Stocks, All Oils	142,391	254,104	1,200,143	40,701	142,870	1,780,209

— = No Data Reported.

¹ Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

² Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

³ Includes stocks held by merchant producers.

⁴ Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

⁵ Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2014
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
PAD District 1	28	2,330	2,358	12,859	25,992	38,851	975
Connecticut	—	—	—	842	—	842	167
Delaware	—	—	—	688	635	1,323	109
District of Columbia	—	—	—	—	—	—	—
Florida	—	600	600	—	5,215	5,215	—
Georgia	—	160	160	59	2,001	2,060	—
Maine	—	134	134	—	376	376	56
Maryland	—	—	—	983	53	1,036	34
Massachusetts	7	—	7	1,348	—	1,348	17
New Hampshire	—	—	—	—	—	—	19
New Jersey	—	162	162	5,115	8,560	13,675	17
New York	21	505	526	651	1,484	2,135	238
North Carolina	—	273	273	—	1,834	1,834	193
Pennsylvania	—	50	50	1,469	3,676	5,145	79
Rhode Island	—	—	—	644	—	644	—
South Carolina	—	270	270	—	884	884	25
Vermont	—	21	21	—	—	—	2
Virginia	—	133	133	1,060	1,163	2,223	19
West Virginia	—	22	22	—	111	111	—
PAD District 2	—	6,512	6,512	4,746	27,692	32,438	193
Illinois	—	549	549	2,492	3,656	6,148	81
Indiana	—	715	715	930	3,091	4,021	—
Iowa	—	261	261	—	1,786	1,786	—
Kansas	—	607	607	—	3,199	3,199	9
Kentucky	—	195	195	364	953	1,317	8
Michigan	—	921	921	48	1,557	1,605	—
Minnesota	—	420	420	23	2,703	2,726	—
Missouri	—	126	126	254	447	701	—
Nebraska	—	90	90	—	888	888	—
North Dakota	—	402	402	—	536	536	—
Ohio	—	942	942	15	3,151	3,166	65
Oklahoma	—	642	642	—	2,073	2,073	3
South Dakota	—	41	41	—	415	415	—
Tennessee	—	221	221	—	1,498	1,498	27
Wisconsin	—	380	380	620	1,739	2,359	—
PAD District 3	—	7,622	7,622	5,477	43,113	48,590	358
Alabama	—	196	196	—	1,019	1,019	7
Arkansas	—	375	375	17	600	617	—
Louisiana	—	1,668	1,668	174	10,533	10,707	95
Mississippi	—	1,053	1,053	—	1,634	1,634	—
New Mexico	—	65	65	—	549	549	—
Texas	—	4,265	4,265	5,286	28,778	34,064	256
PAD District 4	—	1,993	1,993	—	3,079	3,079	2
Colorado	—	407	407	—	925	925	—
Idaho	—	160	160	—	132	132	—
Montana	—	719	719	—	676	676	—
Utah	—	299	299	—	800	800	2
Wyoming	—	408	408	—	546	546	—
PAD District 5	15	3,072	3,087	11,137	11,875	23,012	33
Alaska	—	879	879	—	—	—	22
Arizona	—	55	55	548	259	807	—
California	15	569	584	10,321	6,618	16,939	11
Hawaii	—	9	9	—	922	922	—
Nevada	—	217	217	12	237	249	—
Oregon	—	40	40	—	1,166	1,166	—
Washington	—	1,303	1,303	256	2,673	2,929	—
U.S. Total	43	21,529	21,572	34,219	111,751	145,970	1,561

See footnotes at end of table.

Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 2014
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil ¹				Residual Fuel Oil	Propane/ Propylene
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
PAD District 1	17,782	553	6,166	24,501	7,229	2,253
Connecticut	338	3	522	863	22	—
Delaware	542	27	67	636	9	21
District of Columbia	—	—	—	—	—	—
Florida	1,710	128	31	1,869	1,100	38
Georgia	1,433	5	—	1,438	244	9
Maine	323	6	397	726	218	—
Maryland	495	1	384	880	237	—
Massachusetts	369	1	729	1,099	130	—
New Hampshire	59	—	118	177	21	375
New Jersey	4,047	11	1,616	5,674	3,324	221
New York	2,109	100	156	2,365	1,052	167
North Carolina	1,227	31	14	1,272	—	439
Pennsylvania	2,379	84	1,512	3,975	400	584
Rhode Island	246	—	403	649	47	9
South Carolina	815	—	—	815	197	320
Vermont	13	—	2	15	—	—
Virginia	1,515	133	215	1,863	228	5
West Virginia	162	23	—	185	—	65
PAD District 2	20,758	326	376	21,460	1,918	7,647
Illinois	3,119	—	—	3,119	386	512
Indiana	3,012	—	60	3,072	193	379
Iowa	1,567	38	—	1,605	64	356
Kansas	1,867	—	60	1,927	20	4,797
Kentucky	845	38	1	884	159	205
Michigan	1,304	—	—	1,304	256	448
Minnesota	1,611	5	23	1,639	271	130
Missouri	355	12	5	372	65	120
Nebraska	649	—	—	649	—	186
North Dakota	802	51	—	853	36	79
Ohio	1,618	15	55	1,688	192	311
Oklahoma	1,302	46	92	1,440	55	86
South Dakota	405	—	—	405	—	16
Tennessee	1,169	25	—	1,194	148	1
Wisconsin	1,133	96	80	1,309	73	21
PAD District 3	21,499	1,405	4,357	27,261	21,941	15,306
Alabama	728	23	42	793	460	16
Arkansas	604	—	49	653	—	35
Louisiana	3,878	783	1,209	5,870	9,181	1,658
Mississippi	1,141	467	79	1,687	32	646
New Mexico	300	—	119	419	70	6
Texas	14,848	132	2,859	17,839	12,198	12,945
PAD District 4	2,851	215	103	3,169	183	117
Colorado	557	—	—	557	34	29
Idaho	230	—	—	230	—	—
Montana	1,167	119	—	1,286	76	28
Utah	390	40	103	533	30	17
Wyoming	507	56	—	563	43	43
PAD District 5	9,887	396	908	11,191	4,911	683
Alaska	956	6	162	1,124	130	2
Arizona	527	3	—	530	—	238
California	5,278	299	422	5,999	2,851	337
Hawaii	177	—	317	494	1,025	80
Nevada	237	—	7	244	—	1
Oregon	1,027	—	—	1,027	144	—
Washington	1,685	88	—	1,773	761	25
U.S. Total	72,777	2,895	11,910	87,582	36,182	26,006

— = No Data Reported.

¹ Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	428	870	0	482	22,922	2,963	0	1,499	27,264
Petroleum Products	11,126	0	0	2,311	12,247	3,215	0	96,520	22,831
Pentanes Plus	0	0	-	-	437	53	-	-	3,523
Liquefied Petroleum Gases	1,365	0	-	825	6,355	783	-	1,375	2,350
Unfinished Oils	0	0	-	-	1,823	-	-	-	114
Motor Gasoline Blending Components	5,866	0	0	631	736	1,133	0	44,381	9,235
Reformulated - RBOB	0	0	0	93	25	-	0	7,297	3,456
Conventional	5,866	0	0	538	711	1,133	0	37,084	5,779
CBOB	5,800	0	0	538	669	1,133	0	37,084	4,527
GTAB	-	-	-	-	-	-	-	-	-
Other	66	0	-	0	42	-	-	0	1,252
Renewable Fuels	0	0	-	40	603	-	-	234	29
Fuel Ethanol	0	0	-	40	603	-	-	222	0
Renewable Diesel Fuel	0	0	-	0	0	-	-	12	29
Other Renewable Fuels	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline	680	0	0	162	110	143	0	11,482	891
Reformulated	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	680	0	0	162	110	143	0	11,482	891
Conventional Blended with Fuel Ethanol	0	0	-	-	25	-	-	-	0
Ed55 and Lower	0	0	-	-	25	-	-	-	0
Greater than Ed55	-	-	-	-	-	-	-	-	-
Conventional Other	680	0	0	162	85	143	0	11,482	891
Finished Aviation Gasoline	0	0	-	0	0	-	-	132	78
Kerosene-Type Jet Fuel	171	0	0	77	18	562	0	13,790	1,710
Kerosene	0	0	-	-	0	-	-	-	364
Distillate Fuel Oil	3,044	0	0	567	608	541	0	24,317	4,143
15 ppm sulfur and under	2,987	0	0	567	608	541	0	21,567	4,068
Greater than 15 ppm to 500 ppm sulfur	57	0	-	0	0	-	-	115	2
Greater than 500 ppm sulfur	0	0	-	0	0	-	-	2,635	73
Residual Fuel Oil	0	0	-	9	1,308	-	-	0	0
Petrochemical Feedstocks	0	0	-	-	70	-	-	-	0
Naphtha for Petrochemical Feedstock Use	0	0	-	-	70	-	-	-	0
Other Oils for Petrochemical Feedstock Use	-	-	-	-	-	-	-	-	-
Special Naphthas	0	0	-	-	0	-	-	-	19
Lubricants	0	0	0	0	0	-	0	559	298
Waxes	-	-	-	-	-	-	-	-	-
Asphalt and Road Oil	0	0	-	0	179	-	-	250	77
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	11,554	870	0	2,793	35,169	6,178	0	98,019	50,095

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	7,314	508	0	0	0	0	0
Petroleum Products	0	4,774	3,833	6,493	1,304	121	0	213	0
Pentanes Plus	0	—	390	856	—	—	0	0	0
Liquefied Petroleum Gases	0	—	2,687	5,637	—	0	0	0	0
Unfinished Oils	—	—	0	0	—	—	0	0	—
Motor Gasoline Blending Components	0	3,654	150	0	923	0	0	0	0
Reformulated - RBOB	—	2,245	0	0	0	0	0	0	—
Conventional	0	1,409	150	0	923	0	0	0	0
CBOB	0	1,409	150	0	923	0	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	—	—	0	0	—	0	0	0	—
Renewable Fuels	—	—	0	0	—	0	0	0	—
Fuel Ethanol	—	—	0	0	—	0	0	0	—
Renewable Diesel Fuel	—	—	0	0	—	0	0	0	—
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	0	0	320	0	273	0	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	0	0	320	0	273	0	0	0	0
Conventional Blended with Fuel Ethanol	—	—	0	0	—	—	0	0	—
Ed55 and Lower	—	—	0	0	—	—	0	0	—
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	0	0	320	0	273	0	0	0	0
Finished Aviation Gasoline	—	—	0	0	—	0	0	0	—
Kerosene-Type Jet Fuel	0	319	0	0	0	0	0	0	0
Kerosene	—	—	0	0	—	—	0	0	—
Distillate Fuel Oil	0	801	286	0	108	0	0	0	0
15 ppm sulfur and under	0	801	286	0	108	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	0	0	—	0	0	0	—
Greater than 500 ppm sulfur	—	—	0	0	—	0	0	0	—
Residual Fuel Oil	—	—	0	0	—	0	0	0	—
Petrochemical Feedstocks	—	—	0	0	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use	—	—	0	0	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	0	0	—	—	0	0	—
Lubricants	—	0	0	0	0	121	0	213	—
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	—	—	0	0	—	0	0	0	—
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	0	4,774	11,147	7,001	1,304	121	0	213	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2014
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
Crude Oil	262	395	173	19,514	2,963	250	27,264	0	-
Petroleum Products	11,060	0	1,349	8,197	3,215	80,449	20,319	0	4,774
Pentanes Plus	0	0	-	437	53	-	3,523	0	-
Liquefied Petroleum Gases	1,365	0	825	6,355	783	1,375	2,350	0	-
Motor Gasoline Blending Components	5,800	0	91	694	1,133	35,622	8,527	0	3,654
Reformulated - RBOB	0	0	0	25	-	7,297	3,356	-	2,245
Conventional	5,800	0	91	669	1,133	28,325	5,171	0	1,409
CBOB	5,800	0	91	669	1,133	28,325	4,501	0	1,409
GTAB	-	-	-	-	-	-	-	-	-
Other	0	0	-	0	-	-	670	-	-
Renewable Fuels	-	-	-	-	-	-	-	-	-
Fuel Ethanol	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel	-	-	-	-	-	-	-	-	-
Other Renewable Fuels	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline	680	0	139	85	143	8,317	312	0	0
Reformulated	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	680	0	139	85	143	8,317	312	0	0
Conventional Blended with Fuel Ethanol	-	-	-	-	-	-	-	-	-
Ed55 and Lower	-	-	-	-	-	-	-	-	-
Greater than Ed55	-	-	-	-	-	-	-	-	-
Conventional Other	680	0	139	85	143	8,317	312	0	0
Finished Aviation Gasoline	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel	171	0	77	18	562	13,076	1,710	0	319
Kerosene	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil	3,044	0	217	608	541	22,059	3,897	0	801
15 ppm sulfur and under	2,987	0	217	608	541	19,309	3,895	0	801
Greater than 15 ppm to 500 ppm sulfur	57	0	0	0	-	115	2	-	-
Greater than 500 ppm sulfur	-	0	0	0	-	2,635	-	-	-
Residual Fuel Oil	-	-	-	-	-	-	-	-	-
Miscellaneous Products	-	-	-	-	-	-	-	-	-
Total	11,322	395	1,522	27,711	6,178	80,699	47,583	0	4,774

See footnotes at end of table.

Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 2014
(Thousand Barrels) — Continued

Commodity	From 4 to			From 5 to	
	2	3	5	3	4
Crude Oil	7,314	508	—	0	0
Petroleum Products	3,833	6,493	1,304	0	0
Pentanes Plus	390	856	—	0	0
Liquefied Petroleum Gases	2,687	5,637	—	0	0
Motor Gasoline Blending Components	150	0	923	0	0
Reformulated - RBOB	0	0	0	0	—
Conventional	150	0	923	0	0
CBOB	150	0	923	0	0
GTAB	—	—	—	—	—
Other	0	0	—	0	—
Renewable Fuels	—	—	—	—	—
Fuel Ethanol	—	—	—	—	—
Renewable Diesel Fuel	—	—	—	—	—
Other Renewable Fuels	—	—	—	—	—
Finished Motor Gasoline	320	0	273	0	0
Reformulated	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—
Reformulated Other	—	—	—	—	—
Conventional	320	0	273	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—
Greater than Ed55	—	—	—	—	—
Conventional Other	320	0	273	0	0
Finished Aviation Gasoline	—	—	—	—	—
Kerosene-Type Jet Fuel	0	0	0	0	0
Kerosene	—	—	—	—	—
Distillate Fuel Oil	286	0	108	0	0
15 ppm sulfur and under	286	0	108	0	0
Greater than 15 ppm to 500 ppm sulfur	0	0	—	0	—
Greater than 500 ppm sulfur	—	0	—	0	—
Residual Fuel Oil	—	—	—	—	—
Miscellaneous Products	—	—	—	—	—
Total	11,147	7,001	1,304	0	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
Crude Oil	166	475	-	309	3,408	-
Petroleum Products	66	0	0	962	4,050	0
Liquefied Petroleum Gases	-	-	-	-	-	-
Unfinished Oils	0	0	-	-	1,823	-
Motor Gasoline Blending Components	66	0	-	540	42	-
Reformulated - RBOB	0	0	-	93	0	-
Conventional	66	0	-	447	42	-
CBOB	0	0	-	447	0	-
GTAB	-	-	-	-	-	-
Other	66	0	-	0	42	-
Renewable Fuels	0	0	-	40	603	-
Fuel Ethanol	0	0	-	40	603	-
Renewable Diesel Fuel	0	0	-	0	0	-
Other Renewable Fuels	-	-	-	-	-	-
Finished Motor Gasoline	0	0	-	23	25	-
Reformulated	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol	-	-	-	-	-	-
Reformulated Other	-	-	-	-	-	-
Conventional	0	0	-	23	25	-
Conventional Blended with Fuel Ethanol	0	0	-	-	25	-
Ed55 and Lower	0	0	-	-	25	-
Greater than Ed55	-	-	-	-	-	-
Conventional Other	0	0	-	23	0	-
Finished Aviation Gasoline	0	0	-	0	0	-
Kerosene-Type Jet Fuel	-	0	-	0	0	-
Kerosene	0	0	-	-	0	-
Distillate Fuel Oil	0	0	-	350	0	-
15 ppm sulfur and under	0	0	-	350	0	-
Greater than 15 ppm to 500 ppm sulfur	-	-	-	-	-	-
Greater than 500 ppm sulfur	0	0	-	-	0	-
Residual Fuel Oil	0	0	-	9	1,308	-
Less than 0.31 percent sulfur	-	-	-	-	-	-
0.31 to 1.00 percent sulfur	-	-	-	-	-	-
Greater than 1.00 percent sulfur	0	0	-	9	1,308	-
Petrochemical Feedstocks	0	0	-	-	70	-
Naphtha for Petrochemical Feedstock Use	0	0	-	-	70	-
Other Oils for Petrochemical Feedstock Use	-	-	-	-	-	-
Special Naphthas	0	0	-	-	0	-
Lubricants	0	0	0	0	0	0
Waxes	-	-	-	-	-	-
Asphalt and Road Oil	0	0	-	0	179	-
Miscellaneous Products	-	-	-	-	-	-
Total	232	475	0	1,271	7,458	0

See footnotes at end of table.

Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	1,249	—	1,249	—	0	—	0	0	0
Petroleum Products	16,071	—	357	15,714	2,512	0	121	0	213
Liquefied Petroleum Gases	—	—	—	—	—	—	—	—	—
Unfinished Oils	—	—	—	—	114	—	—	0	0
Motor Gasoline Blending Components	8,759	—	—	8,759	708	—	0	0	0
Reformulated - RBOB	0	—	—	—	100	—	0	0	0
Conventional	8,759	—	—	8,759	608	—	0	0	0
CBOB	8,759	—	—	8,759	26	—	0	0	0
GTAB	—	—	—	—	—	—	—	—	—
Other	0	—	—	—	582	—	0	0	0
Renewable Fuels	234	—	—	234	29	—	0	0	0
Fuel Ethanol	222	—	—	222	0	—	0	0	0
Renewable Diesel Fuel	12	—	—	12	29	—	0	0	0
Other Renewable Fuels	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline	3,165	—	—	3,165	579	—	0	0	0
Reformulated	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—	—	—
Conventional	3,165	—	—	3,165	579	—	0	0	0
Conventional Blended with Fuel Ethanol	—	—	—	—	0	—	—	0	0
Ed55 and Lower	—	—	—	—	0	—	—	0	0
Greater than Ed55	—	—	—	—	—	—	—	—	—
Conventional Other	3,165	—	—	3,165	579	—	0	0	0
Finished Aviation Gasoline	132	—	17	115	78	—	0	0	0
Kerosene-Type Jet Fuel	714	—	—	714	—	—	0	—	0
Kerosene	—	—	—	—	364	—	—	0	0
Distillate Fuel Oil	2,258	—	—	2,258	246	—	0	0	0
15 ppm sulfur and under	2,258	—	—	2,258	173	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur	—	—	—	—	73	—	—	0	0
Residual Fuel Oil	0	—	—	—	0	—	0	0	0
Less than 0.31 percent sulfur	—	—	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur	—	—	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur	0	—	—	—	0	—	0	0	0
Petrochemical Feedstocks	—	—	—	—	0	—	—	0	0
Naphtha for Petrochemical Feedstock Use	—	—	—	—	0	—	—	0	0
Other Oils for Petrochemical Feedstock Use	—	—	—	—	—	—	—	—	—
Special Naphthas	—	—	—	—	19	—	—	0	0
Lubricants	559	—	340	219	298	0	121	0	213
Waxes	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil	250	—	—	250	77	—	0	0	0
Miscellaneous Products	—	—	—	—	—	—	—	—	—
Total	17,320	—	1,606	15,714	2,512	0	121	0	213

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,981	1,298	683	35,006	26,367	8,639	24,300	28,763	-4,463
Petroleum Products	98,952	11,126	97,231	37,790	17,773	1,776	18,953	124,125	-101,221
Pentanes Plus	0	0	-	3,913	490	3,423	1,293	3,523	-2,230
Liquefied Petroleum Gases	2,200	1,365	835	6,402	7,963	-1,561	11,992	3,725	8,267
Ethane/Ethylene	0	1,365	-1,365	2,593	3,551	-958	6,196	648	5,548
Propane/Propylene	2,200	0	2,200	2,505	2,861	-356	3,402	2,583	819
Normal Butane/Butylene	0	0	-	870	1,123	-253	1,543	333	1,210
Isobutane/Isobutylene	0	0	-	434	428	6	851	161	690
Unfinished Oils	0	0	-	114	1,823	-1,709	1,823	114	1,709
Motor Gasoline Blending Components	45,012	5,866	39,146	15,251	2,500	12,751	736	57,270	-56,534
Reformulated - RBOB	7,390	0	7,390	3,456	118	3,338	25	12,998	-12,973
Conventional	37,622	5,866	31,756	11,795	2,382	9,413	711	44,272	-43,561
CBOB	37,622	5,800	31,822	10,477	2,340	8,137	669	43,020	-42,351
GTAB	0	0	-	-	-	-	-	-	-
Other	0	66	-66	1,318	42	1,276	42	1,252	-1,210
Renewable Fuels	274	0	9,679	29	643	-18,855	603	263	4,291
Fuel Ethanol	262	0	9,548	0	643	-18,222	603	222	4,201
Renewable Diesel Fuel	12	0	132	29	0	-633	0	41	90
Other Renewable Fuels	-	-	-	-	-	-	0	0	-
Finished Motor Gasoline	11,644	680	10,964	1,891	415	1,476	110	12,373	-12,263
Reformulated	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol	0	0	-	0	0	-	0	0	-
Reformulated Other	-	-	-	-	-	-	-	-	-
Conventional	11,644	680	10,964	1,891	415	1,476	110	12,373	-12,263
Conventional Blended with Fuel Ethanol	0	0	-	0	25	-25	25	0	25
Ed55 and Lower	0	0	-	0	25	-25	25	0	25
Greater than Ed55	0	0	-	0	0	-	0	0	-
Conventional Other	11,644	680	10,964	1,891	390	1,501	85	12,373	-12,288
Finished Aviation Gasoline	132	0	132	78	0	78	0	210	-210
Kerosene-Type Jet Fuel	13,867	171	13,696	1,881	657	1,224	18	15,819	-15,801
Kerosene	0	0	-	364	0	364	0	364	-364
Distillate Fuel Oil	24,884	3,044	21,840	7,473	1,716	5,757	608	29,261	-28,653
15 ppm sulfur and under	22,134	2,987	19,147	7,341	1,716	5,625	608	26,436	-25,828
Greater than 15 ppm to 500 ppm sulfur	115	57	58	59	0	59	0	117	-117
Greater than 500 ppm sulfur	2,635	0	2,635	73	0	73	0	2,708	-2,708
Residual Fuel Oil	9	0	9	0	1,317	-1,317	1,308	0	1,308
Petrochemical Feedstocks	0	0	-	0	70	-70	70	0	70
Naphtha for Petrochemical Feedstock Use	0	0	-	0	70	-70	70	0	70
Other Oils for Petrochemical Feedstock Use	0	0	-	0	0	-	0	0	-
Special Naphthas	0	0	-	19	0	19	0	19	-19
Lubricants	680	0	680	298	0	298	213	857	-644
Waxes	0	0	-	0	0	-	0	0	-
Asphalt and Road Oil	250	0	250	77	179	-102	179	327	-148
Miscellaneous Products	0	0	-	0	0	-	0	0	-
Total	100,933	12,424	97,914	72,796	44,140	10,415	43,253	152,888	-105,684

See footnotes at end of table.

Table 60. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 2014
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	2,963	7,822	-4,859	0	0	-
Petroleum Products	3,215	11,630	-7,947	6,078	334	10,161
Pentanes Plus	53	1,246	-1,193	0	0	-
Liquefied Petroleum Gases	783	8,324	-7,541	0	0	-
Ethane/Ethylene	7	3,232	-3,225	0	0	-
Propane/Propylene	513	3,176	-2,663	0	0	-
Normal Butane/Butylene	192	1,149	-957	0	0	-
Isobutane/Isobutylene	71	767	-696	0	0	-
Unfinished Oils	0	0	-	0	0	-
Motor Gasoline Blending Components	1,133	1,073	60	4,577	0	4,577
Reformulated - RBOB	-	-	-	2,245	0	2,245
Conventional	1,133	1,073	60	2,332	0	2,332
CBOB	1,133	1,073	60	2,332	0	2,332
GTAB	-	-	-	-	-	-
Other	0	0	-	0	0	-
Renewable Fuels	0	0	468	0	0	4,417
Fuel Ethanol	0	0	402	0	0	4,071
Renewable Diesel Fuel	0	0	66	0	0	346
Other Renewable Fuels	-	-	-	-	-	-
Finished Motor Gasoline	143	593	-450	273	0	273
Reformulated	-	-	-	0	0	-
Reformulated Blended with Fuel Ethanol	-	-	-	0	0	-
Reformulated Other	-	-	-	-	-	-
Conventional	143	593	-450	273	0	273
Conventional Blended with Fuel Ethanol	0	0	-	0	0	-
Ed55 and Lower	0	0	-	0	0	-
Greater than Ed55	0	0	-	0	0	-
Conventional Other	143	593	-450	273	0	273
Finished Aviation Gasoline	0	0	-	0	0	-
Kerosene-Type Jet Fuel	562	0	562	319	0	319
Kerosene	0	0	-	0	0	-
Distillate Fuel Oil	541	394	147	909	0	909
15 ppm sulfur and under	541	394	147	909	0	909
Greater than 15 ppm to 500 ppm sulfur	0	0	-	0	0	-
Greater than 500 ppm sulfur	0	0	-	0	0	-
Residual Fuel Oil	0	0	-	0	0	-
Petrochemical Feedstocks	-	-	-	0	0	-
Naphtha for Petrochemical Feedstock Use	-	-	-	0	0	-
Other Oils for Petrochemical Feedstock Use	-	-	-	-	-	-
Special Naphthas	-	-	-	0	0	-
Lubricants	0	0	-	0	334	-334
Waxes	0	0	-	0	0	-
Asphalt and Road Oil	0	0	-	0	0	-
Miscellaneous Products	0	0	-	0	0	-
Total	6,178	19,452	-12,806	6,078	334	10,161

- = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report."

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

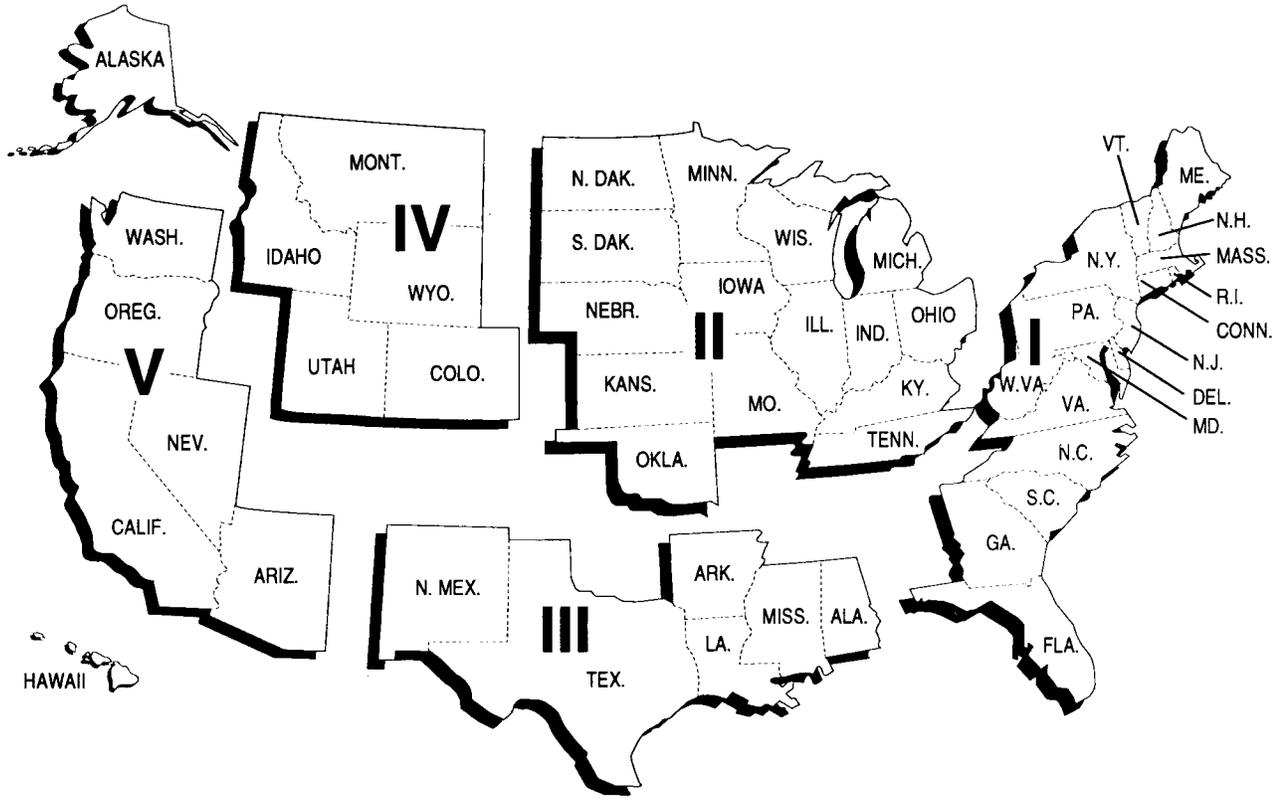
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

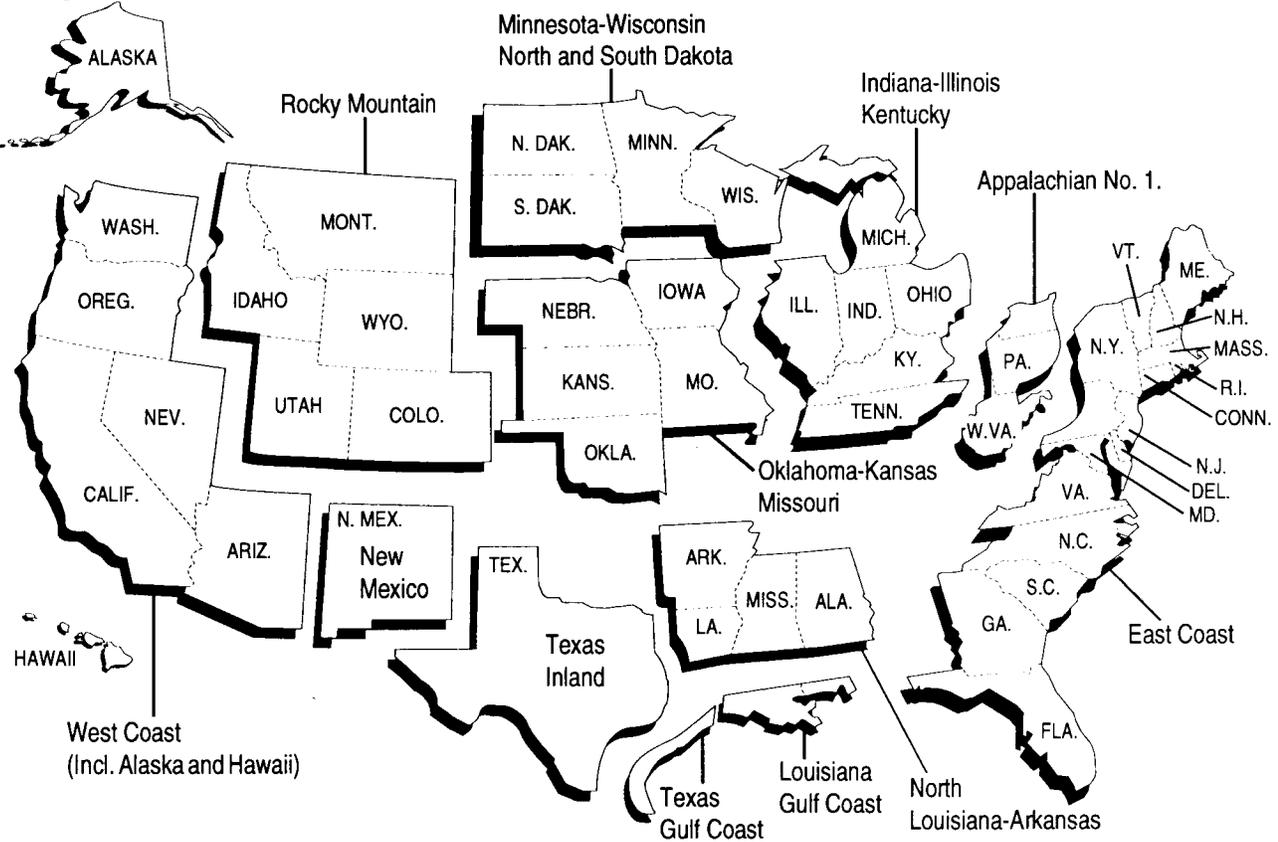
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



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Preface

The *Petroleum Supply Monthly (PSM)* is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report (WPSR)* and the *Petroleum Supply Annual (PSA)*. Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The *PSM* tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the *PSM* are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

New in 2010

Several publication changes were implemented beginning with data for January 2010 PSM. The 2010 changes to the PSM include:

- added a new table to consolidate crude oil data
- removed certain crude oil details included in the new crude oil table from existing supply and disposition tables,
- changed motor gasoline product categories
 - Motor gasoline blending components, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blendstock (RBOB);
 - Motor gasoline blending components, reformulated and conventional gasoline treated as blendstock (GTAB) categories were collapsed into a single category: GTAB;
 - Finished motor gasoline, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blended with fuel ethanol;
 - Finished motor gasoline, conventional blended with fuel ethanol was split into two separate categories: Ed55 and lower and Greater than Ed55.
- changed gasoline adjustment calculations including elimination of the MTBE adjustment,
- added gains and losses at blending terminals to applicable tables
- changed various product labels.

Appendix B. Explanatory Notes

1. Overview

A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information. Information about EIA's quality program is available at <http://www.eia.doe.gov/smg/EIA-IQ-Guidelines.html>.

B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the *PSM* are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the *PSM* at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials for the chemical industry (ethylene, propylene, etc.).

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or

the assumption that these values either remain constant or are small compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity. The study also noted that secondary storage capacity was decreasing due to EPA regulations.

C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

(1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed

(input) or reclassified to become another product during the same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge between PAD Districts are shown in Table 60.

Data for inter-PAD District movements of fuel ethanol and biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) by railroad tank cars and trucks are not currently available. Net Receipts are therefore “implied” for fuel ethanol and biodiesel. Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.”

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

(2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender

Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

(3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” stored in the Northeast Heating Oil Reserve are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil ending stocks. The data are shown in Appendix D, Northeast Heating Oil Reserve.

2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery Report,”
2. EIA-801, “Weekly Bulk Terminal Report,”
3. EIA-802, “Weekly Product Pipeline Report,”
4. EIA-803, “Weekly Crude Oil Stocks Report,”
5. EIA-804, “Weekly Imports Report,”
6. EIA-805, “Weekly Terminal Blender Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,”
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Terminal Blender Report.”
14. EIA-816, “Monthly Natural Gas Liquids Report”
15. EIA-817, “Monthly Tanker and Barge Movement Report”
16. EIA-819, “Monthly Oxygenate Report”
17. EIA-820, “Annual Refinery Report.”

Both weekly and monthly surveys are administered at six key points

along the petroleum production and supply chain: (1) refineries, fractionators, and gas processing plants, (2) bulk terminals and blenders, (3) crude oil and product pipelines, (4) crude oil stock holders, (5) importers, and (6) oxygenate and biodiesel plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Data collected weekly using Forms EIA-800 through EIA-805 and EIA-809 are similar to, though less detailed than, the data collected monthly using Forms EIA-810, EIA-812 through EIA-815 and 819. Respondents reporting to the weekly surveys constitute a sample of those reporting on the monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

B. Monthly Supply Survey Description and Methodology

(1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html

The Form EIA-22M “Monthly Biodiesel Production Survey” collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included. Crude oil storage capacity of

tank farms is collected on a semi-annual basis.

The Form EIA-814, "Monthly Imports Report," collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, "Monthly Terminal Blender Report," collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, "Monthly Natural Gas Liquids Report," collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report" collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

(2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify

new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M "Monthly Biodiesel Production Survey" include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, "Monthly Refinery Report" include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, "Monthly Product Pipeline Report" include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, "Monthly Crude Oil Report" include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia.

Respondents to Form EIA-814, "Monthly Imports Report" include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, "Monthly Terminal Blender Report" include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

(3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

(4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years.

Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

(5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

(6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

(7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, call the NEIC at 202-586-8800 or email them at infoctr@eia.doe.gov. This service is provided free of charge for a single copy. NEIC will not accept or print multiple copy orders.

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_top.asp

The Petroleum Supply and Disposition table displaying all the components of supply and disposition for all products on one page in a given period can be found at:

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mdbl_m_cur.htm

Annual petroleum supply statistics compiled from the latest monthly data, Census export, and MMS crude oil production data are released in two volumes. The *PSA, Volume 1* contains final annual data for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html

The *PSA, Volume 2* contains final monthly statistics for the supply and disposition of crude oil and petroleum products.

http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html

C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the *PSM* are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

(1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and State oil production for the current reference month, published in Tables 1 through 26 of the *PSM*, are based on:

- (a.) crude oil production data from State Government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" For some States, EIA uses current reported production from the State. For most States EIA calculates an estimate by using the lagged average ratio of the State reported data to EIA-182 data, applied to the current EIA-182 data. Estimates have to be made for crude oil production because complete and correct data from States may take from a few months

to a few years.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for State and Federal offshore areas reported by State Agencies and the Bureau of Safety and Environmental Enforcement or estimated by the EIA. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from State agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

(2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the *PSM* reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

(3.) Stocks of Crude Oil on Leases

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state

data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

(4.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

(5.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

Note on MTBE Adjustment: The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

◦ Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), “other” motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and “other” motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

(6.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending

components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

(7.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol

was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels and oxygenate plant net production” in petroleum supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

(8.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

(9.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

(10.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

(11.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

(12.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied

for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Adjustments calculated for MTBE are reclassified to finished motor gasoline and are added to finish motor gasoline supply through the finished motor gasoline adjustment. There are no survey data available for movements of MTBE between PAD Districts. MTBE adjustment quantities are allocated to PAD Districts using ratios equal to the sum of MTBE input and export for each PAD District divided by the sum of MTBE input and export for the U.S. MTBE implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. MTBE implied net receipts are the balancing item between total supply and disposition in each PAD District.

3. Quality

A. General Discussion

(1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article "Accuracy of Petroleum Supply Data." Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

(2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

(3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the *PSM* has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the *PSA*. These values reflect all *PSM* resubmissions and other data corrections. The values contained in the *PSA* are EIA's most accurate measure of petroleum supply activity.

(4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

B. Data Assessment

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the *PSA*. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the *PSA*. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the *PSA*. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

4. Provisions Regarding Disclosure of Information

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to

other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Table B1. Finished Motor Gasoline Product Supplied and Gasoline Supply Added by Adjustments to Motor Gasoline Blending Components and Fuel Ethanol, 1997 - 2008
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
2007													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
2008													
Fuel Ethanol Adj.	117	118	118	163	134	117	99	107	156	93	76	108	117
Motor Gas Blending	223	259	246	138	402	371	331	448	376	171	417	77	288
Products Supplied	8,814	8,842	9,069	9,117	9,216	9,071	9,072	9,090	8,469	8,986	8,889	8,921	8,964

Adjustments to finished motor gasoline, motor gasoline blending components, fuel ethanol, and Methyl Tertiary Butyl Ether (MTBE) are available in Petroleum Navigator.

http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mbbplpd_m_cur.htm

Note: Totals may not equal sum of components due to independent rounding.

Sources: Annual Averages, 1997 – 2007, Energy Information Administration (EIA) Petroleum Supply Annual, Volume 1 (table 2), Monthly Data, 1997-2007, Petroleum Supply Annual, Volume 2 (table 2), Annual Average, 2008, Petroleum Supply Monthly, February 2009 issue (table 4), Monthly Data, 2008, Petroleum Supply Monthly, (table 3).

Appendix D

Northeast Home Heating Oil Reserve

Information on the Northeast Home Heating Oil Reserve is available from the U.S. Department of Energy (DOE) Office of Petroleum Reserves web site at <http://www.fossil.energy.gov/programs/reserves/heatingoil/>.

Northeast Home Heating Oil Reserve (NEHHOR) inventories now classified as ultra-low sulfur distillate (15 parts per million) are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Northeast Home Heating Oil Reserve

Terminal Operator	Location	Thousands of Barrels
Buckeye Partners LP	Groton, CT	500 *
Global Companies LLC	Revere, MA	500 *

* DOE has completed converting the NEHHOR from high sulfur heating oil to ultra-low sulfur distillate (15 parts per million). In 2011, two companies were awarded with contracts for storage of 500 thousand barrels each. Shipments to refill the reserve were completed in February 2012.

Source: Energy Information Administration

Definitions of Petroleum Products and Other Terms

(Revised May 2010)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Biomass-Based Diesel Fuel. Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled

with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf' as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating.**

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate.**

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate.**

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate.**

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See *No. 2 Distillate*.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See *No. 4 Fuel*.

No. 4 Fuel Oil. See *No. 4 Fuel*.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See *Oxygenates*.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling

range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline and Isopentane.*

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel.*

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids.*

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel.*

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

Ed 55 and Lower. Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

Greater than Ed55. Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

Reformulated Blendstock for Oxygenate Blending (RBOB).

Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

All Other Motor Gasoline Blending Components.

Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) $(CH_3)_3COCH_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}) , obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present). Countries no longer members of OPEC include Gabon (1975-1994) and Indonesia (1962-2008).

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0

percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including

interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Renewable Fuels (Other). Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts;

from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes

all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.